District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico **Energy Minerals and Natural Resources**

Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Form C-141

## **Release Notification and Corrective Action OPERATOR** Final Report Initial Report Name of Company: BP America Production Company Contact: Courtney Cochran Address: 200 Energy Ct. Farmington, NM 87401 Telephone No.: 505-326-9457 Facility Name: Florance O 20 Facility Type: Natural Gas Well Mineral Owner: Federal Surface Owner: Federal API No.: 3004509376 LOCATION OF RELEASE Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County: San Juan В 24 30N 09W 990 North 1650 East **Latitude** 36.8012 **Longitude** 107.72802 **NATURE OF RELEASE** Type of Release: Produced Water & Condensate Volume of Release: 85 bbls Volume Recovered: 53 bbls Condensate Produced Water & Condensate Source of Release: Drilled Ball Valve on Production Tank Date and Hour of Occurrence: Date and Hour of Discovery: 10/2/2013 10/2/2013 4:00 pm 4:00 pm If YES, To Whom? Brandon Powell - NMOCD; Shari Ketcham - BLM Was Immediate Notice Given? RCVD OCT 18'13 Revised By Whom? Courtney Cochran - BP Date and Hour: 10/3/2013 8:00 am Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. **DIL CONS. DIV.** ☐ Yes 🛛 No DIST. 3 If a Watercourse was Impacted, Describe Fully.\* Describe Cause of Problem and Remedial Action Taken.\* Truck driver was on location to pull water off production tank to ready tank for sale. During the removal of the bull plug the drain valve was not backed up with a second pipe wrench causing the end cap of the ball valve to unscrew allowing the valve to separate and empty the tank into the steel ring containment area. Truck driver was able to recover 53 bbls of condensate from secondary containment area. Describe Area Affected and Cleanup Action Taken.\* Unrecovered produced water and condensate soaked into the ground within the secondary containment area. A small amount of condensate did seep underneath the steel ring and run down the fill of the Florance O 20 and onto the pad of the Florance 112. No fluid left lease. Initial investigation to determine extent of impacts will begin on 10/7/2013 to allow for benzene in the air to dissipate. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature Approved by Environmental Specialist: Printed Name: Courtney Cochrait

Approval Date:

Conditions of Approval:

10/17/2013

E-mail Address: Courtney.Cochran@bp.com

Phone: 505-326-9457

Title: Field Environmental Advisor

Expiration Date:

Attached

<sup>\*</sup> Attach Additional Sheets If Necessary