

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL API NO.
30-045-32157
5. Indicate Type of Lease
STATE FEE
State Oil & Gas Lease No. E-504

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL GAS WELL DRY OTHER _____
b. Type of Completion:
NEW WORK DEEPEN PLUG DIFF.
WELL OVER BACK RESVR. OTHER

7. Lease Name or Unit Agreement Name
ROSA UNIT

2. Name of Operator
Williams Production Company

8. Well No.
150C

3. Address of Operator
P O Box 3102, MS 25-2, Tulsa, OK 74101

9. Pool name or Wildcat
Blanco MV

4. Well Location
Unit Letter K : 2530 Feet From The SOUTH Line and 2155 Feet From The WEST Line
Section 32 Township 32N Range 06W NMPM San Juan County

10. Date Spudded 12/07/04 11. Date T.D. Reached 12/16/05 12. Date Compl. (Ready to Prod.) 01/27/05 13. Elevations (DF& RKB, RT, GR, etc.) 6356' GR 14. Elev. Casinghead

15. Total Depth 6059' 16. Plug Back T.D. 6036' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name Mesa Verde 5093' - 5943' 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run 22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9", LT&C	36#, K-55	312'	12 1/4"	155 sx	
7", LT&C	20#, K-55	3600'	8 3/4"	555 sx	

24. LINER RECORD 25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2". 10.5#	3428'	6059'	150 sx		2 3/4". 4.7#	5916'	

26. Perforation record (interval, size, and number)

5093' - 5565' (58, 0.34" holes)	27. ACID. SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
5601' - 5943' (61, 0.34" holes)	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	5093' - 5565' 9300# 14/30 Lite Prop, 7160# 20/40 SD in slickwtr
	5601' - 5943' 9300# 14/30 Lite Prop, 7400# 20/40 SD in slickwtr

28. PRODUCTION

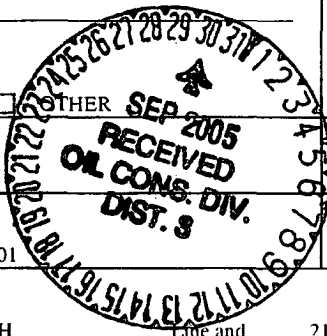
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
Date of Test	Hours Tested 3	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

30. List Attachments
Wellbore diagram

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Tracy Ross Printed Name Tracy Ross Title Sr. Production Analyst Date 02/09/05
E-mail Address tracy.ross@williams.com



**ROSA UNIT #150C
BLANCO MESAVERDE**

Spud date: 12/07/04

Completed: 01/27/05

1ST Delivery: 02/00/05

Location:

2530' FSL and 2155' FWL
NE/4 SW/4 Sec 32(K), T32N R06W
San Juan, New Mexico

Elevation: 6356' GR
API #: 30-045-32157

7 jts 9-5/8", 36#, K-55, LT&C csg. Landed @ 312'
Cemented with 155 sx cmt

78 jts 7", 20#, K-55, LT&C csg. Landed @ 3600'.
Cemented with 555 sx cmt.

Top	Depth
Huerfanito	
Bentonite	4128'
CliffHouse	5319'
Menefee	5366'
Point Lookout	5599'

TIW liner hanger.
TOL @ 3428'

STIMULATION

CliffHouse/Menefee: 5093' - 5565'
(58, 0.34" holes) Frac with 9300 #
14/30 Lite Prop 125 followed w7160#
20/40 brown sand carried in 2093 bls
slick water.

189 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbg
landed @ 5916' as follows: 1/2" mule shoe,
1 jt tbg, 1.78" exp check & 188 jts tbg.
SN @ 5884'.

Point Lookout: 5601' - 5943' (61,
0.34" holes) Frac with 9300# 14/30
Lite Prop 125 followed with 7400#
20/40 brown sand carried in 2221 bbsl
slick water.

57 jts 4-1/2", 10.5#, K-55 ST&C csg. Landed @
3428' - 6059'. Marker jt @ 5598' to 5622'.
Cemented with 150 sx cmt

TD @ 6059'
PBD @ 6036'

Hole Size	Casing	Cement	Volume	Top of CMT
12-1/4"	9-5/8", 36#	155 sx	219 cu.ft.	surface
8-3/4"	7", 20#	555 sx	1120 cu.ft.	surface
6-1/4"	4-1/2", 10.5#	150 sx	319 cu.ft.	4850'