

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-25331
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name San Juan 30-6 Unit
8. Well Number POW 2
9. OGRID Number 14538
10. Pool name or Wildcat Basin FC

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other P&A	
2. Name of Operator Burlington Resources Oil Gas Company LP	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter C : 1120 feet from the North line and 1210 feet from the West line Section 33 Township 30N Range 6W NMPM Rio Arriba County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6265' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/4/13 Notified Brandon Powell/OCD to request permission to combine Plugs 1&2. Verbal approval rec'vd.

The subject well was P&A'd on 9/11/13 per the notification above and the attached report.

RCVD OCT 9 '13
OIL CONS. DIV.
DIST. 3

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Staff Regulatory Technician DATE 10/9/13

Type or print name Kenny Davis E-mail address: Kenny.r.davis@conocophillips.com PHONE: 505-599-4045

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 10/15/13
Conditions of Approval (if any): NR

Approved for plugging of wellbore only.
Liability under bond is retained pending.
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/oed

dlb

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
San Juan 30-6 Unit POW 2

September 11, 2013
Page 1 of 1

1120' FNL and 1210' FWL, Section 33, T-30-N, R-6-W
Rio Arriba County, NM
Lease Number: FEE
API #30-039-25331

Plug and Abandonment Report Notified NMOCD and BLM on 9/6/13

Plug and Abandonment Summary:

- Plug #1** with 12 sxs (14.16 cf) Class B cement inside casing from 3313' to 3156' to cover the Pictured Cliffs top.
- Plug #2 (combined 2&3)** with 26 sxs (30.68 cf) Class B cement inside casing from 3027' to 2742' to cover the Fruitland top.
- Plug #4** with 29 sxs (34.22 cf) Class B cement inside casing from 2530' to 2200' to cover the Ojo Alamo and Kirtland tops.
- Plug #5** with 12 sxs (14.16 cf) Class B cement inside casing from 1092' to 992' to cover the Nacimiento top.
- Plug #6** with 13 sxs (15.34 cf) Class B cement inside casing from 272' to 172' to cover the surface casing shoe.
- Plug #7** with 28 sxs (33.04 cf) Class B cement inside casing from 50' to surface.
- Plug #8** with 40 sxs Class B cement top off casings and weld on P&A marker.

Plugging Work Details:

- 9/6/13 Rode rig and equipment to location. Spot in. SDFD.
- 9/9/13 Bump test H2S equipment. Check well pressures: casing and bradenhead 0 PSI and tubing 50 PSI. Blow well down. PU on production string, LD tubing hanger and NU BOP. Attempt to release 4.5 AD-1 packer pulled 2 joints, hung up. Work packer free. TOH and tally 2-3/8" tubing 97 joints, LD 1-4.5" AD-1 PKR, 1-Jt tubing, 1 profile nipple, 1 mule shoe. Total 3057'. TIH open-ended to 3313'. Spot plug #1 with estimated TOC at 3156'. Flush tubing with 12 bbls. TIH with 4.5" Select Oil Tool CR and set at 3027'. Pull 10K over string weight load tubing with 10 bbls. Pressure test tubing to 1000 PSI, OK. Circulate well clean. Pressures test casing to 800 PSI, OK. SI well. SDFD.
- 9/10/13 Bump test H2S equipment. Open up well; no pressures. RU Basin Wireline. Ran CBL to surface, estimated TOC at 104'. TIH open-ended to 3027'. Spot plug #2 (combined 2&3), #4, #5 and #6. Perforate 3 HSC holes at 50'. Establish circulation. Spot plug #7 with estimated TOC at surface. SI well. SDFD.
- 9/11/13 Open up well; no pressures. Tag TOC at 10'. ND BOP. Dig out wellhead. Fill out Hot Work Permit. RU High Desert. Cut off wellhead. Top off casings. Spot plug #8 and weld on P&A marker. RD and MOL.

Josh Jacobs, COPC representative, was on location.
John Durham, NMOCD representative, was on location.