

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF079602

6. If Indian, Allottee or Tribe Name

7. If Unit or C/A/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.8. Well Name and No.
L L MCCONNELL 119. API Well No.
30-039-05830-00-S110. Field and Pool, or Exploratory
BLANCO11. County or Parish, and State
RIO ARRIBA COUNTY, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

FOUR STAR OIL AND GAS COMPANY

Contact: APRIL E POHL

E-Mail: APRIL.POHL@CHEVRON.COM

3a. Address

HOUSTON, TX 77252

3b. Phone No. (include area code)

Ph: 505-333-1941

Fx: 505-334-7134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T25N R3W NWNW 1190FNL 990FWL
36.372933 N Lat, 107.173758 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PROCEDURE IS TENTATIVELY SCHEDULED FOR LATE OCTOBER 2013

MIRU WORKOVER RIG. POOH WITH 2" TUBING. RIH WITH WORKSTRING AND TAG FOR FILL CLEANOUT TO BOTTOM PERF @ 3751'. SET CEMENT RETAINER @ 3700'. MIRU CEMENT PROVIDER, ESTABLISH INJECTION DOWN THE WORKSTRING AND THROUGH THE RETAINER. SQUEEZE THE P.C. PERFS FROM 3751'-3809', WITH 25 SACKS OF CEMENT. STINGOUT OF RETAINER AND SPOT 12 SACKS OF CEMENT ON RETAINER. PULL UP HOLE 200' AND CIRCULATE WELLBORE CLEAN WITH 2% KCL EQUIVALENT WATER. TOH. 2100'.
PERFORATE @ 2066', USING 4 SPF, 90 DEG PHASE FOR SQUEEZE HOLES. Notify NMOCD 24 hrs prior to beginning operations.
MIRU CEMENT PROVIDER, SQUEEZE 25 SACKS OF CEMENT. TOH.
PERFORATE @ 500', USING 4 SPF, 90 DEG PHASE FOR SQUEEZE HOLES.
MIRU CEMENT PROVIDER, SQUEEZE 25 SACKS OF CEMENT. TOH.

RCVD SEP 30 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #220951 verified by the BLM Well Information System
For FOUR STAR OIL AND GAS COMPANY, sent to the Rio Puerco
Committed to AFMSS for processing by STEVE MASON on 09/25/2013 (13SXM0032SE)

Name (Printed/Typed) JAMIE ELKINGTON

Title PETROLEUM ENGINEER

Signature (Electronic Submission)

Date 09/24/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By STEPHEN MASON

Title PETROLEUM ENGINEER

Date 09/25/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Rio Puerco

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

Additional data for EC transaction #220951 that would not fit on the form

32. Additional remarks, continued

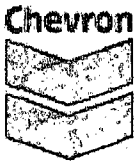
PERFORATE #264', (50' BELOW CSG SHOE) USING A 4 SPF, 90 DEG PHASE FOR SQUEEZE HOLES. MIRU CEMENT PROVIDER. OPEN BRADENHEAD VALVES. ESTABLISH INJECTION DOWN WORKSTRING AND REINTER AND ATTEMPT TO CIRCULATE UP SURFACE CASING. SQUEEZE THE SURFACE CASING SHOWS WITH 93 SACKS CEMENT. STING OUT OF RETAINER AND 5-1/2" CASING WITH 32 SACKS CEMENT. CIRCULATE BOP CLEAN WITH WATER. IF UNABLE TO CIRCULATE, SET A CEMENT RETAINER ABOVE THE PERFORATIONS AND FILL CASING WITH CEMENT TO SURFACE.

TOH AND LAY DOWN WORKSTRING.

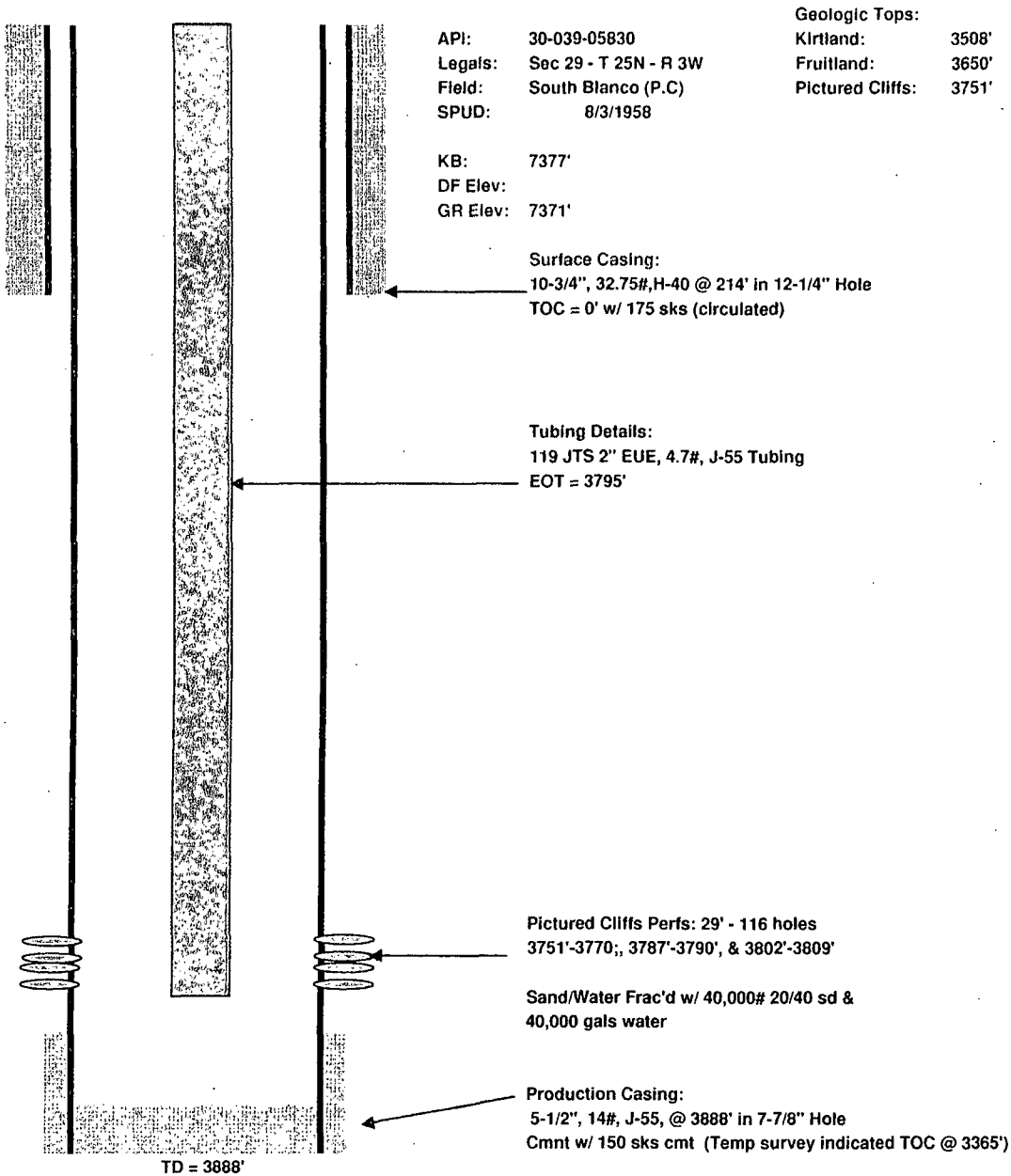
ND BOP. CUT OFF WELLHEAD, TOP FILL WITH CEMENT. WELD ON DRY HOLE MARKER.

RDMO WORKOVER RIG AND EQUIPMENT, CLEAN LOCATION.

PLEASE BE ADVISED TO CONTACT BOTH THE BLM AND NMOC 48 HOURS PRIOR TO BEGINNING PROJECT TO SCHEDULE WITNESSING BY AGENCY REPRESENTATIVES.



LL McConnell #11
Rio Arriba County, New Mexico
Current Well Schematic



Prepared by: Jamie Elkington
Date: 9/20/2013

Revised by:
Date:

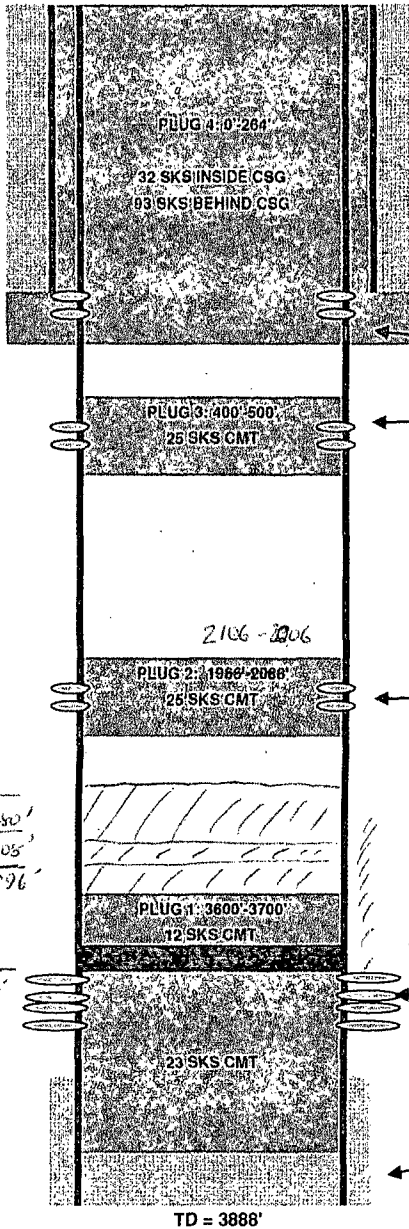


LL McConnell #11
Rio Arriba County, New Mexico
PROPOSED WELLBORE

API: 30-039-05830
Legals: Sec 29 - T 25N - R 3W
Field: South Blanco (P.C)
SPUD: 8/3/1958

KB: 7377'
DF Elev: 7377'
GR Elev: 7371'

Geologic Tops:
Kirtland: 3508'
Fruitland: 3650'
Pictured Cliffs: 3751'



Surface Casing:
10-3/4", 32.75#, H-40 @ 214' in 12-1/4" Hole
TOC = 0' w/ 175 sks (circulated)

Perforate 4 holes @ 264'

Perforate 4 holes @ 500'

Perforate 4 holes @ 2066'

Cement Retainer @ 3700'

Pictured Cliffs Perfs: 29' - 116 holes
3751'-3770', 3787'-3790', & 3802'-3809'
Sand/Water Frac'd w/ 40,000# 20/40 sd &
40,000 gals water

Production Casing:
5-1/2", 14#, J-55, @ 3888' in 7-7/8" Hole
Cmmt w/ 150 sks cmt (Temp survey indicated TOC @ 3365')

$$\begin{aligned} 264 / 7.279 (1.18) &= 31 \text{ sks} \\ 50 / 5.7719 (1.18) &= 7 \text{ sks} \\ 214 / 2.49 (1.18) &= 73 \text{ sks} \\ &= 111 \text{ sks} \end{aligned}$$

$$\begin{aligned} \text{TOC } 3365' \text{ TS } 3746 - 3230 + 50 / 7.279 (1.18) &= 60 \text{ sks} \\ \text{Plugs } 3646 - 3546' \quad 150 / 7.279 (1.18) &= 17 \text{ sks} \\ 200 / 5.7719 (1.18) &= 29 \text{ sks} \\ &= 46 \text{ sks} \end{aligned}$$

$$120 (7.279) (1.18) = 103$$

Prepared by: Jamie Elkington
Date: 9/20/2013

Revised by:
Date:

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 11 McConnell

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
 - a) Bring the top of the Pictured Cliffs/Fruitland/Kirtland/Ojo Alamo plug to 3230'.
 - b) Place the Nacimiento plug from 2106'- 2006' inside and outside the 5 ½" casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.