

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 26 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No.

NM-012735

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

7. If Unit of CA/Agreement, Name and/or No.

San Juan 31-6 Unit

8. Well Name and No.

San Juan 31-6 Unit 208

2. Name of Operator

ConocoPhillips Company

9. API Well No.

30-039-24436

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

Basin FC

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface UL K (NESW), 1765' FSL & 1485' FWL, Sec. 6, T30N, R76W

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

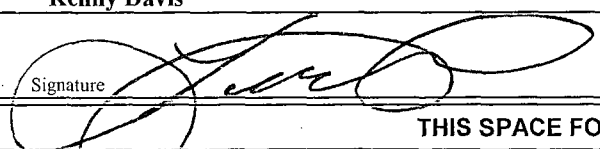
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ConocoPhillips Company requests permission to P&A the subject per the attached procedure, current & proposed well bore schematics, The Pre disturbance site visit was held on 9/25/13 w/ Robert Switzer. The re-vegetation plan is attached. A Closed Loop System will be utilized for this P&A.

RCVD OCT 4 '13
OIL CONS. DIV.
DIST. 3

Notify NMOCD 24 hrs
prior to beginning
operations

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
Kenny Davis	Title Staff Regulatory Technician
Signature 	Date 9/26/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by		
Original Signed: Stephen Mason	Title	Date OCT 9 1 2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD PR

ConocoPhillips
SAN JUAN 31-6 UNIT 208
Expense - P&A

Lat 36° 50' 20.688" N

Long 107° 30' 26.748" W

Prepared by: Jessie Dutko
Supervisor: Jim Fodor

Date: July 29, 2013

Twinned Location: No

Currently Surface Commingled: No

Scope of Work: P&A the wellbore and return the location to its natural state.

Est. Rig Days: 4

Area: 8
Formation: MV

Route: 801

WELL DATA

API: 3003924436

Spud Date: 5/17/1989

LOCATION: 1765' FSL & 1485' FWL, Spot K, Section 06 - T 030N - R 006W

Artificial lift on well (type): Pumping Unit

Est. Reservoir Pressure (psia): 200 psia

Well Failure Date: September 10, 2012

Earthen Pit Required: NO

H2S: 0 ppm ALWAYS VERIFY

Special Requirements:

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

ALSO: A cement retainer for 7" OD, 6.456" ID, 20# casing and several joints of 2-3/8" tubing. CBL for 7" csg.

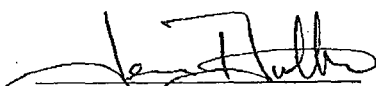
Contacts	Name	Office #	Cell #
Well Intervention Engineer	Jessie Dutko	599-3422	716-6056
WI Backup Engineer	Brett Gremaux	326-9588	215-7086
PE Production Engineer	Chandler Witte	599-4011	419-9763
MSO	Adam Gilleland		787-6084
Spec	Danny Roberts		215-0283
Lead	Mike Morris	324-5171	320-3597
Area Foreman	Terry Bowker	599-3448	320-2600

Well History/Justification

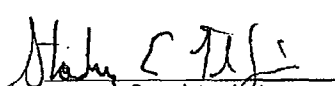
The well was drilled and completed in 1989 as a standalone Fruitland Coal well. It has had 2 workovers in the past, a pump install in 2005 and a repair in 2007. The well was identified as uneconomic in late 2012 due to high compression costs in late 2012 and the compressor was removed to lower operating expenses. However, due to high line pressures, the well is unable to flow naturally. Therefore, it is recommended to P&A the well since the well is not able to produce without assistance from compression, is uneconomic with compression, and there are no viable projects to make the well economic to produce.

Recommendation

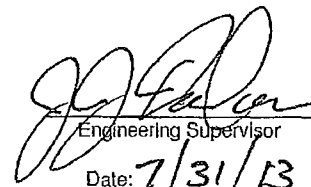
Plug and abandon the wellbore and return the location to its natural state.


Wells Engineer

Date: 7-31-13


Superintendent

Date: 7/31/13


Engineering Supervisor

Date: 7/31/13

ConocoPhillips
SAN JUAN 31-6 UNIT 208
Expense - P&A

Lat 36° 50' 20.688" N

Long 107° 30' 26.748" W

PROCEDURE

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. If there is pressure on the BH, contact the engineer.
3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water. Pressure test tubing to 1000 psi. Unseat pump and pump at least tubing capacity of water down tubing.
4. TOOH w/ rods and LD (per pertinent data sheet).
5. ND wellhead and NU BOPE. Pressure and function test BOP as per COP Well Control Manual. PU and remove tubing hanger.
6. SOOH with tubing (per pertinent data sheet).

Tubing size:	2-3/8"	Landing Depth:	3106	ftKB	KB:	13'
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7. TIH with 6-1/4" bit and watermelon mill for 7", 20# casing. Round trip to top of liner @ 2937' or as deep as possible.
8. TIH w/ 7" CR on tubing and set @ 2887'. Sling out of CR and load casing. Pressure test casing to 800 psi. *If casing does not test, spot or tag plugs as appropriate.* POOH with tubing.
9. RU wireline. Run CBL from CR to surface on 7" casing to determine TOC. Adjust plugs as per results.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 ct/sk yield.
7. **Plug 1 (Fruitland Coal formation and 5-1/2" Liner top, 2787-2887', 29 Sacks Class B Cement)**
TIH with tubing. Mix 29 sx Class B cement and spot above CR to isolate the Fruitland Coal formation and the 5-1/2" liner top. PUH.
8. **Plug 2 (Kirtland and Ojo Alamo formation tops, 2135-2420', 65 Sacks Class B Cement)**
Mix 65 sx Class B cement and spot a balanced plug inside the casing to cover the Kirtland and Ojo Alamo formation tops. PUH.
9. **Plug 3 (Nacimiento top and Surface Casing shoe, 0-1035', 210 Sacks Class B Cement)**
Mix 210 sx Class B cement and spot a balanced plug inside the casing to cover the Nacimiento top and surface shoe. POOH and LD tubing. SI well and WOC.
10. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

Current Schematic

ConocoPhillips

Well Name: SAN JUAN 31-6 UNIT #208

API/UNL 3003924436	State Legal Location 006-030N-006W-K	Field Name FC	License No.	State/Province NEW MEXICO	Well Config (EUB) Type Vertical	Edit
Ground Elevation (ft) 6,304.00	Original BMT Elevation (ft) 6,317.00	KB-Ground Elevation (ft) 3.00	KB-Casing Floor Elevation (ft)	KB-Tubing Hanger Elevation (ft)		

Well Config: Vertical - Original Hole, 7/30/2013 6:59:08 AM

