

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2017

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

2005 AUG 10 AM 11 32
RECEIVED
070 FARMINGTON NM

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM - 100805							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Drift/Regr.		6. If Indian, Allottee or Tribe Name							
Other _____		7. Unit or CA Agreement Name and No.							
2. Name of Operator COLEMAN OIL & GAS, INC.		8. Lease Name and Well No. JUNIPER COM 10 #11							
3. Address P.O. DRAWER 3337, FARMINGTON NM 87401		9. AFI Well No. 30-045-32550							
3a. Phone No. (include area code) 505-327-0356		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1150' FNL 1050' FWL NMPM, LATITUDE 36°19'57" LONGITUDE 107°53'17" At top prod. interval reported below At total depth		11. Sec., T., R., M., on Block and Survey or Area D. SEC 10, T24N R10W							
14. Date Spudded 10/29/2004		15. Date T.D. Reached 11/02/2004							
16. Date Completed 08/03/2005 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 6930' GL							
18. Total Depth: MD 1866 TVD		19. Plug Back T.D.: MD 1812 TVD							
20. Depth Bridge Plug Set: MD TVD		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST, CBL, VDL W/ SP, CAL, GR, CL. SENT BY SCHLUMBERGER									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8.625 J-5	24	0	126.24'	131'	75 Sks B	15.6	SURFACE	
7 5/8"	5.5" J-55	15.50	0	1856.07'	1800'	205 Sks G lt.	95.3		
						90 Sks 50/ 50	18.1	SURFACE	
						G POZ			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	1731'								
25. Producing Intervals									
Formation	Top	Bottom	26. Perforation Record						
A) FRUITLAND COAL	1685'	1698'	Perforated Interval	Size	No. Holes	Perf. Status			
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval	Amount and Type of Material								
1685' - 1698'	1000 gallons 7 1/2% FE ACID, 6,480 Gal 20# PAD. 2600# 40/70 Arizona, 55,500# 20/40 Brady with 20,066 gallos 20# gel.								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/03/2005	08/08/2005	24	→	0	20	200			ROD PUMP
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
1/4"	10	13	→	0	20	200			PRODUCING WATER, VENTING GAS.
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

AUG 12 2005

FARMINGTON FIELD OFFICE
BY

NMOCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

VENTED, WAITING ON PIPELINE TIE-IN.

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
NACIMIENTO	SURF.	829'			
OJO ALAMO	829'	924'			
KIRTLAND	924'	1466'			
FRUITLAND	1466'	1714'			
PICTURED CLIFFS	1714'	TD.			

32. Additional remarks (include plugging procedure):

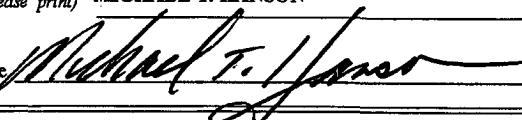
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **MICHAEL T. HANSON**Title **OPERATION ENGINEER**

Signature


Date **03/22/2005**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.