

BURLINGTON RESOURCES

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Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☒ 4th Allocation

Date: 9/20/13

API No. **30-045-35323**
DHC No. **DHC3715AZ**
Lease No. **SF-078138**
Federal

Well Name
Hartman 23

Well No.
#1P

Unit Letter	Section	Township	Range	Footage	County, State
Surf- K	23	T030N	R011W	1930' FSL & 2091' FWL	San Juan County,
BH- K	23	T030N	R011W	1695' FSL & 1910' FWL	New Mexico

Completion Date: **11/13/2012**
Test Method: HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		75%		64%
DAKOTA		25%	OIL CONS. DIV DIST. 3	36%
			OCT 02 2013	

JUSTIFICATION OF ALLOCATION: **Fourth Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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