District I 1625 N. French I	Dr., Hobbs	, NM 88240		State of New Mexico Energy, Minerals & Natural Resources							Form C-104 Revised August 1, 2011	
District II			E	nergy, l	Minerals & I	Natural Res	ource	es			Revised August 1, 2011	
811 S. First St., Artesia, NM 88210 District III Oil Conserv						tion Division Submit one copy to appropr					ppropriate District Office	
1000 Rio Brazos District IV	Rd., Azte	c, NM 87410		1220 South St. Francis Dr.				AMENDED REPORT				
1220 S. St. Franc					Santa Fe, N	NM 87505 E AND AUTHORIZATION TO TRANSPORT						
¹ Operator n	I.		EST FO	RALL	OWABLE	AND AUT		² OGRID Nur			SPORT	
Encana Oil &	Gas (US	A) Inc.		ନ୍ମା	MENARMS					r 28232	7	
370 17 th Stree Denver, CO 8		700		bUl		³ Reason for Filing Code/ Effective Date						
⁴ API Numbe		Pop	I Name					TEST ALLOW	VAE	Pool Cod	e	
30 - 045-3		,		i-Gallup/Basin Mancos Gas					47540 / 97232			
⁷ Property C		⁸ Pro	perty Nan	1e			2208		⁹ Well Number			
395 II. ¹⁰ Su	rface L	ocation			Lybrook I0	2-2308					01H	
Ul or lot no.		Township	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	E	ast/West lin	e County	
I	2	23N	8W		2301	SOUTH	724 EAST			San Juan		
		ole Locati			1	,			1			
UL or lot no. L	Section 2	23N .	Range 8W	Lot Idn	2281	SOUTH		346	W	ast/West lir EST	San Juan	
¹² Lse Code F		icing Method Code		onnection ate	¹⁵ C-129 Peri	mit Number	¹⁶ C	-129 Effective	Dat	e ¹⁷ C	C-129 Expiration Date	
_		P		8/13								
III. Oil a		s Transpol	rters		¹⁹ Transpo	nton Nomo					²⁰ O/G/W	
OGRID			and Ac						0/G/W			
266533					•••	Marketing, LLC					0	
				r	O Box 4470, T	uisa, OK 7411	9					
Wastern Dafi						ning Company, LP						
248440 6500 Townbridge D						rive, El Paso, TX 79905				_	0	
	· · · · · · ·			Gas wi	ill be flared dui	ing flowback	period	•			G	
2										F-		
		· .			(AT 11.		-				ND JUN 28 '13	
,												
· · ·	•						AUDU -					
IV Wel	Comn	letion Dat	9							L	IL CONS. DIV. DIST. 3	
²¹ Spud Da	comp.		²² Ready Date ²³ TD				²⁴ PBTD		erforations ²⁶ DHC, MC			
						IDID		~5836'-9	222:		DHC, MC	
5/11/13	ate	~7/7/			4D/5446'TVD	N/A		÷	333			
				9415'N g & Tubi		N/A	oth Se	÷		³⁰ S	acks Cement	
²⁷ He	ate		²⁸ Casin		ng Size	N/A 29 De	oth Se 19'	÷		³⁰ S		
²⁷ He	ate ole Size 2.25"		²⁸ Casin 9.625"	g & Tubi 36ppf J55	ng Size	N/A 29 De 5	19'	÷			acks Cement 270sks	
²⁷ He	ate ole Size		²⁸ Casin 9.625"	g & Tubi	ng Size	N/A 29 De 5		÷			acks Cement	
27 Ho 12 8	ate ole Size 2.25"		²⁸ Casin 9.625 ^{**} 7 ^{**} 26	g & Tubi 36ppf J55	ng Size	N/A 29 De 5 56 TOL	19' 32' 5437	t		425sks	acks Cement 270sks lead; 231sks tail xternal swellable casing	
27 Ho 12 8	ate		²⁸ Casin 9.625 ^{**} 7 ^{**} 26	g & Tubi 36ppf J55 5ppf J55 L	ng Size	N/A 29 De 5 56 TOL	19' 32'	t		425sks	acks Cement 270sks lead; 231sks tail	
27 Ho 12 8	ate		²⁸ Casin 9.625 ^{**} 7 ^{**} 26	g & Tubi 36ppf J55 5ppf J55 L	ng Size	N/A 29 De 5 56 TOL	19' 32' 5437	t		425sks	acks Cement 270sks lead; 231sks tail xternal swellable casing	
27 Ho 12 8 6. V. Well	ate ole Size 2.25" .75" 125" Test Data	~7/7/	²⁸ Casin 9.625" 7" 26 4.5" 11.	g & Tubi 36ppf J55 5ppf J55 L 6ppf SB8	ng Size	N/A 29 De 5 56 TOL 5714	19' 32' 5437 -9413	t	N/	425sks A. Set 28 e	acks Cement 270sks lead; 231sks tail xternal swellable casing packers.	
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27 Ho 12 8 6. V. Well	ate ole Size 2.25" .75" 125" Test Date Y Oil	~7/7/	²⁸ Casin 9.625 ²⁷ 7 ²⁷ 26 4.5 ²⁷ 11.	g & Tubi 36ppf J55 5ppf J55 L 6ppf SB8	ng Size	N/A 29 De 5 56 TOL 5714	19 [°] 32 [°] 5437 -9413 Lengtl	t	N/	425sks A. Set 28 e	acks Cement 270sks lead; 231sks tail xternal swellable casing packers.	
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