District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

1

•

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505 Form C-141 Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Santa Fe, NM 87505 Santa Fe, NM 87505												
Release Notification and Corrective Action												
								Final Report				
				, a Wholly Own	ed	Contact Lisa Hunter						
		oPhillips Co ^h St., Farm		NM 87402		Telephone 1	No. 505-326-97	86				
		jan 28-6 186			·	Facility Typ		00				
Surface Ow	ner BLM			Mineral O	wner	RIM			A PL No	. 3003929	320	
								<u> </u>	7.11110	. 500592	52)	
Unit Letter	Section	Township	Range	Feet from the		N OF RE	Feet from the	East/W	/est Line	County		
A	06	T27N	R6W	190'		North	585'	1	ast	Rio Ai	riba	
ļ	I	I	T (1)		<u> </u>		107.400	<u> </u>		RCVDO	T 10	113
			Latit	ude36.60982				9		OIL CO	NS. [)IV.
Turna of Polo	aco Brodu	ced Water and	1 Condona		URE	Volume of		<u></u>	Volumo I	DIS Recovered	<u>ыт, з</u>	
	ase riouu	iccu water and	Condens				Produced Water		0 BBL	Cecovereu		
Source of Po	lagga Tapl	c leak (corrosi	<u>(n)</u>			15 BBL C	ondensate lour of Occurrenc		0 BBL	Hour of Dis		
Source of Ke		Cleak (corrosi	011)			Unknown		e		@ 10:00 a.n		
Was Immedi	ate Notice (Vec [] No 🔲 Not Re	auirad	If YES, To Brandon B						
					quirea	Mark Kell	Brandon Powell, NMOCD Mark Kelly, BLM					
By Whom?	Lisa Hun	ter				Date and I-	Iour Brandon Po Mark Kelly	,		0	5 pm	
Was a Water	course Read					If YES, Vo	lume Impacting t			<u>1,10 più</u>		
			Yes 🛛	No		N/A						
If a Waterco N/A	urse was Im	pacted, Descr	ibe Fully.'	ĸ								
		em and Reme		n Taken.* d remaining fluid	to prev	ent liquids fro	m going to the gr	ound. C	ollected so	oil sample.		
				-		- na najondo ne						
		and Cleanup A ace tank, and		ten.* the soils to deter	mine fi	urther action.	f needed. Excava	tion was	s 35' x 40'	x 13' Deep	752 c	/vds of soil
was transpo	rted to IEI	Land Farm a	and 752 c/	yds of clean soil y	was tr	ansported fro	m Aztec Machin	e Comp	any, and _l	placed in th	e excav	vation site.
				s excavation. CO The soit samplir				xcavatio	n from M	ark Kelly o	t the B	LIVI and
				is true and comp								
				nd/or file certain re								
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health							ıman health					
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.							y other					
Telefal, state, of local laws and/of regulations.						OIL CON	SERV	ATION	DIVISIO	DN		
Signature:								Λ		1.1) – " – · · · · ·	
Signature.	Signature: A					Approved by	Environmental S	pecialist	Inat	HS / L	(OKA	l.
Printed Nam	e: Lisa N	1. Hunter		 		•			Am	nv / (VIV	
Title: Field	Environm	ental Speciali	st			Approval Da	te: 10/17/201	3	Expiration	Date:	(<u> </u>
E-mail Addr	ess: Lisa.	Hunter@cop.	com			Conditions o	f Approval:			Attached		
Date: 10/8/	/2013	<u></u>	Phone	e: 505-326-9786								

* Attach Additional Sheets If Necessary

NJK1329035963



Animas Environmental Services, LLC

www.animasenvironmental.com

624 E. Comanche Farmington, NM 87401 505-564-2281

> Durango, Colorado 970-403-3084

October 3, 2013

Lisa Hunter ConocoPhillips San Juan Business Unit Office 214-04 5525 Hwy 64 Farmington, New Mexico 87401

Via electronic mail to: <u>SJBUE-Team@ConocoPhillips.com</u>

RE: Initial Release Assessment and Final Excavation Report San Juan 28-6 Unit #186N Rio Arriba County, New Mexico

Dear Ms. Hunter:

On July 2 and 16, 2013, Animas Environmental Services, LLC (AES) completed an initial release assessment and environmental clearance of the final excavation limits at the ConocoPhillips (CoP) San Juan 28-6 Unit #186N, located in Rio Arriba County, New Mexico. The release consisted of approximately 36 barrels (bbls) of produced water and 15 bbls of petroleum hydrocarbons. The initial release assessment was completed by AES on July 2, 2013. The final excavation was completed by CoP contractors while AES was on location on July 16, 2013.

1.0 Site Information

1.1 Location

Location – NE¼ NE¼, Section 6, T27N, R6W, Rio Arriba County, New Mexico Well Head Latitude/Longitude – N36.60987 and W107.50052, respectively Release Location Latitude/Longitude – N36.61013 and W107.50059, respectively Land Jurisdiction – Bureau of Land Management Figure 1. Topographic Site Location Map Figure 2. Aerial Site Map, July 2013

1.2 NMOCD Ranking

In accordance with New Mexico Oil Conservation Division (NMOCD) release protocols, action levels were established per NMOCD *Guidelines for Remediation of Leaks, Spills,*

Lisa Hunter San Juan 28-6 Unit #186N Initial Release Assessment and Final Excavation Report October 3, 2013 Page 2 of 8

and Releases (August 1993) prior to site work. The location was given a ranking score of 10 based on the following factors:

- Depth to Groundwater: A cathodic protection report form dated May 1991 for the San Juan 28-6 #36, located approximately 1,260 feet southwest of the location and at a similar elevation, reported the depth to groundwater at 190 feet below ground surface (bgs). (0 points)
- Wellhead Protection Area: The release location is not within a wellhead protection area. (0 points)
- Distance to Surface Water Body: Approximately 220 feet to the southeast is an unnamed wash. At 320 feet to the northwest is another unnamed wash. Both are tributaries to Encierro Canyon wash. (10 points)

1.3 Assessment

AES was initially contacted by Lisa Hunter of CoP on June 27, 2013, and on July 2, 2013, Heather Woods and Jesse Christopherson of AES completed the release assessment field work. The assessment included collection and field screening of soil samples (SB-1 through SB-9) in and around the release area. Based on the field screening results, AES recommended further excavation of the release area. Sample locations are presented on Figure 3.

On July 16, 2013, AES returned to the location to collect confirmation soil samples of the excavation. The field screening activities included collection of five confirmation soil samples (SC-1 through SC-5) of the walls and base of the excavation. The area of the final excavation was approximately 44 feet by 36 feet by 15 feet in depth. Sample locations and final excavation extents are shown on Figure 4.

2.0 Soil Sampling

A total of 43 soil samples from locations SB-1 through SB-9, and 5 composite samples (SC-1 through SC-5) were collected during the assessment and final clearance of the excavation. All soil samples were field screened for volatile organic compounds (VOCs), and selected samples were also analyzed for total petroleum hydrocarbons (TPH). Three soil samples (from SB-1, SB-3, and SB-4) collected during the release assessment, in addition to three composite samples (SC-2 through SC-4) collected during the excavation clearance, were submitted for confirmation laboratory analysis.

Lisa Hunter San Juan 28-6 Unit #186N Initial Release Assessment and Final Excavation Report October 3, 2013 Page 3 of 8

2.1 Field Screening

2.1.1 Volatile Organic Compounds

Field screening for VOC vapors was conducted with a photo-ionization detector (PID) organic vapor meter (OVM). Before beginning field screening, the PID-OVM was first calibrated with 100 parts per million (ppm) isobutylene gas.

2.1.2 Total Petroleum Hydrocarbons

Field TPH samples were analyzed per USEPA Method 418.1 using a Buck Scientific Model HC-404 Total Hydrocarbon Analyzer Infrared Spectrometer (Buck). A 3-point calibration was completed prior to conducting soil analyses. Field analytical protocol followed AES's Standard Operating Procedure: Field Analysis Total Petroleum Hydrocarbons per EPA Method 418.1.

2.2 Laboratory Analyses

The soil samples collected for laboratory analysis were placed into new, clean, laboratory-supplied containers, which were then labeled, placed on ice, and logged onto a sample chain of custody record. Samples were maintained on ice until delivery to the analytical laboratory, Hall Environmental Analysis Laboratory (Hall) in Albuquerque, New Mexico. All soil samples were laboratory analyzed for:

 Benzene, toluene, ethylbenzene, and xylene (BTEX) per U.S. Environmental Protection Agency (USEPA) Method 8021B.

In addition, soil samples SB-1, SB-3, and SB-4 were laboratory analyzed for:

 TPH for gasoline range organics (GRO) and diesel range organics (DRO) per USEPA Method 8015D.

2.3 Field Screening and Laboratory Analytical Results

On July 2, 2013, initial assessment field screening results for VOCs via OVM showed concentrations ranging from 2.0 ppm in SB-9 up to 3,292 ppm in SB-4. Field TPH concentrations ranged from 49.7 mg/kg in SB-7 to greater than 2,500 mg/kg in SB-2 and SB-4.

On July 16, 2013, final excavation field screening results for VOCs via OVM ranged from 26.8 ppm in SC-5 (east wall) up to 3,103 ppm in SC-2 (base). Field TPH concentrations ranged from 54.6 mg/kg in SC-1 (west wall) up to 729 mg/kg in SC-4 (south wall). Results are included below in Table 1 and on Figures 3 and 4. The AES Field Screening Reports are attached.

Lisa Hunter

San Juan 28-6 Unit #186N Initial Release Assessment and Final Excavation Report October 3, 2013 Page 4 of 8

		July 2013		
Sample ID	Date Sampled	Sample Depth (ft bgs)	VOCs via OVM (ppm)	Field TPH (mg/kg)
Sumple iD		ction Level*	100	1,000
	7/2/13	0	2,879	NA
	7/2/13	2	1,266	NA
	7/2/13	4	1,288	NA
SB-1	7/2/13	6	1,156	NA
	7/2/13	8	1,133	NA
	7/2/13	10	2,057	NA
	7/2/13	. 12	2,244	1,710
	7/2/13	0	1,869	>2,500
SB-2	7/2/13	2	1,424	NA
	7/2/13	4	1,257	NA
	7/2/13	0	2,871	891
	7/2/13	2	28.4	NA
	7/2/13	4	53.1	NA
SB-3	7/2/13	6	7.4	NA
	7/2/13	8	31.2	NA
	7/2/13	10	7.7	NA
	7/2/13	12	12.4	NA
	7/2/13	0	3,292	>2,500
	7/2/13	2	1,873	NA
	7/2/13	4	2,005	NA
SB-4	7/2/13	6	1,670	NA
	7/2/13	8	2,952	NA
	7/2/13	10	2,304	NA
	7/2/13	12	2,262	567
	7/2/13	0	6.2	NA
SB-5	7/2/13	2	15.0	62.4
	7/2/13	4	9.9	NA

Table 1. Field Screening VOCs and TPH ResultsSan Juan 28-6 Unit #186N Initial Release Assessment and Final Excavation

Lisa Hunter San Juan 28-6 Unit #186N Initial Release Assessment and Final Excavation Report October 3, 2013

Page 5 of 8

	Date	Sample Depth	VOCs via OVM	Field TPH
Sample ID	Sampled	(ft bgs)	(ppm)	(mg/kg)
		ction Level*	100	1,000
	7/2/13	0	2.5	NA
	7/2/13	2	3.2	NA
SB-6	7/2/13	4	5.3	NA
	7/2/13	6	6.5	NA
	7/2/13	8	9.0	58.1
	7/2/13	0	<u>3.3</u>	NA
	7/2/13	2	3.0	NA
SB-7	7/2/13	4	3.1	NA
	7/2/13	6	26.0	49.7
	7/2/13	8	3.0	NA
	7/2/13	0	3.2	NA
SB-8	7/2/13	2	7.5	· NA
· •	7/2/13	4	7.0	NA
	7/2/13	0	2.9	NA
SB-9	7/2/13	2	2.0	NA
	7/2/13	4	2.1	NA
SC-1	7/16/13	1 to 15	53.5	54.6
SC-2	7/16/13	15	3,103	300
SC-3	7/16/13	1 to 15	2,889	420
SC-4	7/16/13	1 to 15	3,028	729
SC-5	7/16/13	1 to 15	26.8	97.0

NA=Not Analyzed

*Action level determined by the NMOCD ranking score per *NMOCD Guidelines for Leaks, Spills, and Releases* (August 1993)

Laboratory analyses for SB-1, SB-3, and SB-4 were used to confirm field screening results of the initial release assessment. Benzene concentrations were reported below laboratory detection limits in each sample. Total BTEX concentrations were reported at 28 mg/kg (SB-1), 5.3 mg/kg (SB-3), and 1.8 mg/kg (SB-4). TPH concentrations as GRO/DRO were reported at 990 mg/kg (SB-1), 500 mg/kg (SB-3), and 220 mg/kg (SB-4). Results are presented in Table 2 and on Figure 3. The laboratory analytical report is attached.

Lisa Hunter

San Juan 28-6 Unit #186N Initial Release Assessment and Final Excavation Report October 3, 2013 Page 6 of 8

Laboratory analyses for SC-2 through SC-4 were used to confirm field screening results during excavation activities. Benzene concentrations were reported below laboratory detection limits in each sample. Total BTEX concentrations were reported at 29 mg/kg (SC-2), 2.4 mg/kg (SC-3), and 55 mg/kg (SC-4). Results are presented in Table 2 and on Figure 4. The laboratory analytical report is attached.

		Sample		Total	TPH-	TPH-
	Date	Depth	Benzene	BTEX	GRO	DRO
Sample ID	Sampled	(ft bgs)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
NMOCD Action Level*			10	50	1,	000
SB-1	7/2/13	12	<0.93	28	730	260
SB-3	7/2/13	0	<0.24	5.3	240	260
SB-4	7/2/13	12	<0.12	1.8	110	110
SC-2	7/16/13	15	<0.12	29	NA	NA
SC-3	7/16/13	1 to 15	<0.10	2.4	NA	NA
SC-4	7/16/13	1 to 15	<0.20	55	NA	NA

Table 2. Laboratory Analytical Results - Benzene and Total BTEX	
San Juan 28-6 Unit #186N Final Excavation, July 2013	

NA = Not Analyzed.

*Action level determined by the NMOCD ranking score per NMOCD Guidelines for Leaks, Spills, and Releases (August 1993)

3.0 Conclusions and Recommendations

On July 2, 2013, AES conducted an initial assessment of petroleum contaminated soils associated with a historical release at the San Juan 28-6 Unit #186N. Action levels for releases are determined by the NMOCD ranking score per *NMOCD Guidelines for Leaks, Spills, and Releases* (August 1993), and the site was assigned a rank of 10.

Initial assessment field screening results above the NMOCD action level of 100 ppm VOCs were reported in SB-1 through SB-4, with the highest VOC concentration reported in SB-4 with 3,292 ppm. Field screening results also showed TPH concentrations above the NMOCD action level of 1,000 mg/kg in SB-1 (1,710 mg/kg), SB-2 (>2,500 mg/kg), and SB-4 (>2,500 mg/kg). Laboratory analytical results for SB-1, SB-3, and SB-4 were used to confirm field screening results, and benzene concentrations were reported below the NMOCD action level for each sample. Total BTEX concentrations were reported below the NMOCD action level of 50 mg/kg, and TPH concentrations (as GRO/DRO) were reported below the NMOCD action level of 1,000 mg/kg in each sample.

Lisa Hunter San Juan 28-6 Unit #186N Initial Release Assessment and Final Excavation Report October 3, 2013 Page 7 of 8

On July 16, 2013, final assessment of the excavation area was completed. Field screening results of the excavation extents showed that VOC concentrations were below applicable NMOCD action levels for the final west and east walls of the excavation. However, the base (SC-2), north wall (SC-3), and south wall (SC-4) exceeded the NMOCD action level of 100 ppm for VOCs with 3,103 ppm, 2,889 ppm, and 3,028 ppm, respectively. Field TPH concentrations were below the applicable NMOCD action level of 1,000 mg/kg for the final walls and base of the excavation. Laboratory analytical results reported benzene and total BTEX concentrations in SC-2 and SC-3 below NMOCD action levels. However, the total BTEX concentration in SC-4 was above the NMOCD action level of 50 mg/kg with 55 mg/kg.

Based on the final field screening and laboratory analytical results of the excavation of petroleum contaminated soils at the San Juan 28-6 Unit #186N, benzene, total BTEX, and TPH concentrations were below the applicable NMOCD action levels for three of the final sidewalls and the base of the excavation. However, the south wall of the excavation exceeded applicable NMOCD action levels for total BTEX with 55 mg/kg. On July 18, 2013, CoP received approval to backfill the excavation from Mark Kelly of the BLM and Brandon Powell of the NMOCD. No further work is recommended at the San Juan 28-6 Unit #186N.

If you have any questions about this report or site conditions, please do not hesitate to contact Deborah Watson at (505) 564-2281.

Sincerely,

David g Reve

David Reese Environmental Scientist

Elipsbith V Mindly

Elizabeth McNally, PE

Lisa Hunter San Juan 28-6 Unit #186N Initial Release Assessment and Final Excavation Report October 3, 2013 Page 8 of 8

Attachments:

Figure 1. Topographic Site Location Map

Figure 2. Aerial Site Map, July 2013

Figure 3. Initial Assessment Sample Locations and Results, July 2013

Figure 4. Final Excavation Sample Locations and Results, July 2013

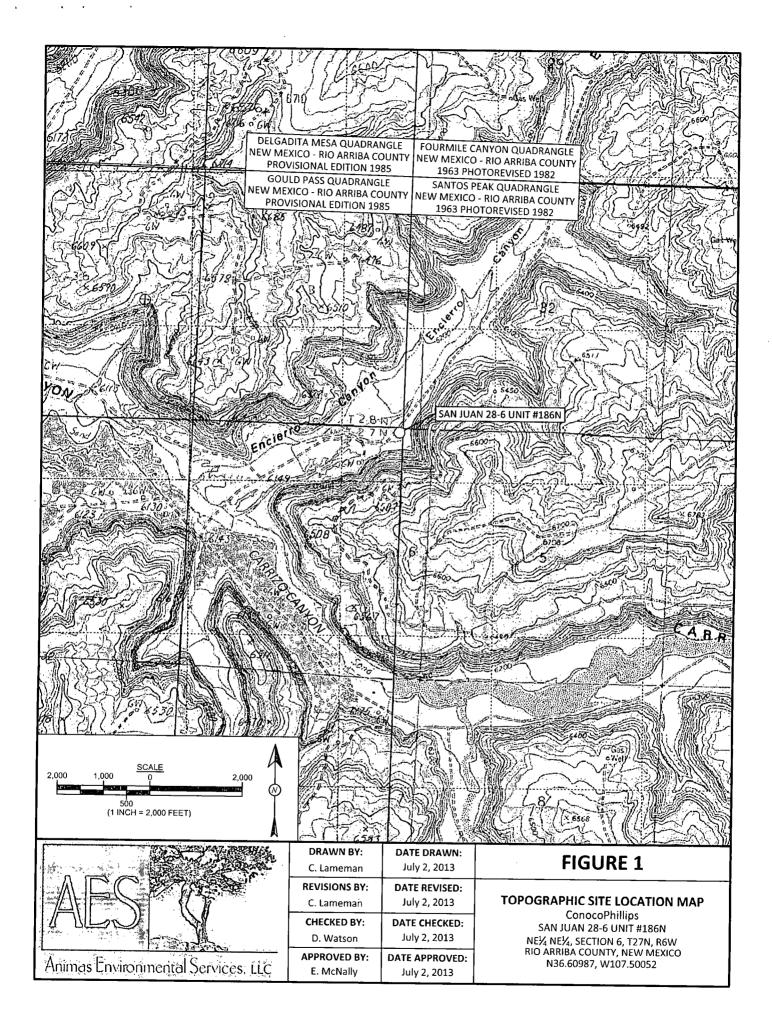
AES Field Screening Report 070213

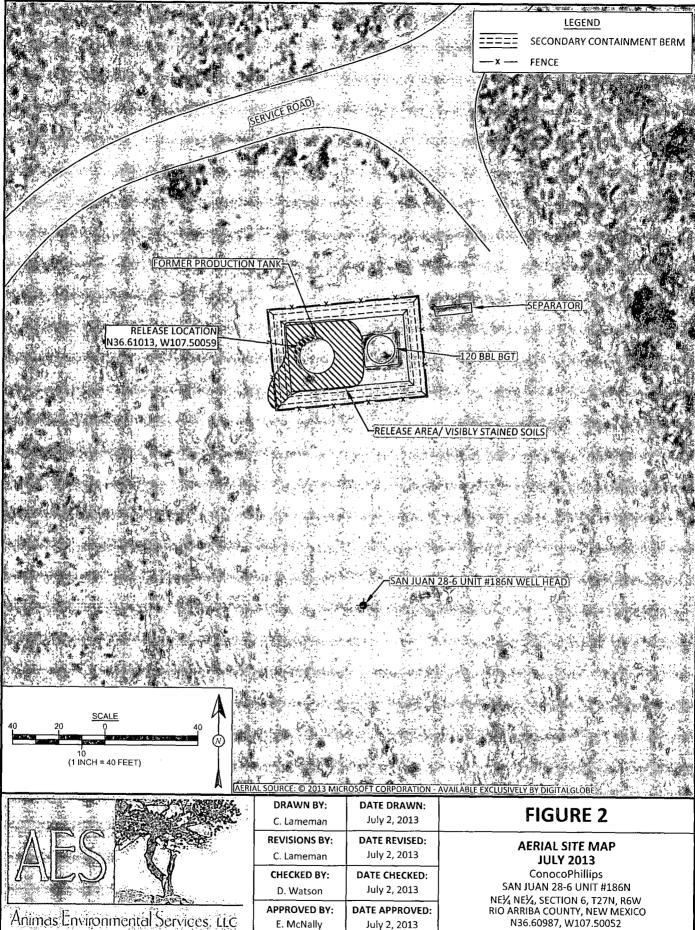
AES Field Screening Report 071613

Hall Laboratory Analytical Report 1307187

Hall Laboratory Analytical Report 1307750

R:\Animas 2000\Dropbox\2013 Projects\ConocoPhillips\SJ 28-6 #186N\SJ 28-6 #186N Release and Final Excavation Report 100313.docx





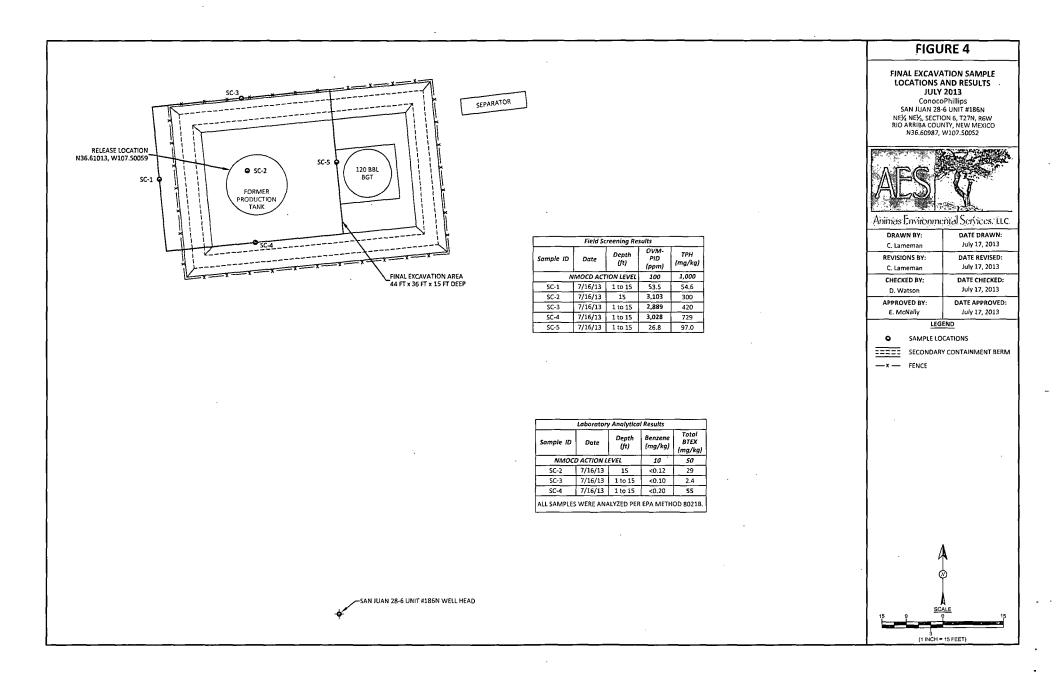
Animas Environmental Services, LLC

		FIGURE 3
© 58-7 x x x x x x x x x x x x x x x x x x x		INITIAL ASSESSMENT SAMPLE LOCATIONS AND RESULTS JULY 2013
SEPARATOR	Field Screening Results	ConocoPhillips SAN JUAN 28-6 UNIT #186N
XTTTTTTT 058-9	Sample ID Date Depth PID (mg/kg)	SAN JOAN 28-6 UNIT #186N NE¼ NE¼, SECTION 6, T27N, RGW RIO ARRIBA COUNTY, NEW MEXICO N36.60987, W107.50052
RELEASE LOCATION	NMOCD ACTION LEVEL 100 1,000 Surface 2,879 NA	
N36.61013, W107.50059 FORMER PRODUCTION TANK	2 1,266 NA 4 1,288 NA 5B-1 7/2/13 6 1,156 NA 8 1,133 NA	AESTO
58-6 • 58 -2	10 2,057 NA 12 2,244 1,710	
€ 55-8	Surface 1,869 >2,500	Animas Environmental Services, LLC
All the second sec	SB-2 7/2/13 2 1,424 NA	DRAWN BY: DATE DRAWN:
ANNALLE	4 1,257 NA Surface 2,871 891	C. Lameman July 2, 2013
	2 28.4 NA	REVISIONS BY: DATE REVISED:
	SB-3 7/2/13 6 7.4 NA	C. Lameman July 2, 2013 CHECKED BY: DATE CHECKED:
© SB-5	35-3 7/2/13 6 7.4 NA 8 31.2 NA	D. Watson July 2, 2013
	10 7.7 NA	APPROVED BY: DATE APPROVED:
	12 12.4 NA Surface 3,292 >2,500	E. McNally July 2, 2013
	2 1,873 NA	LEGEND
	4 2,005 NA SB-4 7/2/13 6 1,670 NA	
	30-4 7/2/13 0 1,070 NA	SECONDARY CONTAINMENT BERM
	10 2,304 NA	
Laboratory Analytical Results	12 2,262 567 Surface 6.2 NA	
Sample ID Date Depth Benzene Total TPH - TPH - BTEX GRO DRO	SB-5 7/2/13 2 15.0 62.4	
(ft) (mg/kg) (mg/kg) (mg/kg)	4 9.9 NA Surface 2.5 NA	
NMOCD ACTION LEVEL 10 50 1,000 SB-1 7/2/13 12 <0.93	2 3.2 NA	
58-3 7/2/13 Surface <0.24 5.3 240 260	SB-6 7/2/13 4 5.3 NA	
SB-4 7/2/13 12 <0.12 1.8 110 110	6 6.5 NA 8 9.0 58.1	
ALL SAMPLES WERE ANALYZED PER EPA METHOD 8021B AND 8015D.	Surface 3.3 NA	
	SB-7 7/2/13 4 3.1 NA	
	6 26.0 49.7	
	8 3.0 NA Surface 3.2 NA	
	SB-8 7/2/13 2 7.5 NA	
	4 7.0 NA Surface 2.9 NA	A 1
	SB-9 7/2/13 2 2.0 NA 4 2.1 NA	
	NA - NOT ANALYZED	I I I
SAN JUAN 28-6 UNIT #186N WELL HEAD		
*		15 9 0 15
		(1 INCH = 15 FEET)

.

•

•



AES Field Screening Report

Client: ConocoPhillips

Project Location: SJ 28-6 Unit #186N

Date: 7/2/2013

Matrix: Soil



Animas Environmental Services, LLC

www.animasenvironmental.com

624 E. Comanche Farmington, NM 87401 505-564-2281

> Durango, Colorado 970-403-3084

Sample ID	Collection Date	Collection Time	OVM (ppm)	Time of Sample Analysis	Field TPH* (mg/kg)	TPH PQL (mg/kg)	DF	TPH Analysts Initials	
SB-1 @ 0	7/2/2013	8:39	2,879		Not a	nalyzed for T	ЪН		
SB-1@2'	7/2/2013	8:44	1,266		' Not a	nalyzed for T	ЪΗ		
SB-1@4'	7/2/2013	8:50	1,288		Not a	nalyzed for T	ЪН		
SB-1 @ 6'	7/2/2013	8:55	1,156		Not a	nalyzed for T	ЪН		
SB-1 @ 8'	7/2/2013	9:05	1,133		Not a	nålyzed for T	ЪΗ		
SB-1 @ 10'	7/2/2013	9:10	2,057		Not al	nalyzed for T	РН		
SB-1 @ 12'	7/2/2013	9:19	2,244	9:58	1,710	20.0	1	HMW	
SB-2 @ 0'	7/2/2013	9:27	1,869	10:14	>2,500	20.0	1	нмw	
SB-2 @ 2'	7/2/2013	9:31	1,424	Not analyzed for TPH					
SB-2 @ 4'	7/2/2013	9:36	1,257		Not ai	nalyzed for T	РН		
SB-3 @ 0'	7/2/2013	9:40	2,871	10:17	891	20.0	1	нмм	
SB-3 @ 2'	7/2/2013	9:42	28.4		Not ai	nalyzed for T	РН		
SB-3 @ 4'	7/2/2013	9:47	53.1		Not ai	nalyzed for T	РН		
SB-3 @ 6'	7/2/2013	9:55	7.4		Not ai	nalyzed for T	ΡΗ		
SB-3 @ 8'	7/2/2013	10:07	31.2		Not ai	nalyzed for T	РН -		
SB-3 @ 10'	7/2/2013	10:55	7.7		Not ai	nalyzed for T	РН		
SB-3 @ 12'	7/2/2013	10:59	12.4		Not ai	nalyzed for T	РН		
SB-4 @ 0'	7/2/2013	10:12	3,292	12:46 >2,500 20.0 1 HMW					
SB-4 @ 2'	7/2/2013	10:15	1,873	Not analyzed for TPH					
SB-4 @ 4'	7/2/2013	10:20	2,005	Not analyzed for TPH					
SB-4 @ 6'	7/2/2013	10:25	1,670	Not analyzed for TPH					
SB-4 @ 8'	7/2/2013	10:37	2,952		Not ar	nalyzed for T	РН		

Sample ID	Collection Date	Collection Time	OVM (ppm)	Time of Sample Analysis	Field TPH* (mg/kg)	TPH PQL (mg/kg)	DF	TPH Analysts Initials	
SB-4 @ 10'	7/2/2013	10:44	2,304		Not a	nalyzed for T	ГРН		
SB-4 @ 12'	7/2/2013	10:49	2,262	11:18	567	20.0	1	HMW	
SB-5 @ 0'	7/2/2013	11:06	6.2		Not a	nalyzed for T	ГРН		
SB-5 @ 2'	7/2/2013	11:12	15.0	12:48	62.4	20.0	1	HMW	
SB-5 @ 4'	7/2/2013	11:18	9.9		Not a	nalyzed for T	ГРН		
SB-6 @ 0'	7/2/2013	11:28	2.5		Not a	nalyzed for T	ГРН		
SB-6 @ 2'	7/2/2013	11:31	3.2		Not a	nalyzed for 1	ГРН		
SB-6 @ 4'	7/2/2013	11:36	5.3	Not analyzed for TPH					
SB-6 @ 6'	7/2/2013	11:43	6.5		Not a	nalyzed for T	ГРН		
SB-6 @ 8'	7/2/2013	11:49	9.0	12:54	58.1	20.0	1	HMW	
SB-7 @ 0'	7/2/2013	11:53	3.3		Not a	nalyzed for T	PH		
SB-7 @ 2'	7/2/2013	11:55	3.0		Not a	nalyzed for T	ГРН		
SB-7 @ 4'	7/2/2013	11:57	3.1		Not a	nalyzed for T	ГРН		
SB-7 @ 6'	7/2/2013	12:00	26.0	12:56	49.7	20.0	1	HMW	
SB-7 @ 8'	7/2/2013	12:06	3.0		Not a	nalyzed for T	ГРН		
SB-8 @ 0'	7/2/2013	12:10	3.2	Not analyzed for TPH					
SB-8 @ 2'	7/2/2013	12:15	7.5	Not analyzed for TPH					
SB-8 @ 4'	7/2/2013	12:19	7.0	Not analyzed for TPH					
SB-9 @ 0'	7/2/2013	12:21	2.9	Not analyzed for TPH					
SB-9 @ 2'	7/2/2013	12:28	2.0	Not analyzed for TPH					
SB-9 @ 4'	7/2/2013	12:32	2.1		Not a	nalyzed for 1	ГРН		

Total Petroleum Hydrocarbons - USEPA 418.1

- PQL Practical Quantitation Limit
- ND Not Detected at the Reporting Limit
- DF Dilution Factor
- NA Not Analyzed

Analyst:

Aleather M. Woods

San Juan 28-6 Unit #186N Page 2 Report Finalized: 07/02/13

AES Field Screening Report



Animas Environmental Services. LLC

www.animasenvironmental.com

624 E. Comanche Farmington, NM 87401 505-564-2281

> Durango, Colorado 970-403-3084

Project Location: San Juan 28-6 Unit #186N

Date: 7/16/2013

Matrix: Soil

Sample ID	Collection Date	Collection Time	Sample Location	OVM (ppm)	Time of Sample Analysis	Field TPH* (mg/kg)	TPH PQL (mg/kg)	DF	TPH Analysts Initials
SC-1	7/16/2013	9:22	West Wall	53.5	10:04	54.6	20.0	1	HMW
SC-2	7/16/2013	9:24	Base	3,103	10:07	300	20.0	1	HMW
SC-3	7/16/2013	10:12	North Wall	2,889	10:29	420	20.0	1	HMW
SC-4	7/16/2013	10:33	South Wall	3,028	10:58	729	20.0	1	HMW _
SC-5	7/16/2013	10:44	East Wall	26.8	10:54	97.0	20.0	1	нмw

Total Petroleum Hydrocarbons - USEPA 418.1

PQL Practical Quantitation Limit

ND Not Detected at the Reporting Limit

DF Dilution Factor

NA Not Analyzed

Analyst:

Aleather M. Woods



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: <u>www.hallenvironmental.com</u>

July 10, 2013

Debbie Watson Animas Environmental 624 East Comanche Farmington, NM 87401 TEL: (505) 486-4071 FAX

RE: COP San Juan 28-6 #186N

OrderNo.: 1307187

Dear Debbie Watson:

Hall Environmental Analysis Laboratory received 3 sample(s) on 7/3/2013 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to <u>www.hallenvironmental.com</u> or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

Andig

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

Hall Environmental Analysis Laboratory, Inc.

Lab Order 1307187 Date Reported: 7/10/2013

J. ID. CD 1 @ 12

CLIENT: Animas EnvironmentalProject: COP San Juan 28-6 #186NLab ID: 1307187-001	Client Sample ID: SB-1 @ 12' Collection Date: 7/2/2013 9:19:00 AM Matrix: SOIL Received Date: 7/3/2013 10:00:00 AM									
Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch			
EPA METHOD 8015D: DIESEL RANGE	ORGANICS					Analys	t: JME			
Diesel Range Organics (DRO)	260	10		mg/Kg	1	7/8/2013 5:20:09 PM	8225			
Surr: DNOP	100	63-147		%REC	1	7/8/2013 5:20:09 PM	8225			
EPA METHOD 8015D: GASOLINE RAN	GE					Analys	t: NSB			
Gasoline Range Organics (GRO)	730	93		mg/Kg	20	7/5/2013 7:12:15 PM	8230			
Surr: BFB	[·] 220	80-120	S	%REC	20	7/5/2013 7:12:15 PM	8230			
EPA METHOD 8021B: VOLATILES						Analys	t: NSB			
Benzene	ND	0.93		mg/Kg	20	7/5/2013 7:12:15 PM ·	8230			
Toluene	1.9	0.93		mg/Kg	20	7/5/2013 7:12:15 PM	8230			
Ethylbenzene	3.5	0.93		mg/Kg	20	7/5/2013 7:12:15 PM	8230			
Xylenes, Total	23	1.9		mg/Kg	20	7/5/2013 7:12:15 PM	8230			
Surr: 4-Bromofluorobenzene	118	80-120		%REC	20	7/5/2013 7:12:15 PM	8230			

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

		······		······································
Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Analyte detected in the associated Method Blank

E

J

0

R

Value above quantitation range

RSD is greater than RSDlimit

Analyte detected below quantitation limits

RPD outside accepted recovery limits

- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- Not Detected at the Reporting Limit
 Page 1 of 10

 Sample pH greater than 2 for VOA and TOC only.
 Р
- RL Reporting Detection Limit

Hall Environmental Analysis Laboratory, Inc.

Lab Order 1307187 Date Reported: 7/10/2013

-Client Sample ID: SB-3 @ Surface **CLIENT:** Animas Environmental **Project:** COP San Juan 28-6 #186N Collection Date: 7/2/2013 9:40:00 AM Lab ID: 1307187-002 Matrix: SOIL Received Date: 7/3/2013 10:00:00 AM Result **RL** Qual Units **DF** Date Analyzed Analyses Batch

	and the second	and the second					
EPA METHOD 8015D: DIESEL RANGE	ORGANICS					Analyst	JME
Diesel Range Organics (DRO)	260	10		mg/Kg	1	7/8/2013 5:42:03 PM	8225
Surr: DNOP	102	63-147		%REC	1	7/8/2013 5:42:03 PM	8225
EPA METHOD 8015D: GASOLINE RAN	GE					Analyst	NSB
Gasoline Range Organics (GRO)	240	. 24		mg/Kg	5	7/5/2013 10:13:21 PM	8230
Surr: BFB	337	80-120	S	%REC	5	7/5/2013 10:13:21 PM	8230
EPA METHOD 8021B: VOLATILES						Analyst	: NSB
Benzene	ND	0.24		mg/Kg	5	7/5/2013 10:13:21 PM	8230
Toluene	0.30	0.24		mg/Kg	5	7/5/2013 10:13:21 PM	8230
Ethylbenzene	1.1	0.24		mg/Kg	5	7/5/2013 10:13:21 PM	8230
Xylenes, Total	3.9	0.47		mg/Kg	5	7/5/2013 10:13:21 PM	8230
Surr: 4-Bromofluorobenzene	122	80-120	S	%REC	5	7/5/2013 10:13:21 PM	8230

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Analyte detected in the associated Method Blank
	Е	Value above quantitation range	Н	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit Page 2 of 10
	0	RSD is greater than RSDlimit	Р	Not Detected at the Reporting Limit Page 2 of 10 Sample pH greater than 2 for VOA and TOC only.
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit

Hall Environmental Analysis Laboratory, Inc.

Surr: 4-Bromofluorobenzene

Lab Order 1307187

Date Reported: 7/10/2013

7/8/2013 12:42:37 PM 8230

CLIENT: Animas EnvironmentalProject:COP San Juan 28-6 #186NLab ID:1307187-003	Matrix: S	8-4 @ 12' 2/2013 10:49:00 AM 3/2013 10:00:00 AM					
Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE	ORGANICS					Analyst	JME
Diesel Range Organics (DRO)	110	9.9		mg/Kg	1	7/8/2013 6:03:55 PM	8225
Surr: DNOP	101	63-147		%REC	1	7/8/2013 6:03:55 PM	8225
EPA METHOD 8015D: GASOLINE RANG	GE					Analyst	NSB
Gasoline Range Organics (GRO)	110	24		mg/Kg	5	7/8/2013 12:42:37 PM	8230
Surr: BFB	208	80-120	S	%REC	5	7/8/2013 12:42:37 PM	8230
EPA METHOD 8021B: VOLATILES						Analyst	NSB
Benzene	ND	0.12		mg/Kg	5	7/8/2013 12:42:37 PM	8230
Toluene	ND	0.24		mg/Kg	5	7/8/2013 12:42:37 PM	8230
Ethylbenzene	0.60	0.24		mg/Kg	5	7/8/2013 12:42:37 PM	8230
Xylenes, Total	1.2	0.48		mg/Kg	5	7/8/2013 12:42:37 PM	8230

80-120

%REC

5

113

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

*

- Value exceeds Maximum Contaminant Level. Ε Value above quantitation range
- J Analyte detected below quantitation limits
- 0 RSD is greater than RSDlimit
- R RPD outside accepted recovery limits

- Analyte detected in the associated Method Blank В
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit Page 3 of 10
- Sample pH greater than 2 for VOA and TOC only. Р
- RL Reporting Detection Limit

Client: Project:		nvironmen Juan 28-6			· · · · · · · · · · · · · · · · · · ·							
Sample ID	MB-8225	SampTy	vpe: ME	BLK	Tes	TestCode: EPA Method 8015D: Diesel Range Organics						
Client ID:	PBS	Batch	ID: 82	25	RunNo: 11753							
Prep Date:	7/3/2013	Analysis Da	ate: 7/	5/2013	5	SeqNo: 3	33912	Units: mg/K	g			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Diesel Range (Drganics (DRO)	ND	10									
Surr: DNOP		9.0		10.00		90.4	63	147				
Sample ID	LCS-8225	SampTy	pe: LC	S	Tes	tCode: E	PA Method	8015D: Diese	el Range C	Organics		
Client ID:	LCSS	Batch	ID: 82	25	. F	RunNo: 1	1753					
Prep Date:	7/3/2013	Analysis Da	ate: 7/	5/2013	S	SeqNo: 3	33913	Units: mg/K	g			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Diesel Range (Organics (DRO)	51	10	50.00	0	102	77.1	128				
Surr: DNOP		4.7		5.000		93.3	63	147				
Sample ID	MB-8234	SampTy	/pe: ME	3LK	Tes	tCode: E	PA Method	8015D: Diese	el Range C	Organics		
Client ID:	PBS	Batch	ID: 82	34	F	RunNo: 1	1775					
Prep Date:	7/5/2013	Analysis Da	ate: 7/	8/2013	S	SeqNo: 3	34862	Units: %RE	С			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Surr: DNOP		9.9		10.00		98.6	63	147				
Sample ID	LCS-8234	SampTy	/pe: LC	S	Tes	tCode: E	PA Method	8015D: Diese	el Range C	Organics		
Client ID:	LCSS	Batch	ID: 82	34	F	RunNo: 1	1775					
Prep Date:	7/5/2013	Analysis Da	ate: 7/	8/2013	5	SeqNo: 3	34863	Units: %RE	с			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Surr: DNOP		5.1		5.000		103	63	147				
Sample ID	1307154-001AMS	SampTy	/pe: M \$	3	Tes	tCode: E	PA Method	8015D: Diese	el Range C	Drganics		
Client ID:	BatchQC	Batch	ID: 82	25	F	RunNo: 1	1775					
Prep Date:	7/3/2013	Analysis Da	ate: 7/	8/2013	S	SeqNo: 3	34866	Units: mg/K	g			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
0	Organics (DRO)	42	10	50.05	0	84.5	61.3	138				
Surr: DNOP		4.6		5.005	·	92.8	63	147				
Sample ID	1307154-001AMS) SampTy	ype: MS	SD	Tes	tCode: E	PA Method	8015D: Diese	el Range (Organics		
Client ID:	BatchQC	Batch	ID: 82	25	F	RunNo: 1	1775					
Prep Date:	7/3/2013	Analysis Da	ate: 7/	8/2013	\$	SeqNo: 3	34944	Units: mg/K	ζg			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
-	Organics (DRO)	46	9.9	49.65	0	93.5	61.3	138	9.30	20		
Surr: DNOP		5.3		4.965		106	63	147	0	0		

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

Page 4 of 10

WO#: 1307187 10-Jul-13

WO#: **1307187** *10-Jul-13*

Qual

Client: Project:		Environmer Juan 28-6		1							
Sample ID	1307197-001AMS	SampT	pe: M	s	Tes	tCode: El	PA Method	8015D: I	Diesel Ran	ige C	Drganics
Client ID:	BatchQC	Batch	ID: 82	234	F	RunNo: 1	1775				
Prep Date:	7/5/2013	Analysis D	ate: 7	/8/2013	S	SeqNo: 3	35013	Units:	%REC		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLiı	mit %R	PD	RPDLimit
Surr: DNOP		4.5		4.990		90.3	63	1	47		

Sample ID 1307197-001AM	SD SampTy	/pe: M	SD	Tes	TestCode: EPA Method 8015D: Diesel Range Organics					
Client ID: BatchQC	Batch	ID: 82	234	F	RunNo: 1	1775				
Prep Date: 7/5/2013	Analysis Da	ate: 7	/9/2013	S	SeqNo: 3	35014	Units: %RE	с		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	4.7		4.955		94.3	63	147	0	0	

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

Page 5 of 10

WO#:	1307187
WO#:	1307187

10-Jul-13

Client: Project:		nvironmen Juan 28-6										
Sample ID M	IB-8230	SampTy	vpe: ME	BLK	Test	TestCode: EPA Method 8015D: Gasoline Range						
Client ID: PI	BS	Batch	ID: R1	1754	R	RunNo: 11754						
Prep Date: 7	7/3/2013	Analysis Da	ate: 7/	5/2013	S	SeqNo: 3	34485	Units: %RE	с			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Surr: BFB		910		1000		91.4	80	120				
Sample ID LO	CS-8230	SampTy	vpe: LC	s	Test	tCode: El	PA Method	8015D: Gaso	line Rang	e		
Client ID: LO	css	Batch	ID: R1	1754	R	tunNo: 1	1754					
Prep Date: 7	7/3/2013	Analysis Da	ate: 7/	5/2013	S	SeqNo: 3	34486	Units: %RE	с			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Surr: BFB		980		1000		97.6	80	120				
Sample ID MB-8230 SampType: MBLK					Test	tCode: El	PA Method	8015D: Gaso	line Rang	e		
Client ID: PI	BS	Batch	ID: 82	30	R	RunNo: 1	1754					
Prep Date: 7	7/3/2013	Analysis Da	ate: 7/	5/2013	S	SeqNo: 3	34494	Units: mg/H	٢g			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Gasoline Range C Surr: BFB	Organics (GRO)	ND 910	5.0	1000		91.4	80	120				
	ample ID LCS-8230 SampType: LCS											
Sample ID LO	CS-8230	SampTy	/pe: LC	s	Tes	tCode: El	PA Method	8015D: Gaso	oline Rang	e .		
Sample ID LO			/pe: LC			tCode: El RunNo: 1		8015D: Gaso	oline Rang	e		
	css		ID: 82	30	F		1754	8015D: Gaso Units: mg/F	-	e		
Client ID: LO	css	Batch	ID: 82	30 /5/2013	F	RunNo: 1	1754		-	e RPDLimit	Qual	
Client ID: LO Prep Date: 7 Analyte	CSS 7/3/2013	Batch Analysis Da	ID: 82 ate: 7/	30 /5/2013	F	RunNo: 1 SeqNo: 3	1754 34495	Units: mg/ł	۲		Qual	
Client ID: LO Prep Date: 7 Analyte	CSS 7/3/2013	Batch Analysis Da Result	ID: 82 ate: 7/ PQL	30 /5/2013 SPK value	F S SPK Ref Val	RunNo: 1 SeqNo: 3 %REC	1754 34495 LowLimit	Units: mg/ł HighLimit	۲		Qual	
Client ID: LC Prep Date: 7 Analyte Gasoline Range C Surr: BFB	CSS 7/3/2013	Batch Analysis Da Result 23	ID: 82 ate: 7/ PQL 5.0	30 /5/2013 SPK value 25.00 1000	F S SPK Ref Val 0	RunNo: 1 SeqNo: 3 %REC 91.7 97.6	1754 34495 LowLimit 62.6 80	Units: mg/k HighLimit 136	(g %RPD	RPDLimit	Qual	
Client ID: LO Prep Date: 7 Analyte Gasoline Range O Surr: BFB Sample ID 13	CSS 7/3/2013 Organics (GRO)	Batch Analysis Da Result 23 980 SampTy	ID: 82 ate: 7/ PQL 5.0	30 /5/2013 SPK value 25.00 1000 S	F S SPK Ref Val 0 Tes	RunNo: 1 SeqNo: 3 %REC 91.7 97.6	1754 34495 62.6 80 PA Method	Units: mg/k HighLimit 136 120	(g %RPD	RPDLimit	Qual	
Client ID: LO Prep Date: 7 Analyte Gasoline Range O Surr: BFB Sample ID 13	CSS 7/3/2013 Organics (GRO) 307177-001AMS tatchQC	Batch Analysis Da Result 23 980 SampTy	ID: 82 ate: 7/ PQL 5.0 /pe: MS ID: 82	30 /5/2013 SPK value 25.00 1000 S 30	F S SPK Ref Val 0 Tes F	RunNo: 1 SeqNo: 3 %REC 91.7 97.6 tCode: El	1754 34495 LowLimit 62.6 80 PA Method 1754	Units: mg/k HighLimit 136 120	(g %RPD Dine Rang	RPDLimit	Qual	
Client ID: LC Prep Date: 7 Analyte Gasoline Range C Surr: BFB Sample ID 13 Client ID: Ba	CSS 7/3/2013 Organics (GRO) 307177-001AMS tatchQC	Batch Analysis Da Result 23 980 SampTy Batch	ID: 82 ate: 7/ PQL 5.0 /pe: MS ID: 82	30 /5/2013 SPK value 25.00 1000 5 30 /5/2013	F S SPK Ref Val 0 Tes F	RunNo: 1 SeqNo: 3 %REC 91.7 97.6 tCode: El RunNo: 1	1754 34495 LowLimit 62.6 80 PA Method 1754	Units: mg// HighLimit 136 120 8015D: Gase	(g %RPD Dine Rang	RPDLimit	Qual	
Client ID: LC Prep Date: 7 Analyte Gasoline Range C Surr: BFB Sample ID 13 Client ID: Ba Prep Date: 7 Analyte Gasoline Range C	CSS 7/3/2013 Drganics (GRO) 307177-001AMS satchQC 7/3/2013	Batch Analysis Da Result 23 980 SampTy Batch Analysis Da Result 27	ID: 82 ate: 7/ PQL 5.0 /pe: M: ID: 82 ate: 7/	30 15/2013 SPK value 25.00 1000 5 30 15/2013 SPK value 23.83	F S SPK Ref Val 0 Tes F S	RunNo: 1 SeqNo: 3 %REC 91.7 97.6 tCode: El RunNo: 1 SeqNo: 3 %REC 96.7	1754 34495 LowLimit 62.6 80 PA Method 1754 34497 LowLimit 76	Units: mg// HighLimit 136 120 8015D: Gaso Units: mg// HighLimit 156	(g %RPD bline Rang	RPDLimit e		
Client ID: LO Prep Date: 7 Analyte Gasoline Range C Surr: BFB Sample ID 13 Client ID: B Prep Date: 7 Analyte	CSS 7/3/2013 Drganics (GRO) 307177-001AMS satchQC 7/3/2013	Batch Analysis Da Result 23 980 SampTy Batch Analysis Da Result	ID: 82 ate: 7/ PQL 5.0 /pe: MS ID: 82 ate: 7/ PQL	30 /5/2013 SPK value 25.00 1000 5 30 /5/2013 SPK value	F S SPK Ref Val 0 Tes F S SPK Ref Val	RunNo: 1 SeqNo: 3 <u>%REC</u> 91.7 97.6 tCode: El RunNo: 1 SeqNo: 3 <u>%REC</u>	1754 34495 LowLimit 62.6 80 PA Method 1754 34497 LowLimit	Units: mg// HighLimit 136 120 8015D: Gaso Units: mg// HighLimit	(g %RPD bline Rang	RPDLimit e		
Client ID: LC Prep Date: 7 Analyte Gasoline Range C Surr: BFB Sample ID 13 Client ID: Bi Prep Date: 7 Analyte Gasoline Range C Surr: BFB	CSS 7/3/2013 Drganics (GRO) 307177-001AMS satchQC 7/3/2013	Batch Analysis Da Result 23 980 SampTy Batch Analysis Da Result 27 970	ID: 82 ate: 7/ PQL 5.0 //pe: M3 ID: 82 ate: 7/ PQL 4.8	30 /5/2013 SPK value 25.00 1000 5 30 /5/2013 SPK value 23.83 953.3	F S SPK Ref Val 0 Tes F S SPK Ref Val 3.646	RunNo: 1 SeqNo: 3 %REC 91.7 97.6 tCode: El RunNo: 1 SeqNo: 3 %REC 96.7 101	1754 34495 LowLimit 62.6 80 PA Method 1754 34497 LowLimit 76 80	Units: mg// HighLimit 136 120 8015D: Gaso Units: mg// HighLimit 156	(g %RPD bline Rang (g %RPD	RPDLimit e RPDLimit		
Client ID: LC Prep Date: 7 Analyte Gasoline Range C Surr: BFB Sample ID 13 Client ID: Ba Prep Date: 7 Analyte Gasoline Range C Surr: BFB Sample ID 13	CSS 7/3/2013 Drganics (GRO) 307177-001AMS HatchQC 7/3/2013 Drganics (GRO)	Batch Analysis Da Result 23 980 SampTy Batch Analysis Da Result 27 970 SampTy	ID: 82 ate: 7/ PQL 5.0 //pe: M3 ID: 82 ate: 7/ PQL 4.8	30 /5/2013 SPK value 25.00 1000 S 30 /5/2013 SPK value 23.83 953.3 SD	F SPK Ref Val 0 Tes 5 SPK Ref Val 3.646 Tes	RunNo: 1 SeqNo: 3 %REC 91.7 97.6 tCode: El RunNo: 1 SeqNo: 3 %REC 96.7 101	1754 34495 LowLimit 62.6 80 PA Method 1754 34497 LowLimit 76 80 PA Method	Units: mg// HighLimit 136 120 8015D: Gaso Units: mg// HighLimit 156 120	(g %RPD bline Rang (g %RPD	RPDLimit e RPDLimit		
Client ID: LC Prep Date: 7 Analyte Gasoline Range C Surr: BFB Sample ID 13 Client ID: B Analyte Gasoline Range C Surr: BFB Sample ID 13 Client ID: B	CSS 7/3/2013 Drganics (GRO) 307177-001AMS atchQC 7/3/2013 Drganics (GRO) 307177-001AMSE	Batch Analysis Da Result 23 980 SampTy Batch Analysis Da Result 27 970 SampTy	ID: 82 ate: 7/ PQL 5.0 //pe: MS ID: 82 Ate: 7/ PQL 4.8 //pe: MS ID: 82	30 /5/2013 SPK value 25.00 1000 5 30 /5/2013 SPK value 23.83 953.3 SD 30	F S SPK Ref Val 0 Tes F SPK Ref Val 3.646 Tes F	RunNo: 1 SeqNo: 3 %REC 91.7 97.6 tCode: El RunNo: 1 SeqNo: 3 %REC 96.7 101 tCode: El	1754 34495 LowLimit 62.6 80 PA Method 1754 34497 LowLimit 76 80 PA Method 1754	Units: mg// HighLimit 136 120 8015D: Gaso Units: mg// HighLimit 156 120	(g %RPD bline Rang %RPD bline Rang	RPDLimit e RPDLimit		
Client ID: LC Prep Date: 7 Analyte Gasoline Range C Surr: BFB Sample ID 13 Client ID: B Analyte Gasoline Range C Surr: BFB Sample ID 13 Client ID: B	CSS 7/3/2013 Drganics (GRO) 307177-001AMS PatchQC 7/3/2013 Drganics (GRO) 307177-001AMSE BatchQC	Batch Analysis Da Result 23 980 SampTy Batch Analysis Da Result 27 970 SampTy Batch	ID: 82 ate: 7/ PQL 5.0 //pe: MS ID: 82 Ate: 7/ PQL 4.8 //pe: MS ID: 82	30 /5/2013 SPK value 25.00 1000 S 30 /5/2013 SPK value 23.83 953.3 SD 30 /5/2013 SD 30	F SPK Ref Val 0 Tes 5 SPK Ref Val 3.646 Tes F SPK Ref Val	RunNo: 1 SeqNo: 3 <u>%REC</u> 91.7 97.6 tCode: El RunNo: 1 SeqNo: 3 <u>%REC</u> 96.7 101 tCode: El RunNo: 1	1754 34495 LowLimit 62.6 80 PA Method 1754 34497 LowLimit 76 80 PA Method 1754	Units: mg// HighLimit 136 120 8015D: Gaso Units: mg// HighLimit 156 120 8015D: Gaso	(g %RPD bline Rang %RPD bline Rang	RPDLimit e RPDLimit		
Client ID: LC Prep Date: 7 Analyte Gasoline Range C Surr: BFB Sample ID 13 Client ID: B Analyte Gasoline Range C Surr: BFB Sample ID 13 Client ID: B Prep Date: 7 Client ID: B	CSS 7/3/2013 Drganics (GRO) 307177-001AMS BatchQC 7/3/2013 Drganics (GRO) 307177-001AMSE BatchQC 7/3/2013	Batch Analysis Da Result 23 980 SampTy Batch Analysis Da 27 970 SampTy Batch Analysis Da	ID: 82 ate: 7/ PQL 5.0 /pe: MS ID: 82 ate: 7/ PQL 4.8 /pe: MS ID: 82 ate: 7/	30 /5/2013 SPK value 25.00 1000 S 30 /5/2013 SPK value 23.83 953.3 SD 30 /5/2013	F SPK Ref Val 0 Tes 5 SPK Ref Val 3.646 Tes F S	RunNo: 1 SeqNo: 3 %REC 91.7 97.6 tCode: El RunNo: 1 SeqNo: 3 %REC 96.7 101 tCode: El RunNo: 1 SeqNo: 3	1754 34495 LowLimit 62.6 80 PA Method 1754 34497 LowLimit 76 80 PA Method 1754 34498	Units: mg/k HighLimit 136 120 8015D: Gaso Units: mg/k HighLimit 156 120 8015D: Gaso Units: mg/k	(g %RPD Dline Rang (g %RPD Dline Rang (g	RPDLimit e RPDLimit	Qual	

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- É Value above quantitation range
- J Analyte detected below quantitation limits
- RSD is greater than RSDlimit 0
- RPD outside accepted recovery limits R

- В Analyte detected in the associated Method Blank
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- Р Sample pH greater than 2 for VOA and TOC only.

Page 6 of 10

RL Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmenta	l Analysis	Laboratory,	Inc.
-------------------	------------	-------------	------

WO#:	1307187

10-Jul-13

Client: Project:		Environment Juan 28-6 #		[
Sample ID	MB-8237	SampTyp	e: ME	BLK	TestCode: EPA Method 8015D: Gasoline Range							
Client ID:	PBS	Batch I	D: R1	1797	F	RunNo: 1	1797					
Prep Date:	7/5/2013	Analysis Dat	e: 7/	8/2013	S	GeqNo: 3	35178	Units: %RE	С			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Surr: BFB		920		1000		91.7	80	120				
Sample ID	LCS-8237	SampTyp	e: LC	s	Tes	tCode: E	PA Method	8015D: Gaso	line Rang	e		
Client ID:	LCSS Batch ID: R11797			F	RunNo: 1	1797						
Prep Date:	7/5/2013	Analysis Dat	e: 7/	8/2013	S	SeqNo: 3	35180	Units: %RE	с			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Surr: BFB		990		1000		99.4	80	120				
Sample ID	MB-8237	SampTyp	e: ME	3LK	Tes	tCode: E	PA Method	8015D: Gasc	oline Rang	e		
Client ID:	PBS	Batch II	D: 82	37	F	RunNo: 1	1797					
Prep Date:	7/5/2013	Analysis Dat	e: 7/	8/2013	S	BeqNo: 3	35184	Units: %RE	с			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Surr: BFB		920		1000		91.7	80	120				
Sample ID	LCS-8237	SampTyp	e: LC	s	Tes	tCode: E	PA Method	8015D: Gasc	line Rang	e		
Client ID:	LCSS	Batch II	D: 82	37	F	RunNo: 1	1797					
Prep Date:	7/5/2013	Analysis Dat	e: 7 /	8/2013	S	SeqNo: 3	35185	Units: %RE	с			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Surr: BFB		990		1000		99.4	80	120				
Sample ID	1307210-002AMS	SampTyp	e: MS	6	Tes	tCode: E	PA Method	8015D: Gasc	line Rang	e		
Client ID:	BatchQC	Batch II	D: 82	37	F	RunNo: 1	1797					
Prep Date:	7/5/2013	Analysis Dat	e: 7 /	8/2013	S	SeqNo: 3	35188	Units: %RE	с			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Surr: BFB		950		943.4		101	80	120				
Sample ID	1307210-002AMSI) SampTyp	e: MS	3D	Tes	tCode: E	PA Method	8015D: Gasc	line Rang	e		
Client ID:	BatchQC	Batch II	D: 82	37	F	tunNo: 1	1797					
Prep Date:	7/5/2013	Analysis Dat	e: 7 /	8/2013	S	eqNo: 3	35189	Units: %RE	с			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Surr: BFB		940		945.2		99.1	80	120	0	0		

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

Page 7 of 10

Animas Environmental

COP San Juan 28-6 #186N

0.050

0.050

ND ND

0.89

0.91

2.8

1.0

0.046

0.046

0.093

0.9276

0.9276

2.783

0.9276

SampType: MBLK	TestCode: EPA Method	8021B: Volatiles
Batch ID: R11754	RunNo: 11754	
Analysis Date: 7/5/2013	SeqNo: 334513	Units: %REC
Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD RPDLimit
1.1 1.000	105 80	120
SampType: LCS	TestCode: EPA Method	8021B: Volatiles
Batch ID: R11754	RunNo: 11754	
Analysis Date: 7/5/2013	SeqNo: 334514	Units: %REC
Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD RPDLimit
1.1 1.000	107 80	120
SampType: MBLK	TestCode: EPA Method	8021B: Volatiles
Batch ID: 8230	RunNo: 11754	
Analysis Date: 7/5/2013	SeqNo: 334522	Units: mg/Kg
Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD RPDLimit

Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10	•					•		
Surr: 4-Bromofluorobenzene	1.1		1.000		105	80	120			
Sample ID LCS-8230	Samp	Гуре: LC	s	Tes	tCode: El	PA Method	8021B: Volat	tiles		
Client ID: LCSS	Batc	h ID: 82	30	F	RunNo: 1	1754				
Prep Date: 7/3/2013	Analysis [Date: 7/	5/2013	S	SeqNo: 3	34523	Units: mg/K	٢g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.92	0.050	. 1.000	0	92.0	80	120			
Toluene	0.90	0.050	1.000	0	89.6	80	120			
Ethylbenzene	0.91	0.050	1.000	0	91.2	. 80	120			
Xylenes, Total	2.8	0.10	3.000	0	93.1	80	120			
Surr: 4-Bromofluorobenzene	1.1		1.000		107	80	120			
Sample ID 1307185-001AMS	Samp	Туре: МS	S	Tes	tCode: E	PA Method	8021B: Vola	tiles		
Client ID: BatchQC	Batc	h ID: 82	30	F	RunNo: 1	1754				
Prep Date: 7/3/2013	Analysis [Date: 7/	5/2013	5	SeqNo: 3	34527	Units: mg/H	٩		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual

				-						
D:	BatchQC	Batch ID	82	30	R	lunNo:	11754			
ate:	7/3/2013	Analysis Date	7/	5/2013	S	eqNo:	334527	Units: mg/K	g	
9		Result P	QL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLin
		0.90 0.	046	0.9276	0	96.5	67.3	145	-	

0.01846

0.04212

0

Surr:	4-Bromofluorobenzene

Qualifiers:

Ethylbenzene

Xylenes, Total

Benzene Toluene

Client:

Project:

Analyte

Analyte

Client ID:

Analyte

Benzene

Toluene

Sample ID MB-8230 Client ID: PBS Prep Date: 7/3/2013

Surr: 4-Bromofluorobenzene

Surr: 4-Bromofluorobenzene

PBS Prep Date: 7/3/2013

Sample ID MB-8230

Sample ID LCS-8230 Client ID: LCSS Prep Date: 7/3/2013

Value exceeds Maximum Contaminant Level. *

Value above quantitation range Е

Analyte detected below quantitation limits J

0 RSD is greater than RSDlimit

R RPD outside accepted recovery limits

Analyte detected in the associated Method Blank В

Н Holding times for preparation or analysis exceeded

66.8

61.9

65.8

80

144

153

149

120

Not Detected at the Reporting Limit ND

93.6

98.4

98.0

111

Р Sample pH greater than 2 for VOA and TOC only.

RL Reporting Detection Limit Page 8 of 10

WO#: 1307187 10-Jul-13

Qual

Qual

Qual

QC SUMMARY REPORT

WO#: 1307187

10-Jul-13

Hall Environmental Analysis Laboratory, Inc.

Client: Project:		Znvironmer Juan 28-6		ſ							
						to aday F		0004D-14-1-	4:1		
•	1307185-001AMSE	•	ype: MS					8021B: Vola	tiles		
	BatchQC		n ID: 82			RunNo: 1					
Prep Date:	7/3/2013	Analysis D	ate: 7/	/5/2013	:	SeqNo: 3	34528	Units: mg/k	(g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene		0.88	0.046	0.9285	0	94.6	67.3	145	1.85	20	
Toluene		0.86	0.046	0.9285	0.01846	91.0	66.8	144	2.75	20	
Ethylbenzene		0.90	0.046	0.9285	0	97.0	61.9	153	1.27	20	
Xylenes, Total	. .	2.7	0.093	2.786	0.04212	97.0	65.8	149	0.863	20	
Surr: 4-Brom	ofluorobenzene	1.0		0.9285		107	80	120	0	0	
Sample ID	MB-8237	SampT	ype: MB	BLK	Tes	stCode: E	PA Method	8021B: Vola	tiles		
Client ID:	PBS	Batch	n ID: R1	1797	F	RunNo: 1	1797				
Prep Date:	7/5/2013	Analysis D	ate: 7/	8/2013	5	SeqNo: 3	35206	Units: %RE	с		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Brom	ofluorobenzene	1.1		1.000		106	80	120			
Sample ID	LCS-8237	SampT	ype: LC	s	Tes	tCode: E	PA Method	8021B: Vola	tiles		
Client ID:	LCSS	Batch	n ID: R1	1797	F	RunNo: 1	1797				
Prep Date:	7/5/2013	Analysis D	ate: 7/	8/2013	5	SeqNo: 3	35207	Units: %RE	с		
Analyte	•	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Brom	ofluorobenzene	1.1		1.000		108	80	120			
Sample ID	MB-8237	SampT	ype: ME	BLK	Tes	tCode: E	PA Method	8021B: Vola	tiles		
Client ID:	PBS	Batch	n ID: 82	37	F	RunNo: 1	1797				
Prep Date:	7/5/2013	Analysis D	ate: 7/	8/2013	5	SeqNo: 3	35218	Units: %RE	с		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Brom	ofluorobenzene	1.1		1.000		106	80	120			
Sample ID	LCS-8237	SampT	ype: LC	s	Tes	tCode: E	PA Method	8021B: Volat	tiles		
Client ID:			n ID: 82		F	RunNo: 1	1797				
Prep Date:	7/5/2013	Analysis D	ate: 7/	8/2013	5	SeqNo: 3	35219	Units: %RE	с		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Brome	ofluorobenzene	1.1		1.000		108	80	120			
Sample ID	1307210-001AMS	SampT	ype: MS	 }	Tes	tCode: E	PA Method	8021B: Vola	tiles		
Client ID:	BatchQC	Batch	ID: 82	37	F	RunNo: 1	1797				
Prep Date:	7/5/2013	Analysis D	ate: 7/	8/2013	5	SeqNo: 3	35225	Units: %RE	с		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Analyte											

Qualifiers:

* Value exceeds Maximum Contaminant Level.

E Value above quantitation range

J Analyte detected below quantitation limits

O RSD is greater than RSDlimit

R RPD outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

Page 9 of 10

e

Client:Animas EnvironmentalProject:COP San Juan 28-6 #186N

Sample ID	1307210-001AMSD) SampTyp	e: MSD	· Tes	tCode: E	PA Method	8021B: Volat	iles		
Client ID:	BatchQC	Batch ID): 8237	F	RunNo: 1	1797				
Prep Date:	7/5/2013	Analysis Date	e: 7/8/2013	S	SeqNo: 3	35227	Units: %RE	с		
Analyte		Result I	PQL SPK value	e SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Brom	ofluorobenzene	1.0	0.960	3	108	80	120	0	0	

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2 for VOA and TOC only.
- [•]RL Reporting Detection Limit

Page 10 of 10

1307187 *10-Jul-13*

WO#:

HALL ENVIRONMENTAL ANALYSIS LABORATORY

.

Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name:	Animas Environmental	Work Order Number	1307187		RcptNo:	1
Received by/dat	ie:M (O	1/03/13				
Logged By:	Anne Thorne	7/3/2013 10:00:00 AM	I	am In		
Completed By:	Anne Thorne	7/3/2013		anne Hom	~	
Reviewed By:	JO	07/03/13				
Chain of Cus	tody					
1. Custody sea	als intact on sample bottle	s?	Yes 🗌	No 🗌	Not Present 🗹	•
2. Is Chain of C	Custody complete?		Yes 🗹	No 🗌	Not Present	
3. How was the	e sample delivered?		Courier			
<u>Log In</u>						
4. Was an atte	empt made to cool the sam	nples?	Yes 🗹	No 🗌		
5. Were all sar	mples received at a tempe	rature of >0° C to 6.0°C	Yes 🗹	No 🗌	NA 🗌	
6. Sample(s) in	n proper container(s)?		Yes 🗹	No 🗌		
7. Sufficient sa	mple volume for indicated	test(s)?	Yes 🗹	No 🗌		
8. Are samples	(except VOA and ONG)	property preserved?	Yes 🔽	No 🔲		
	vative added to bottles?		Yes 🗌	No 🗹	na 🗔	
10.VOA vials ha	ave zero headspace?		Yes	No 🗌	No VOA Vials 🗹	
11, Were any sa	ample containers received	broken?	Yes 📙	No 🗹 🏻	# of preserved	
	work match bottle labels? pancies on chain of custo	dy)	Yes 🗹	No 🗔		>12 unless noted)
13. Are matrices	s correctly identified on Ch	ain of Custody?	Yes 🗹	No 🗌	Adjusted?	
14. Is it clear wh	at analyses were request	ed?	Yes 🗹	. No □		
	ding times able to be met customer for authorization		Yes 🗹	No	Checked by:	
Special Hand	lling (if applicable)					
16. Was client n	otified of all discrepancies	with this order?	Yes 🗌	No 🗌	NA 🗹	
Persor	n Notified:	Date				
By Wh	iom:	Via:	🗌 eMail 📋	Phone 📋 Fax	🗌 in Person	
Regard	ding:					
Client	Instructions:					
17. Additional re	emarks:	· · · · ·				
18. <u>Cooler Info</u>	rmation					
Cooler No		Seal Intact Seal No	Seal Date	Signed By		
1	1.0 Good	Yes				
<u> </u>						
Page 1 of	I I					

		of-Cu	istody Record	Turn-Around	Time:					E.						م	N # #		NT		
Client:	1.0 mars	Environ	nmental Services	☐ Ø Standard	🗆 Rush	1				_									TO		7
	AMALOLS		ATTRENTION SERVICES	Project Name					117 Ø									r spa			1
Mailing	Address		- 4	0 0 -							www										
- <u> </u>		624. E	E. Comanche	Project #:	n Juan 20	3-6#186N		49	101 H	ławk	ins N	E -	Albu	ndne	erqu	e, NI	M 87	109			
Farm	rington	NM	B7401				- 54-5				15-39						410				
Phone	#: 505	- 564 -	2281	ļ						5°° 6	2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2	- A	1		Red	üest	1. 				
email o	r Fax#:			Project Mana	iger:		l e		MRO)					07	ر م						
QA/QC	Package:						802	as (N N		Ì	<u>ତ</u>		04'S	PCB.						
🖬 Stan			Level 4 (Full Validation)	D. Wats			A	10	R0			SIMS)	1	۲ ۵		Í					
Accred		□ Othe	۲	Sampler: H. On Ice:	Woods Kilvesi	E No PA	+ Teters (8021)		30 / D	418.1)	04.1)	8270		O, NO	\$ / 808		A)				or N)
	(Type)			SamplesTem	perature:			BE	(G	d 4	2d 5	<u>p</u>	stals	ž	ides	3	Ş,	ļ			Ľ
Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type	LGA HEAL NO		BTEX + MTBE	TPH 8015B (GRO / DRO /	TPH (Method	EDB (Method 504.1)	PAH's (8310 or	RCRA 8 Metals	Anions (F, Cl, NO ₃ , NO ₂ , PO ₄ , SO ₄)	8081 Pesticides / 8082	8260B (VOA)	8270 (Semi-VOA)				Air Bubbles (Y or N)
7/2/13	919	5011	5B-1@12	1-402			X		X			_									
7/2/13	940	Soil	58-3@ Surface	1-402		-062	X		χ					_ [
7/2/13	1049	Joi 1	5B-4@ 12'	1-402		-203	X		X									_			\Box
													_								
	 		·			· ·							_	_						1_	
			·	ļ								4		_							_
	<u> </u>			<u> </u>	<u>_</u>																+-
<u> </u>	<u> </u>												\rightarrow							+-	+
	 			· ·				╆					╉	-+-	\neg					+	+
						<u> </u>	+					+	\rightarrow	\dashv						+	+-
				}		· · · · ·		┼──		┝─┨		+	+	\dashv	\dashv			\rightarrow			+-
Date:	Time:	Relinquish	l ed by:	Received by:	L	Date Time	Re	nark	ב איז (S	L	o Co	<u> </u>	<u></u>	L	L	I	i				<u> </u>
1/2/13	inn	Hear	the M. Woods	Mister	Doele	7/2/13 1712	_ W	0:9	641	6105	3					eska	d b	y:L	.isa	Hun	le r
Date: 7 12 13	Time:	Relinguish		Received by:	<u>C</u>	Date Time	n An	ea: ;	23				on.					v			
<u>r/13</u>	11144	1 Mu	mitted to Hall Environmental may be subc	11/ Juli	(Cp (07/03/13 10:					PEA										

•

•



July 18, 2013

Debbie Watson Animas Environmental 624 East Comanche Farmington, NM 87401 TEL: (505) 486-4071 FAX

RE: CoP San Juan 28-6 #186N

OrderNo.: 1307750

Dear Debbie Watson:

Hall Environmental Analysis Laboratory received 3 sample(s) on 7/17/2013 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to <u>www.hallenvironmental.com</u> or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

andie

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

Hall Environmental Analysis Laboratory, Inc.

-

Lab Order 1307750

Date Reported: 7/18/2013

CLIENT: Animas EnvironmentalProject:CoP San Juan 28-6 #186NLab ID:1307750-001	Client Sample ID: SC-2Collection Date: 7/16/2013 9:24:00 AMMatrix: SOILReceived Date: 7/17/2013 9:51:00 AM					
Analyses	Result	RL Qu	al Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES					Analyst	NSB
Benzene	ND	0.12	mg/Kg	5	7/17/2013 2:42:39 PM	R11998
Toluene	4.0	0.25	mg/Kg	5	7/17/2013 2:42:39 PM	R11998
Ethylbenzene	2.2	0.25	mg/Kg	5	7/17/2013 2:42:39 PM	R11998
Xylenes, Total	23	0.50	mg/Kg	5	7/17/2013 2:42:39 PM	R11998
Surr: 4-Bromofluorobenzene	91.6	80-120	%REC	5	7/17/2013 2:42:39 PM	R11998

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Analyte detected in the associated Method Blank
	Е	Value above quantitation range	Н	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit Page 1 of 4
	0	RSD is greater than RSDlimit	Р	Sample pH greater than 2 for VOA and TOC only.
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit

Lab Order 1307750

Date Reported: 7/18/2013

CLIENT: Animas EnvironmentalProject:CoP San Juan 28-6 #186NLab ID:1307750-002	Client Sample ID: SC-3Collection Date: 7/16/2013 10:12:00 AMMatrix: SOILReceived Date: 7/17/2013 9:51:00 AM								
Analyses	Result	RL Qı	al Units	DF	Date Analyzed	Batch			
EPA METHOD 8021B: VOLATILES					Analyst	NSB			
Benzene	ND	0.10	mg/Kg	4	7/17/2013 1:45:12 PM	R11998			
Toluene	0.42	0.20	mg/Kg	4	7/17/2013 1:45:12 PM	R11998			
Ethylbenzene	ND	0.20	mg/Kg	4	7/17/2013 1:45:12 PM	R11998			
Xylenes, Total	2.0	0.40	mg/Kg	4	7/17/2013 1:45:12 PM	R11998			
Surr: 4-Bromofluorobenzene	108	80-120	%REC	4	7/17/2013 1:45:12 PM	R11998			

Hall Environmental Analysis Laboratory, Inc.

.

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Analyte detected in the associated Method Blank
	E	Value above quantitation range	Н	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit Page 2 of 4
	0	RSD is greater than RSDlimit	Р	Sample pH greater than 2 for VOA and TOC only.
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit

.

Hall Environmental Analysis Laboratory, Inc.

Lab Order 1307750 Date Reported: 7/18/2013

CLIENT:Animas EnvironmentalProject:CoP San Juan 28-6 #186NLab ID:1307750-003	Client Sample ID: SC-4 Collection Date: 7/16/2013 10:33:00 AM Matrix: SOIL Received Date: 7/17/2013 9:51:00 AM									
Analyses	Result	RL Qu	al Units	DF	Date Analyzed	Batch				
EPA METHOD 8021B: VOLATILES					Analyst	NSB				
Benzene	ND	0.20	mg/Kg	10	7/17/2013 2:13:55 PM	R11998				
Toluene	7.0	0.50	mg/Kg	10	7/17/2013 2:13:55 PM	R11998				
Ethylbenzene	4.2	0.50	mg/Kg	10	7/17/2013 2:13:55 PM	R11998				
Xylenes, Total	44	1.0	mg/Kg	10	7/17/2013 2:13:55 PM	R11998				
Surr: 4-Bromofluorobenzene	105	80-120	%REC	10	7/17/2013 2:13:55 PM	R11998				

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.
-------------	---	--

- Е Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits

- Analyte detected in the associated Method Blank В
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- Not Detected at the Reporting Limit Page 3 of 4 Sample pH greater than 2 for VOA and TOC only. Р
- RL Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

	Animas Environmental CoP San Juan 28-6 #186N												
Sample ID MB-8404	Samp1	<u></u> зlk	Tes	TestCode: EPA Method 8021B: Volatiles									
Client ID: PBS	Batch	h ID: R1	1998	F	RunNo: 1	1998							
Prep Date: 7/16/2013	Analysis E	Date: 7/	17/2013	S	SeqNo: 34	41937	Units: mg/k	٢g					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual			
Benzene	ND	0.050											
Toluene	ND	0.050											
Ethylbenzene	ND	0.050											
Xylenes, Total	ND	0.10											
Surr: 4-Bromofluorobenzene	1.0		1.000		100	80	120						
Sample ID LCS-8404	SampT	Type: LC	s	Tes	tCode: El	PA Method	8021B: Vola	tiles					
Client ID: LCSS	Batcl	h ID: R1	1998	F	RunNo: 1	1998							
Prep Date: 7/16/2013	Analysis E	Date: 7 /	17/2013	5	SeqNo: 3	41938	Units: mg/k	۲g					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual			
Benzene	1.0	0.050	1.000	0	104	80	120						
Toluene	1.0	0.050	1.000	0	103	80	120						
Ethylbenzene	1.0	0.050	1.000	0	103	80	120						
Xylenes, Total	3.1	0.10	3.000	0	103	80	120						
Surr: 4-Bromofluorobenzene	1.0		1.000		101	80	120			•			

Qualifiers:

- Value exceeds Maximum Contaminant Level. *
- E Value above quantitation range
- Analyte detected below quantitation limits J
- 0 RSD is greater than RSDlimit
- RPD outside accepted recovery limits R

- Analyte detected in the associated Method Blank В
- Н Holding times for preparation or analysis exceeded
 - ND Not Detected at the Reporting Limit
 - Р Sample pH greater than 2 for VOA and TOC only.
 - RL Reporting Detection Limit

Page 4 of 4

WO#: 1307750

18-Jul-13

	MALL	
_82	ENVIRO	ENTAL
	ANALYSI	5
	ANALYSI: ABORAT	ORY

Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: Animas E	nvironmental	Work Order Number:	1307750		RcptNo:	1
Received by/date:	R-07	11113		·		
Logged By: Anne Th	orne	7/17/2013 9:51:00 AM		are Im	-	
Completed By: Anne Th	orne	7/17/2013		Anne II. Anne II.	~	
Reviewed By:	H	07/17/17			·	
Chain of Custody	4.10		_			
1. Custody seals intact on	sample bottles?		Yes 🗌	No 🗌	Not Present 🗹	
2. Is Chain of Custody cor	nplete?		Yes 🗹	No 🗌	Not Present	
3. How was the sample de	elivered?		<u>Courier</u>			
<u>Log In</u>						
4. Was an attempt made	to cool the samples	?	Yes 🗹	No 🗆		
5. Were all samples received	ved at a temperatur	e of >0° C to 6.0°C	Yes 🗹	No 🗌	NA 🗌	
6. Sample(s) in proper co	ntainer(s)?		Yes 🗹	No 🗌		
7. Sufficient sample volum	ne for indicated test	(s)?	Yes 🗹	No 🗌		
8. Are samples (except V0	OA and ONG) prope	erly preserved?	Yes 🗹	No 🗆		
9. Was preservative adde	d to bottles?		Yes 🗌	No 🗹	na 🗆	
10.VOA vials have zero he	adspace?		Yes 🗌	No 🗌	No VOA Vials 🗹	
11. Were any sample conta	ainers received brok	ken?	Yes 🗋	No 🗹	# of preserved	
12. Does paperwork match (Note discrepancies on		• •	Yes 🔽	No 🗔	bottles checked for pH:	r >12 unless noted)
13 Are matrices correctly i		f Custody?	Yes 🗹	No 🗆	Adjusted?	
14. Is it clear what analyses	s were requested?		Yes 🗹	No 🗌		
15. Were all holding times a (If no, notify customer f			Yes 🗹	No 🗌	Checked by:	······

Special Handling (if applicable)

s client notified of all discrepancies with this order	Yes 🗌 No 🗌 N	A
Person Notified:	Date	
By Whom:	Via: 📋 eMail 🛄 Phone 🗌 Fax 🛄 In Person	
Regarding:		
Client Instructions:		_

17. Additional remarks:

18. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.0		Yes			

Page 1 of 1

Chain-of-Custody Record			Turn-Around	Time:			<u> </u>						B B B	# T F				EA II = W			
Client:	Inimas	s Enviro	nmental Services	☐ □ Standard	🕅 Rush	Same Day														'AL DR'	
			·	Project Name	ə:	0		5	1			w.ha									-
Mailing	Address	"1.74 H	5. Comanche	Cof San Juan 28-6 # 186N Project #:				4901 Hawkins NE - Albuquerque, NM 87109													
				Project #:	Juli -			Tel. 505-345-3975 Fax 505-345-4107													
Farmington, NM 87401 Phone #: 505-564-2281		-			4.0 ***							_									
email o				Project Mana	iger:				<u></u>	Ô				(°)							
QA/QC I	Package:							021	IS OF	/ DRO / MRO)		6		Å,SC	PCB's						
🕅 Stan	dard		Level 4 (Full Validation)	D. Wats	son			3) 9	Ű	R0 R0		SIMS)		Ъ.	2 P(
Accredi				Sampler: H.	Woods /	J. Christopher	son	12	+ TPH (Gas only)		i e			р Я	808						
			er	On cesas	XYes	E NO		+	+	(GRO/I	504.1)	or 8,	s	ş	es /		(YO				
Date	Time	Matrix	Sample Request ID	Container	Preservative	HEAL NO	/	BTEX + MATCHE + TATAL (8021)	(+ MTBE ·	8015B	(Method (PAH's (8310 or	RCRA 8 Metals	Anions (F,CI,NO ₃ ,NO ₂ ,PO ₄ ,SO ₄)	8081 Pesticides / 8082	8260B (VOA)	8270 (Semi-VOA)				
				Type and #	libhe	30-34			BTEX	Нат	EDB	PAH'	RCR	Anion	8081	8260	8270				
7/10/13	924	Soul	SC-2	Mep# Kit	Meott)	χ													
7/14/13	ſ	1	56-3	MEOHKit	Me OH Non	-00-	2	*	•		T.										Τ
7/16/12		1	5c-4		MeOHNON			*											\square		1
<u></u>								+										┢─┼	-+	+	+
									+		-									+	╈
																			1	\downarrow	\downarrow
								_	_			-						┝━┼	+		+
<u> </u>					 		·		-+									┟╌╀	+		╉
<u> </u>												1							\neg		1
																					Т
Date:	Time:	Relinquish		Received by:		Date Time	F	Remarks: Bill to Conocophillips													
Date:	ITID Time:	Relinquish	the M. Woods ed by:	Received by:	- Walter	<u> u 13 710</u> Date Time		Supe		ibyz: m:m	ines	im:+1	n	Ord Are	ered 2.2	by: .3	ri Eric Smith				
Theles	The has 1740 Christer Woelen		1 H	<u> 707</u>	17113 095	57 li	Activity: DISO User: KGARCIA														

٦.

.

.

If necessary, tamples submitted to Hall Environmental may be subcontracted to other accepted laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.