Submit 1 Copy To Appropriate District Office	State of New Mexico		AMENDED	Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Nat	ural Resources	WELL API NO.	Revised July 18, 2013
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-039-31194	Cr
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		5. Indicate Type of STATE	
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			E-1207	·····
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Enchilada	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 2X	
2. Name of Operator Logos Operating, LLC			9. OGRID Number 289408	
3. Address of Operator 4001 North Butler Ave, Bldg 7101			10. Pool name or Wildcat	
Farmington, NM 87401 4. Well Location			Counselors Gallup	о-ракота
Unit Letter H : 1933 feet from the N line and 662 feet from the E line				
Section 16	Township 23N	Range 06W	NMPM R	io Arriba County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6887' GL				
E 23.1 1994 92 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			- <u>ان می نو</u> یس میا	The second secon
12. Check A	Appropriate Box to Indicate N	Nature of Notice,	Report or Other I	D'ata D'ata
NOTICE OF INTENTION TO: SUBS			SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORI TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI				ALTERING CASING PAND A
TEMPORARILY ABANDON				
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
9/12/13 MIRU MOTE 207. Spud well at 14:30hr on 9/12/13. Drilled 12-1/4" surface hole to 312' (327' KB). Surface TD reached				
11:30hr on 9/13/13. Ran 10jts of 9-5/8", 36#, J-55 ST&C casing. Set at 307' (322' KB). Cement with 6yds, (29bbls, 163cf) Type 1-2				
premixed cement. Drop plug & displace with 21bbls water. Circ 8bbls cmt to surface.				
Pressure test will be reported on next sundry.			R	CL CONST. B.143
				DIST. 3
AMENDED LOCATION INFORMATION AS REQUESTED				
Sand Date: 09/12/201	3 Dia Palassa D			
Spud Date: 09/12/201	Rig Release D	ate.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Jandess	TITLE	Operations Technicia	anDATE_	10/03/2013
Type or print nameTamra Sessions E-mail address: tsessions@logosresourcesllc.com PHONE: 505-330-9333				
For State Use Only Deputy Oil & Gas Inspector,				
APPROVED BY:	TITLE	District #3)	E 10/10/13
Conditions of Approval (if any):	PY		DAI	~