Form 3160-5 (August 2007)

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

IIII 18 2013

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

Expires: July 31, 2 ase Serial No.

SUNDRY NOTICES AND REPORTS ON WELLSINGTON Field O Grandian, Allottee or Tribe Name

5. Lease Serial No. V07843 & NM 29560

SUBMIT IN TRIPLICATE — Other instructions on page 2 1. Type of Well	Do not use this t	form for proposals t Use Form 3160-3 (A	to drill or to	re entér al	nd Mana			uec 40	
Type of Well Oil Well Oil Gas Well Other S. Well Name and No. Lybrook 102:2388 51H DIST, 3	SUBMIT IN TRIPLICATE – Other instructions on page 2					A NA THAT IT BUT IN NOW THAT THAT WHEN WHEN THE			
Sum of Oligon (1944) Inc. Sum		OIL CONS. DIV.							
2. Name of Operator Encora Oil & Gas (USA) Inc. 39. API Well No. Good-5-3536 39. Pleiner No. (include area code) 30. Pleiner No. (include area code) 31. Country or Parish. State 32. Alex Charles 32. Alex Charles 33. Pleiner No. (include area code) 34. Code (include area code) 34. Code (include area code) 35. Pleiner No. (include area code) 36. Pleiner No. (include area code) 36. Pleiner No. (include area code) 37. Pleiner No. (include area code) 38. Pleiner No. (include area code) 39. Pleine	Oil Well Gas Well Other						8. Well Name and No. Lybrook I02-2308 01H DIST. 3		
370 TPS Beset. Sales 1700 A Logaritory of Well (Prontage: Sec. T.R. M. or Survey Description) 11. Country or Parist, State 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION 13. Acidor: Notice of Intent	2. Name of Operator Encana Oil & Gas (USA) Inc.								
Self-228FFSL and 396 FWK. Section 3, T22M, F8W Self-224FFSL and 396 FWK. Section 3, T22M, F8W	370 17th Street, Suite 1700	10. Field and Pool or Exploratory Area Nageezi-Gallup Pool/Basin Mancos Gallup Gas Pool							
TYPE OF SUBMISSION Notice of Intent	4. Location of Well (Footage, Sec., T., SHL: 2301' FSL and 724' FEL Section 2, T23N, BHL: 2281' FSL and 346' FWL Section 2, T23N	1							
Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Approach Reclamation Well Integrity Casing Repair New Construction Reclamation Other Flare Extension Graing Repair Diagnost Diagnost Diagnost Diagnost Final Abandonment Notice Convert to Injection Plug Back Water Disposal Subscribe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. The proposal is to deepen directionally or recomplete horizontally, give substraftice locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion and water reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion and the most interval of the proposal of the work of provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the work of provide the proposal of the very substance of of the very subs	12. CHEC	CK THE APPROPRIATE BO	OX(ES) TO IND	ICATE NATUR	E OF NOTI	CE, REPORT OR OTHI	ER DATA	***************************************	
Alter Casing	TYPE OF SUBMISSION	ION							
Subsequent Report Change Plans Plug and Abandon Temporarily Abandon	Notice of Intent	_					Well I	ntegrity	
Final Abandonment Notice	Subsequent Report		=			·	✓ Other	✓ Other Flare Extension	
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration theorof, the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond and No. on file with BLM/BIA. With BLM/BIA. File Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. File Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. File Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. File Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. File Bond under which the work will be performed on the provide the Bond No. on file with BLM/BIA. File Bond No. on file Bond No. on file with BLM/BIA. File Bond No. on file Princed No. on file Will Bond No. on file Princed No. on file Bond No	Final Abandonment Notice			_	•				
Approved pursuant to NTL4A, Part III 14. I hereby certify that the foregoing is true and correct. Name (Primed/Typed) Amanda Cavoto Title Engineering Technologist Date 7//3//3 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Conditions of approval, if any are attached. Approval of this notice does not warrant or certify	following completion of the involve testing has been completed. Final determined that the site is ready for Encana Oil & Gas (USA) Inc. (Encana exception from APD COA IV. Gas F days to flare the gas from this well, and water volumes and additional till understanding of the well's potential.	ved operations. If the operations had observed operations and the complete of the Lybroo Taring (gas test period of This extension is requested in the Lybrook area point of the Lybrook of the Lybr	ion results in a n be filed only aft k 102-2308 01h 30 days from wed because this luid off of the fotential.	nultiple completier all requirement H well on 7/5/13 ell completion s well was completion and cl	on or recom its, including 3 with first c or 50 MMC oleted using ean up the	pletion in a new interval, g reclamation, have been bil production occurring F, whichever comes fit g a larger frac design v well and additional flat	a Form 3160 completed an 7/13/13. Er rst) and required which resulte ring would al	4 must be filed once d the operator has neana requests an ests an additional 30 d in larger nitrogen low for a better	
Name (Printed/Typed) Amanda Cavoto Title Engineering Technologist Date 7/3/3 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Conditions of approval, if any vare attached. Approval of this notice does not warrant or certify	Encana estimates that an average of	or approximately 900 mc//	a wiii be iiarea.	Encana Will St	ena the gas	Approved pu	ursuant	to	
Amanda Cavoto Signature Maruda Date 7/3/3 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Conditions of approval, if any vare attached. Approval of this notice does not warrant or certify		rue and correct.							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Conditions of approval, if any vare attached. Approval of this notice does not warrant or certify				Title Enginee	ering Techr	nologist			
Approved by Models Conditions of approval, if any are attached. Approval of this notice does not warrant or certify	Signature Amand	a Cand		Date 7/1	3/13				
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify	THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
entitle the applicant to conduct operations thereon.	Conditions of approval, if any are attache that the applicant holds legal or equitable	 d. Approval of this notice doe title to those rights in the subje 		ertify	Pt.	Eng 1	Date &	2 13	

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,