

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF078874

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
891001059C8. Well Name and No.
CANYON LARGO UNIT 1289. API Well No.
30-039-05620-00-S110. Field and Pool, or Exploratory
DEVIL'S FORK11. County or Parish, and State
RIO ARRIBA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
HUNTINGTON ENERGY LLCContact: CATHERINE SMITH
E-Mail: csmith@huntingtonenergy.com3a. Address
908 NW 71ST ST
OKLAHOMA CITY, OK 731163b. Phone No. (include area code)
Ph: 405-840-9876 Ext: 129
Fx: 405-840-2011

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 6 T24N R6W SWSW 0840FSL 0840FWL
36.336365 N Lat, 107.515030 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Huntington Energy, L.L.C. has plugged and abandoned the above referenced well. The procedure was completed on July 30, 2013. Attached are the daily reports of the plugging.

RCVD AUG 7 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #215817 verified by the BLM Well Information System
For HUNTINGTON ENERGY LLC, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 08/05/2013 (13SXM0378SE)

Name (Printed/Typed) CATHERINE SMITH

Title REGULATORY

Signature (Electronic Submission)

Date 08/05/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**STEPHEN MASON
Title PETROLEUM ENGINEER

Date 08/05/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCDA

Huntington Energy, L.L.C.
908 NW 71st Street
Oklahoma City, OK 73116
(405) 840-9876 & Fax # (405) 840-2011

Canyon Largo Unit #128
SWSW Sec 6, T24N-R6W
840' FSL & 840' FWL
Rio Arriba Co., New Mexico

Plug and Abandonment:

7/17/13: SPOT RIG AND EQUIPMENT ON LOCATION. SECURE LOCATION. HSM ON JSA – SPOT RIG TO THE WELLHEAD. LEVEL OUT. RU DAYLIGHT PULLING UNIT. TIGHT GUY LINES. DERRICK MAN CHECK DOGS FOR DERRICK. UNLOAD BOP, SPOT PUMP TRUCK. CHECK WELL PSI ON WELL. 2 3/8" TBG, NO TBG, 4 1/2" CSG – 0 PSI. 8 5/8" BH – 0 PSI. RU RELIEF LINES TO PIT. RU PUMP TRUCK. OPEN WELL TO PIT. NO WELLHEAD. NU BOP. RU WRK FLR, HANDRAILS, 2 3/8" TBG EQUIPMENT. SECURE LOCATION. SDFN.

NOTE: NO TBG IN WELL. NO TRUCKS AVAILABLE UNTIL AM. NOTIFIED NMOC AND BLM ON 7/15/13.

7/18/13: SERVICE AND START EQUIPMENT. CHECK WELL PSI – NO TBG. 4 1/2" CSG – 0 PSI. 8 5/8" BH – 0 PSI. OPEN TO PIT. WAIT ON A-PLUS TRUCKERS. PU PIPE FROM HUNTINGTON YARD. PU 4 1/2" WATERMELON MILL. PU AND TALLY 2 3/8" TBG, 4.7# EUE. PU 173 JTS. TAGGED TOP OF CIBP @ 5550'. LD 1 JT. RU PUMP TO TBG. PUMP AND EST CIRC W/ 1 BBL. CIRCULATE 94 BBLs TO CLEAN RETURNS. CLOSE CSG, PRESSURE TEST TO 800 PSI. HOLD FOR 15 MINS. GOOD TEST. OPEN UP TO PIT. TOOH W/ 86 STANDS (172 JTS) LD 1 JT. LD 4 1/2" MILL. SIW. SERVICE RIG AND EQUIPMENT W/ A-PLUS MECHANIC. SDFN.

7/19/13: SERVICE AND START EQUIPMENT. HSM ON JSA. A-PLUS WL JSA (MR. NIEL) CHECK WELL PSI. NO TBG. 4 1/2" CSG – 0 PSI. 8 5/8" BH – 0 PSI, OPEN TO PIT. RU PUMP TO CSG. LOAD W/ 7 BBLs. RU WL. PU 4 1/2" LOGGING TOOL. RIH TO CIBP @ 5550' LOG TO SURFACE. CMT FROM 5550-4800'. CMT 4230-4150'. NO CMT 4150-2450'. CMT 2450-2340'. RATTY CMT 2340 – TOC @ 240'. LD LOGGING TOOL. RD WL. TIH OPEN ENDED. 86 STANDS (172 JTS) PU 1 JT. EOT @ 5550'. RU PUMP TO TBG. LOAD AND EST CIRC W/ 1 BBL. CLOSE CSG. PT TO 800# PSI. LOAD 400# PSI IN 1 MIN, NO TEST. P #1 (GALLUP) MIX AND PUMP 20 SXS. 23.6 CU/FT, 15.8# W/ CLASS B CMT. FROM 5550- TOC @ 5287'. LD 9 JTS, STAND BACK 15 (30 JTS). EOT @ 4282'. SI WELL. SECURE LOCATION. SDFD.

CBL EMAILED TO NMOC – BRANDON POWELL, BLM – STEVE MASON, HUNTINGTON – DAVID MORALES. OK TO PUMP #1 W/ NMOC AND BLM JOE RUYBALID. APLUS SAFETY MAN ON LOCATION FRED PROCTOR. JOE RUYBALID WITH BLM ON LOCATION.

7/22/13: SERVICE AND START EQUIPMENT. CHECK WELL PSI 2 3/8" TBG – 0 PSI. 4 1/2" CSG – 0 PSI, 8 5/8" BH – 0 PSI, OPEN TO PIT. TIH 15 STANDS (30 JTS). TAGGED TOC @ 5244'. LD 16 JTS. EOT @ 5244'. LD 16 JTS. EOT @ 4737'. RU PUMP TO TBG. LOAD AND EST CIRC W/ 3 1/2" BBLs W/ ADDITIONAL 1 1/2" BBL. CLOSE CSG. ATTEMPT TO PT CSG TO 800 PSI. NO TEST, LOST 500 PSI IN ONE MIN. OPEN CSG TO PIT. TOH W/ 74 STANDS (148 JTS). RU PUMP TO CSG, LOAD W/ 8 BBLs. HSM W/ WL A-PLUS (NEIL). RU WL. RIH W/ 3 1/8" HSC, PERF 3 HOLES @ 4800', POOH. LD TOOL. LOAD AND ATTEMPT TO EST INJECTION RATE. LOAD W/ 1 BBL. NO RATE. BLEED OFF 500 PSI IN ONE MIN. RD WL. PU 4 1/2", TIH W/ 74 STANDS (148 JTS). PU 1 JT. SET CMT @ 4769'. RU PUMP TO TBG. ATTEMPT TO PT TBG TO 1000 PSI, NO TEST. STINK OUT OF CM RT. (TBG DOESN'T LOOK GOOD, DROP STANDING VALVE). POOH LOOK FOR HOLE IN TBG. FOUND HOLE IN TBG 38 JTS ABOVE THE CM RT. LD 1 JT. STAND BACK 74 STANDS (148 JTS). LD STINGER (MADE A CALL TO DAVID MORALES). TIH W/ 74 STANDS (148 JTS) W/ 2 3/8" STANDING VALVE ON TOP OF SN, PV 1 JT. EOT @ 4769'. RU PUMP TO TBG. LOAD AND PT TBG TO 1000 PSI. LOST 50 PSI, 10 MINS. SECURE LOCATION, SDFN. JOE RUYBALID WITH BLM ON LOCATION.

7/23/13: A-PLUS SAFETY MEETING, SERVICE AND START EQUIPMENT. CHECK WELL PSI ON WELL 2 3/8" TBG – 0 PSI. 4 1/2" CSG – 0 PSI, 8 5/8" BH – 0 PSI, OPEN TO PIT. TOH W/ 74 STANDS (148 JTS). LD

JOINT. NET STRING PULL, PULL OUT 2 3/8" STANDING VALVE. PU 4 1/2" STINGER. TIH W/ 74 STANDS/148 JTS. PU 1 JT. EOT @ 4769'. RU TO PUMP TBG. LOAD AND EST CIRC W/ 12 BBLS PUMPED ADDITIONAL 13 BBLS, CLOSE CSG ATTEMPT TO PT CSG TO 800# LOST 500 PSI IN 1 MIN. OPEN CSG STING INTO CMRT. EST INJECTION RATE - NO RATE. LOCKED UP @ 1000 PSI. STING OUT (OK NMOCD - BRANDON POWELL ON 7-19-13 @ 11:30 AM, OK W/ BLM TO PUMP BALANCE PLUG. IF NO RATE EST. P #2 (MANCOS) MIX AND PUMP 16 SXS. 18.88 CU/FT. 15.6#, W/ CLASS B CMT FROM 4769 - TOC @ 4559', 2% CALCIUM ADDED. WOC. LD 7 JOINTS. TOH W/ 71 STANDS (142 JTS) LD STINGER. PU PLUGGING SUB. TIH W/ 56 STANDS (112 JTS) EOT @ 3578'. WOC WATCH CMT SAMPLE. TIH W/ 15 STANDS/30 JTS. PU 1 JT. TAGGED TOC @ 4566'. LD 23 JTS. RU PUMP TO TBG LOAD AND EST CIRC W/ 4 BBLS. CLOSE CSG ATTEMPT TO PT TO 800 PSI, NO TEST. LOST 500 PSI IN 1 MIN. TOH W/ 60 STANDS (120 JTS) LD PLUGGING SUB. RU PUMP TO CSG. LOAD W/ 4 BBLS. RU WL HSM ON JSA W/ A-PLUS WL (NEIL). PU 3 1/8" HSC. RIH AND PERF 3 HOLES @ 3877'. POOH LD PERF TOOL. SIW. SECURE LOC. SDFN. JOE RUYBALID W/ BLM ON LOC.

7/24/13: CHECK PSI ON WELL. NO TBG. 4 1/2" CSG - 0 PSI. 8 5/8" BH - 0 PSI. OPEN TO PIT. PU 4 1/2" DH CMRT TIH W/ 60 STANDS (120 JTS). SET CMRT @ 3835'. STING OUT OF CMRT. LOAD AND EST CIRC W/ 2 BBLS. CLOSE CSG. ATTEMPT TO PT TO 800 PSI, LOST 500 PSI IN 1 MIN. OPEN CSG. STING INTO CMRT. EST INJECTION RATE 1 1/2 BPM @ 850 PSI. TIGHT RATE STING OUT. HSM W/ CREW AND BLM JOE RUYBALID. FILLING THE TBG W/ THE SXS OF CMT BELOW THE CMRT. 435 SXS. USING THE HYDROSTATIC OF THE CMT TO BREAK THE PERFS BELOW THE CMRT. PUMPED 43 SXS IN TBG. RIG OPERATOR STING IN THE CMRT. COULD NOT STING INTO, WORKED THE PIPE. HAD FILL FALLING ON THE CMRT. FROM THE CSG HOLE ABOVE THE CMRT. HAD TO REVERSE THE CMT OUT TO THE HE PIT. GOT THE CSG TO CLEAN UP TO CLEAN RETURNS. BLM SUGGESTED TO RE-PT CSG (45 BBLS TOTAL TO CLEAN RETURNS). PT TO 800 PSI, LOST 500 PSI IN 1 MIN. WAS ABLE TO STING BACK INTO THE CMRT. ATTEMPT TO EST INJECTION RATE. LOCKED UP @ 1000 PSI. STING BACK OUT. BLM - JOE RUYBALID GOT THE OK FROM STEVE MASON TO SPOT A 16 SX PLUG ON TOP OF CMRT. CALLED NMOCD BRANDON POWELL @ 11:30 AM, OK W/ 16 SXS BALANCE PLUG. RU PUMP TO TBG TO LOAD AND EST CIRC. TBG LOCKED UP TO 1000 PSI, TRY WORKING PIPE NO RESULTS. POOH W/ WET STRING. STINGER BROKE OFF 3" AND A SMASH BUD (60 STANDS - NO JTS. LD STINGER). BLM - STEVE MASON SUGGEST TO DRILL OUT CMRT @ 1:30 PM. AT 1:40 PM CALLED DAVID MORALES. DISCUSSED DRLG OUT CMRT W/ BILL DYSART. CALLED ERIC TO LINE OUT DRILL COLLARS. WAIT TO SEE IF EQUIPMENT CAN BE HEADED OUT TO RIG. SDFN.

7/25/13: CHECK WELL PSI - NO TBG. 4 1/2" CSG - 0 PSI. 8 5/8" BH - 0 PSI. OPEN TO PIT. SPOT DRILL PIT, POWER PACK, DRILL COLLARS ON LOCATION. TALLY AND CALIBRATE, 6 JTS OF 3 1/8" DRILL COLLARS. PU 3 7/8" ROCK CRUSHER BIT, 1 - 1' CHANGE OVER SUB. PU 6 DRILL COLLARS. TIH W/ 57 STANDS (114 JTS) PU 1 JT. TAG TOP OF CMRT @ 3835'. LD 1 JT. PU POWER SWIVEL. RU PIT AND PUMP FOR CIRCULATION. BROKE CIRC W/ 1/2 BBL. DRILL ON CMRT (CMRT DROPPED, CIRC HOLE CLEAN). PU 4 JTS W/ SWIVEL. CHASE 128' BELOW PERF 3877'. EOT @ 4003'. HANG BACK POWER SWIVEL. LD 5 JTS, TOH W/ 57 STANDS (114 JTS) STAND BACK 3 COLLARS (6 JTS). RU PUMP TO CSG. LOAD AND EST INJECTION RATE. 7 1/2 BBLS TO LOAD A RATE @ 1 BPM @ 1000 PSI (BLM - JOE RUYBALID OK W/ RATE AND TO SPOT A BALANCE PLUG. OK W/ NMOCD - CHARLIE PERRIN @ 4PM 7/25/13. PU PLUGGING SUB. TIH W/ 60 STANDS (120 JTS). PU 3 JTS. EOT @ 3927'. RU PUMP TO TBG. LOAD AND EST CIRC W/ 5 BBLS. P #3 A (MESA VERDE). MIX AND PUMP 16 SXS. 18.88 CU FT, 15.7# W/ CLASS B CMT FROM 3927 - TOC @ 3717'. LD 7 JTS, STAND BACK 15 STANDS (30 JTS) EOT @ 2745'. SDFN.

7/26/13: CHECK WELL PSI - 2 3/8" TBG - 0 PSI. 4 1/2" CSG - 0 PSI, 8 5/8" BH - 0 PSI, OPEN TO PIT. TIH 15 STANDS (30 JTS). PU 2 JTS. TAG TOC @ 3764'. LD 18 JTS. RU PUMP TO CSG. LOAD AND EST CIRC W/ 3 1/2 BBLS. ATTEMPT TO PT CSG TO 800 PSI, NO TEST, LOST 500 PSI IN 1 MIN. OPEN CSG. TOH W/ 48 STANDS (96 JTS). LD PLUGGING SUB. RU WL - HSM W/ A-PLUS WL (NEIL). PU 3 1/8" HSC. RIH AND PERF 3 HOLES @ 3165'. POOH W/ PERF TOOL. PU 4 1/2" WL SET CMRT. RIH AND SET CMRT @ 3123'. POOH. RD WL. PU 4 1/2" STINGER. TIH W/ 48 STANDS. PU 2 JTS. TAG TOP OF CMRT @ 3165'. RU PUMP TO TBG. LOAD AND EST CIRC W/ 1/2 BBL, PUMP 15 BBLS TO CLEAN RETURNS. CLOSE CSG. ATTEMPT TO PT CSG TO 800 PSI, NO TEST. LOST 500 PSI IN 1 MIN. OPEN CSG STING INTO CMRT. EST INJECTION RATE. LOCKED UP @ 1000 PSI. TRY PUMPING AND SURGING TO BREAK DOWN PERFS. FINAL LOCK UP @ 800 PSI. CALLED CHARLIE PERRIN W/ NMOCD @ 12:30 PM, OK TO SPOT 24 SKS ON TOP OF CMRT. OK W/ BLM - JOE RUYBALID. P #4 (CHACRA). MIX AND PUMP 24 SKS, 28.32 CU/FT, 15.6# W/ CLASS C CMT FROM 3165' - TOC @ 2807'. 2% CALCIUM ADDED WOC. LD 10 JTS, TOH W/ 44 STANDS (8 JTS) LD STINGER. WOC. PU PLUGGING SUB. TIH W/ 44 STANDS (88 JTS) PU 1 JT. TAG TOC @ 2827'. LD 15 JTS.

RU PUMP TO TBG. LOAD AND EST CIRC W/ 2 BBLs. CLOSE CSG. ATTEMPT TO PT CSG TO 800 PSI. LOAD 500 PSI LESS THAN 1 MIN. OPEN CSG UP TO PIT. P #5 (PC AND FRUITLAND) MIX AND PUMP 28 SKS, 3304 CU/FT, 15.9# W/ CLASS B CMT FROM 2362 - TOC @ -1993'. LD 12 JTS. STAND BACK 15 STANDS (30 JTS) EOT @ 1019'. SDFN.

7/29/13: CHECK WELL PSI. 2 3/8" TBG - 0 PSI. 4 1/2" CSG - 0 PSI. 8 5/8" BH - 0 PSI. OPEN TO PIT. TIH W/ 15 STANDS (30 JTS) PU 1 JT. TAG TOC @ 2003'. LD 4 JTS. RU PUMP TO TBG. LOAD AND EST CIRC W/ 4 BBLs. CLOSE CSG. ATTEMPT TO PT CSG TO 800 PSI. LOST 500 PSI LESS THAN 1 MIN. OPEN CSG. P #6 (KIRTLAND & OGO ALAMO) MIX AND PUMP 36. 42.48 CU/FT, 15.1# W/ CLASS B CMT FROM 1876 - TOC @ 1402'. PRE MIX 2% CALCIUM. WOC. LD 15 JTS. TOH W/ 22 STANDS. LD PLUGGING SUB. TIH W/ 3 STANDS DRILL COLLARS (6 JTS) LD 6 JTS ON FLOAT. SIW. WOC. WAIT ON SAMPLE. TIH W/ 15 STANDS (30 JTS) PU 2 JTS TAG TOC @ 1443'. LD ALL 32 JTS. RU PUMP TO CSG. LOAD CSG W/ 4 BBLs. RU WL. HSM W/ WL A-PLUS. PU 3 1/8" HSC. RIH PERF 3 HOLES @ 220'. POOH LD TOOL. PUMP AND LOAD EST CIRC W/ 6 BBLs W/ ADDITIONAL 7 BBLs. CLEAN RETURNS OUT BH VALVE. RD WL. RD WRK FLR, HANDRAILS, 2 3/8" TBG EQUIP. ND BOP. NU B1 ADAPTER. RU PUMP TO CSG. BH TO PIT. EST CIRC W/ 1/2 BBL. P #7 (SURFACE) MIX AND PUMP 89 SXS, 105.02 CU/FT, 15.7# W/ CLASS B CMT FROM 220' - 0'. CIRC GOOD CMT OUT BH. CLOSE BH VALVE. PRESSURE UP WELL TO 100 PSI. SIW. ND STRIPPING HEAD OFF OF THE BOP. LOAD UP BOP. SDFN.

7/30/13: SAFETY MEETING ON JSA W/ ALL PERSONNEL ON LOC. CHK WELL PSI, CSG - LIGHT BLOW, DIG OUT WH. CHECK WELL FOR ANY GAS W/ MONITOR @ 9:35, CUT WH OFF FOUND CMT 1/2 DOWN 2', ANNULUS DOWN 10'. RD (DAYLIGHT PULLING UNIT). TOP OFF 4 1/2" CSG AND ANNULUS W/ 25 SXS 29.50 CU/FT. RD PUMPING EQUIPMENT (15.6# CLASS B CMT). PRETRIP RIG AND EQUIP FOR ROADING TO NEXT LOC. JOE RUYBALID W/ BLM ON LOCATION.

Note: the Nucimic plug from 390' - 290' was missed. Outside the casing is bonded only an inside plug would have been required. Water quality is less than 5000 rds and San Jose is very limited in exposure in well bore and remediation is not required.