District:

1625 N. French Dr., Hobbs, NM 88240

District: II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

#### State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office to accordance with 19.15.29 NMAC.

#### **Release Notification and Corrective Action**

	<b>OPERA</b>	ГOR		Initial Repor	t 🖂	Final Report			
Name of Company ConocoPhillips Company	Contact Cr	ystal Tafoya							
Address 3401 East 30 <sup>th</sup> St, Farmington, NM	Telephone No.(505) 326-9837								
Facility Name: San Juan 31-6 Unit 230A	Facility Typ	e: Gas Well							
Surface Owner NMGF Mineral Owner	BLM (SF-07	(8999)	Al	PI No. <b>30-039</b>	-27401				
LOCATIO	N OF REI	LEASE							
	/South Line	Feet from the	East/West l	Line County					
I 27 31N 6W 1465	South	935	East	Rio Ar	riba				
Latitude <u>36.8673</u>	4 Longitud	le <u>107.44379</u>							
NATURE	OF REL	EASE							
Type of Release Produced Water	Volume of			ume Recovere		BBLS			
Source of Release Produced Water Tank	Date and I-7/7/2013	lour of Occurrence	ľ	e and Hour of 1 2013 at 11:00	•				
Was Immediate Notice Given?	If YES, To								
☐ Yes ☐ No ☐ Not Required		rk Kelly) & NMC							
By Whom? Crystal Tafoya		lour 7/9/2013 at 3		RCVD S					
Was a Watercourse Reached? ☐ Yes ☒ No	If YES, Vo	olume Impacting th	ne Watercou			# <u>.</u>			
					31.3				
If a Watercourse was Impacted, Describe Fully.* N/A									
IVA									
Describe Cause of Problem and Remedial Action Taken.*			Th						
Transfer pump failed allowing 40BBLS of produced water to be rele water truck called to location. 38BBLS was recovered and the impa				was immediad	ay Snut-m	and a			
			~						
Describe Area Affected and Cleanup Action Taken.*	<del>-</del> .								
NMOCD action levels for releases are specified in NMOCD's Guidel	ines for Leak	s, Spills and Relea	ases and the	release was a	ssigned a	ranking			
score of 0. Samples were collected and analytical results are below a	pplicable NM	OCD action level	ls. No furth	er work will t	e perform	red. The			
final report is attached for review.									
I hereby certify that the information given above is true and complete to									
regulations all operators are required to report and/or file certain release public health or the environment. The acceptance of a C-141 report by the									
should their operations have failed to adequately investigate and remedia	te contaminat	on that pose a thre	eat to ground	l water, surface	water, hu	man health			
or the environment. In addition, NMOCD acceptance of a C-141 report	does not reliev	e the operator of r	esponsibility	y for compliance	e with any	other			
federal, state, or local laws and/or regulations.		OIL COM	TEDIAT	IONI DIVIIO	NON!				
and the second		OIL CONS	<u>SERVAI</u>	ION DIVIS	SION	4			
Cystal of Tajoya			$\wedge$	. 11	$\cap \nu$	/N			
Signature:	Approved by	Environmental Sp	pecialist:	hall	ノ・K	) V I			
Printed Name: Crystal Tafoya				provide	, , 4				
Trined runio. Crysui raioja			$\neg$			U			
Title: Field Environmental Specialist	Approval Da	te: 1927/201	S Expir	ration Date:					
E-mail Address: crystal.tafoya@conocophillips.com	Conditions o	f Approval:		Attac	hed $\square$				
Date: 9/25/2013 Phone: (505) 326-9837				Attac					

\* Attach Additional Sheets If Necessary

NJK 1329540082



September 19, 2013

Project Number 96052-2370

Ms. Crystal Tafoya ConocoPhillips 3401 East 30<sup>th</sup> Street Farmington, New Mexico 87402

Phone:

(505) 215-4361

Fax:

(505) 599-4005

RE: SPILL ASSESSMENT DOCUMENTATION FOR THE SAN JUAN 31-6 #230A WELL SITE, RIO ARRIBA COUNTY, NEW MEXICO

Dear Ms. Tafoya,

Attached please find the field notes and analytical results for spill assessment activities performed at the San Juan 31-6 #230A well site located in Section 27, Township 31 North, Range 6 West, Rio Arriba County, New Mexico. At the above referenced well site, a produced water tank overflowed, releasing approximately 40 barrels (bbls) of produced water into the surrounding area, within the berms. Approximately 38 bbls were recovered.

Upon Envirotech's arrival on July 12, 2013, a brief site assessment was conducted. Due to a horizontal distance to surface water greater than 1000 feet from the site, a depth to groundwater greater than 100 feet, and the well site not located within a well head protection area, the regulatory standards were determined to be 5000 parts per million (ppm) total petroleum hydrocarbons (TPH) and 100 ppm organic vapors, pursuant to New Mexico Oil Conservation Division (NMOCD) Guidelines for Remediation of Leaks, Spills, and Releases.

One (1) five (5)-point composite sample was collected two (2) inches below ground surface (BGS) from the area between the berms; see enclosed *Field Notes* for sample location. The sample was analyzed in the field for TPH using USEPA Method 418.1, for organic vapors using a photoionization detector (PID), and for chlorides. The sample returned results below the regulatory standards for TPH and organic vapors; see enclosed *Analytical Results* and *Field Notes*. The field chloride test returned a result of 965 ppm.

The sample was placed into a four (4)-ounce glass jar, capped headspace free, and transported on ice, under chain of custody, to Envirotech's Analytical Laboratory to be analyzed for chlorides using USEPA Method 4500. The sample returned a result of 976 ppm for chlorides; see enclosed *Analytical Results*. The NMOCD requested analysis of chlorides for informational purposes only. Therefore, Envirotech, Inc. recommends no further action in regards to this incident.

We appreciate the opportunity to be of service: If you have questions or require additional information, please contact our office at (505) 632,0615.



ConocoPhillips San Juan 31-6 #230A Spill Assessment Project No. 96052-2370 Page 2

Respectfully Submitted, ENVIROTECH, INC.

Rene Garcia-Reves Staff Scientist

rgarcia@envirotech-inc.com

Enclosure(s): Field Notes

**Analytical Results** 

Cc:

Client File 96052





#### EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

ConocoPhillips

Project #:

96052-2370

Sample No.:

- 1

Date Reported:

7/25/2013

Sample ID:

Condition:

5-Point Composite 2" BGS

•

7/12/2013

Sample Matrix:

Soil Cool Date Sampled: Date Analyzed:

7/12/2013

Preservative:

Cool and Intact

Analysis Needed:

TPH-418.1

**Parameter** 

## Concentration (mg/kg)

Limit (mg/kg)

Det.

**Total Petroleum Hydrocarbons** 

92

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418:1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis

of Water and Waste, USEPA Storet No. 4551, 1978.

Comments:

San Juan 31-6 #230A

Instrument calibrated to 200 ppm standard and zeroed before each sample.

Analyst

Re

Rene Garcia-Reyes

**Printed** 

Toni McKnight, EIT

Printed



# CONTINUOUS CALIBRATION EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Cal	Date:

12-Jul-13

Parameter	Standard Concentration mg/L	Concentration Reading mg/L	
TPH	100		
	200	200	
	500		,
	1000		

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

12 Programme and the second	7/25/2013
Analyst	Date
Rene Garcia-Reyes	
Print Name	
Tom Memies	7/25/2013
Review	Date

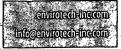
Toni McKnight, EIT

**Print Name** 

Ph (505) 632-0615 Fx (505) 632-1865

5796 US Highway 64, Farmington, NM 87401

Three Springs • 65 Mercado Street, Suite 115, Durango, CO 81301





#### **Analytical Report**

#### **Report Summary**

Client: ConocoPhillips

Chain Of Custody Number: 15856

Samples Received: 7/15/2013 7:05:00AM

Job Number: 96052-2370

Work Order: P307039

Project Name/Location: San Juan 31-6

#230A/Spill Assessment

Entire Report Reviewed By:

Date:

7/16/13

Tim Cain, Laboratory Manager

The results in this report apply to the samples submitted to Envirotech's Analytical Laboratory and were analyzed in accordance with the chain of custody document supplied by you, the client, and as such are for your exclusive use only. The results in this report are based on the sample as received unless otherwise noted. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc. If you have any questions regarding this analytical report, please don't hesitate to contact Envirotech's Laboratory Staff.

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ConocoPhillips

PO Box 2200 Bartlesville OK, 74005 Project Name: Project Number: Project Manager: San Juan 31-6 #230A/Spill Assessment

96052-2370

Rene Garcia Reyes

Reported: 16-Jul-13 10:57

#### **Analyical Report for Samples**

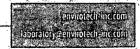
Client Sample ID	Lab Sample ID Matrix	Sampled	Received Container	
	P307039-01A Solid	07/12/13	07/15/13 Glass Jar, 4	0 <b>Z</b>

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ConocoPhillips

Project Name:

San Juan 31-6 #230A/Spill Assessment

PO Box 2200 Bartlesville OK, 74005 Project Number: 96
Project Manager: R

96052-2370 Rene Garcia Reyes Reported:

16-Jul-13 10:57

1

#### P307039-01 (Solid)

Analyte	Reporting Result Limit	Units Dilution Batch	Prepared Analyzed	Method Notes
3			Treplace Tulary 200	
Chloride	976 10,0	mg/kg 1 1329002	15-Jul-13 15-Jul-13	EPA 300.0

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ConocoPhillips PO Box 2200 Bartlesville OK, 74005 Project Name

San Juan 31-6 #230A/Spill Assessment

Project Number Project Manager:

Reporting

96052-2370 Rene Garcia Reyes

Reported: 16-Jul-13 10:57

RPD:

Limit

%REC

## Cation/Anion Analysis - Quality Control

### Envirotech Analytical Laboratory

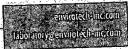
-		porting Spi Limit Units Le	vel Result %REC	Limits	RPD L	imit Nôtes
:	Analyte	*** ** ** ** ** ** ** ** ** ** ** ** **	The Color of Strain and States	- V	ران از	and the state of t
	Batch 1329002 - Auton Extraction	Control of the page the same	المراكب والمعاضر الأوراقين والمحاضرة الروا	3	100	
	n. 12(220002 PL V1)	The second secon	red & Analyzed: 15-Jul-13			
'n,	Chloride ND			4 1.		
	Duplicate (1329002-DOF1)		ared & Analyzed: 15-Jul-13		21,8	30
	Chloride 1220	10.0 mg/kg			4	

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ConocoPhillips

Project Name:

San Juan 31-6 #230A/Spill Assessment

PO Box 2200

Project Number: Project Manager: 96052-2370

Rene Garcia Reyes

Reported: 16-Jul-13 10:57

Notes and Definitions

DET Analyte DETECTED

Bartlesville OK, 74005

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

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# CHAIN OF CUSTODY RECORD

15856

Cilent:		Pro	oject Name / Locatio	on:	/c.	<b>.</b> ſſ	1	500	254	ا مما	مره	<b>τ</b> Α	NALY	/SIS	/ PAI	RAME	TER	S			Pane
Email results to:		Sa	Internation of the second of t	rcia Rey	es			(Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	tals	uo		H/P	10-1					ool	act
Client Phone No.:		Cli	өпт No.: <i>96∂52-2</i> 3	70	- <del></del>			(Metho	(Met	(Meth	RCRA 8 Metals	Cation / Anion		TCLP with H/P	CO Table 910-1	TPH (418.1)	CHLORIDE			ple Cool	Sample Intact
Sample No./ Identification	Sample Date	Sample Time	Lab No.	No./Volume of Containers	HNO <sub>3</sub>	HCI :	ve (pd	тРн (	втех	Voc	RCR.	Catio	E E	15	8	TPH	CHC			Sample	Sam
4	7/12/13	15:10	? P307039-01	402			X										X			X	X
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