

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED  
NM047

OCT 21 2013

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100, AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3630

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 2610' FEL SEC.17 (G) -T30N-R12W

5. Lease Serial No.

NM047

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Farmington Field Office  
Bureau of Land Management

8. Well Name and No.

NEW MEXICO FEDERAL N #2F

9. API Well No.

30-045-33243

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>RC BASIN MC</u>
<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>TA DAKOTA/PWOP</u>
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has temporarily abandoned the Basin Dakota perms fr/6510' - 6701' and recompleted the Basin Mancos formation per the attached report.

RCVD OCT 22 '13  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

SHERRY J. MORROW

Title REGULATORY ANALYST

Signature

*Sherry J. Morrow*

Date 10/21/2013

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

OCT 22 2013

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE  
BY *SS*

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA

## **New Mexico Federal N #2F**

**9/20/2013** MIRU.

**9/23/2013** TOH 2-3/8", 4.7#, J-55, 8rd, EUE tbg. Notified Brandon Powell w/NMOCD @ 08:00 a.m. 9/23/2013 for PT (TA DK) @ 11:00 a.m. 9/25/2013.

**9/24/2013** MIRU WLU. RIH w/5-1/2" CIBP & set @ 6,490' (new PBTD). RDMO WLU.

**9/25/2013** PT CIBP & 5-1/2" csg to 550 psig for 30" w/chart. Tstd OK. Incrd press to 2,000 psig. Tstd OK. RDMO. Susp rpts for RC pending frac.

**10/3/2013** MIRU frac equip & WLU. Perf MC w/3-1/8" select fire csg gun @ 6,387' - 6,305' w/2 JSPF (0.34" EHD, 48 holes). A. w/1,250 gals 15% NEFE HCl ac. Frac'd w/10,000 gals frac fld. SD for repairs.

**10/4/2013** Frac'd w/80,107 gals frac fld carrying 2,900# sd. RDMO WLU & frac equip.

**10/5/2013** MIRU frac equip & WLU. Re-perf L/MC w/3-1/8" select fire csg gun @ 6,386' - 6,306' w/2 JSPF (0.34" EHD, 48 holes). Spearhead 1,000 gals 15% NEFE HCl ac. Pmp 82,112 gals frac fld carrying 33,100# sd. RIH w/5-1/2" CBP & set @ 6,260'. Perf U/MC w/3-1/8" select fire csg gun @ 6,174' - 6,102' W/2 JSPF (0.34" EHD, 38 holes). RDMO WLU. A. w/1,000 gals 15% NEFE HCl ac. Pmp 167,488 gals frac fld carrying 33,997# sd. RDMO frac equip.

**10/6/2013** MIRU flwback equip. Flowback.

**10/7/2013** Cont flwg. RDMO flwback equip. Suspend rpts pending CO & PWOP.

**10/15/2013** MIRU.

**10/17/2013** CO fr/6,255' - 6,260' (CBP). DO CBP @ 6,260'. CO fr/6,457' - 6,490' (new PBTD).

**10/18/2013** TIH 2-3/8", 4.7#, J-55, 8rd, EUE tbg. Ld tbg w/donut & seal assy. SN @ 6,429'. EOT @ 6,450'. MC perfs fr/6,102' - 6,387'. New PBTD @ 6,490'. TIH pmp & rods.

**10/21/2013** Seat pmp. LS & PT tbg to 500 psig. Tst OK. GPA. Clamp rods off. RDMO.