

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary-Designate

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions
listed below are made in accordance with OCD Rule 19.15.7.11
and are in addition to the actions approved by BLM on the
following 3160-3 APD form.

Operator Signature Date: 2/23/13

Well information;

Operator Elm Ridge, Well Name and Number Bonanza 12

API# 30-043-21144, Section 1, Township 22 N/S, Range 3 E/W

Conditions of Approval:

(See the below checked and handwritten conditions)

- ☒ Notify Aztec OCD 24hrs prior to casing & cement.
- ☐ Hold C-104 for directional survey & "As Drilled" Plat
- ☐ Hold C-104 for NSL, NSP, DHC
- ☐ Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned
- ☒ Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable:
 - A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A
 - A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A
 - A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C
- ☐ Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
- ☐ Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils

NMOCD Approved by Signature

10-25-2013 ca
Date

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 27 2013

APPLICATION FOR PERMIT TO DRILL OR REENTER

Elmington Field O

5. Lease Serial No.
BIA 360

6. If Indian, Allottee or Tribe Name
JICARILLA APACHE NATION

7. If Unit or CA Agreement, Name and No.

1a. Type of work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

2. Name of Operator ELM RIDGE EXPLORATION COMPANY, LLC

8. Lease Name and Well No.
BONANZA 12

9. API Well No.
30-043- 21144

3a. Address P. O. BOX 156
BLOOMFIELD, NM 87413

3b. Phone No. (include area code)
505 632 3476

10. Field and Pool, or Exploratory
LINDRITH GALLUP-DAKOTA, WEST

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface 1980' FNL & 1700' FWL 1-22N-3W

At proposed prod. zone

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER

11. Sec., T. R. M. or Blk. and Survey or Area
SE 1/4 (F) 1-22N-3W NMPM

14. Distance in miles and direction from nearest town or post office*
16 AIR MILES NW OF CUBA, NM

PERMIT REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

12. County or Parish
SANDOVAL

13. State
NM

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1,980'

16. No. of acres in lease
2,541

17. Spacing Unit dedicated to this well
Lots 3 & 4 and S2NW4 SEC. 1

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1,199' (360 #1)

19. Proposed Depth
7,250'

20. BLM/BIA Bond No. on file
BIA nationwide OKC 606114

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
7,213' GRADED

22. Approximate date work will start*
04/01/2013

23. Estimated duration
5 WEEKS

24. Attachments

RCVD OCT 22 '13

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

OIL CONS. DIV.
DIST. 3

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature

Brian Wood

Name (Printed/Typed)

BRIAN WOOD (505 466-8120)

Date

02/23/2013

Title

CONSULTANT

(FAX 505 466-9682)

Approved by (Signature)

A. M. Mankiewicz
AFM

Name (Printed/Typed)

Office

FFO

Date

9/5/13

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS".

*(Instructions on page 2)
This action is subject to technical and
procedural review pursuant to 43 CFR 3165.2
and appeal pursuant to 43 CFR 3165.4

CONFIDENTIAL

NMOCDV

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, N.M. 88210
Phone: (575) 748-1283 Fax: (575) 748-8720

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410
Phone: (505) 334-8178 Fax: (505) 334-8170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, N.M. 87505
Phone: (505) 478-3460 Fax: (505) 478-3482

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, N.M. 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

FEB 27 2013

Farmington Field Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-043- ¹ API Number 21144	² Pool Code 39189	LINDRITH GALLUP-DAKOTA, WEST
007744 27875	³ Property Name BONANZA	⁴ Well Number 12
⁵ OGRD No. 149052	⁶ Operator Name ELM RIDGE EXPLORATION COMPANY, LLC	⁷ Elevation 7213

¹⁰ Surface Location

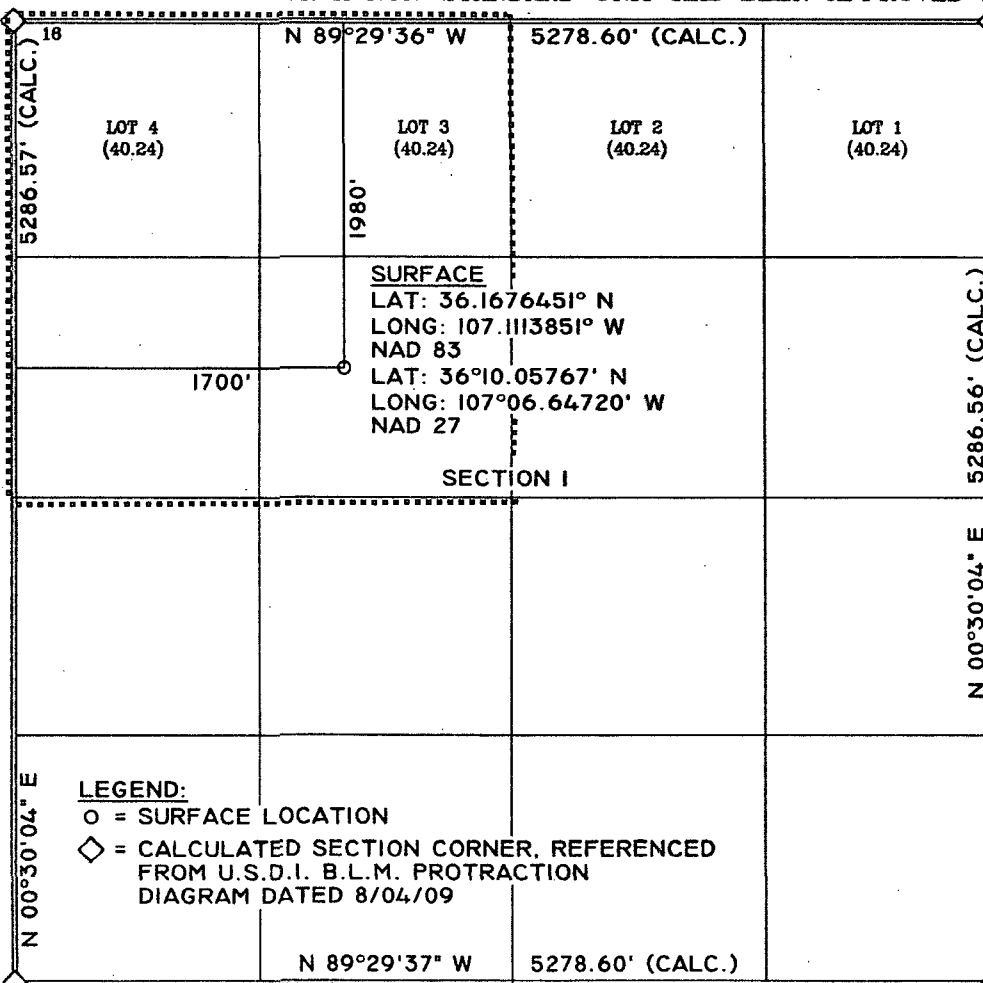
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	I	22 N	3 W		1980	NORTH	1700	WEST	SANDOVAL

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 160.48	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



¹⁷ OPERATOR CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.	
Signature BRIAN WOOD	Date 2-23-13
E-mail Address brian@permitswest.com	
¹⁸ SURVEYOR CERTIFICATION	
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
Date of Survey 09/25/12	
Signature and Seal of Professional Surveyor JOHN A. VUKONICH REGISTERED PROFESSIONAL SURVEYOR 14884	
Certificate Number 14831 26-2013	

Elm Ridge Exploration Company, LLC
Bonanza 12
1980 FNL & 1700 FWL
Sec. 1, T. 22 N., R. 3 W.
Sandoval County, New Mexico

PAGE 1

Drilling Program

1. ESTIMATED FORMATION TOPS

<u>Formation Name</u>	<u>TVD</u>	<u>KB Depth</u>	<u>Elevation</u>
San Jose	0'	10'	+7,213'
Ojo Alamo	2,323'	2,333'	+4,890'
Kirtland	2,448'	2,458'	+4,765'
Fruitland Coal	2,563'	2,573'	+4,650'
Pictured Cliffs Ss	2,688'	2,698'	+4,525'
Lewis Shale	2,758'	2,768'	+4,455'
Cliff House Ss	4,183'	4,193'	+3,030'
Menefee	4,248'	4,258'	+2,965'
Point Lookout Ss	4,733'	4,743'	+2,480'
Mancos Shale	4,908'	4,918'	+2,305'
Gallup Ss	5,708'	5,718'	+1,505'
Greenhorn	6,803'	6,813'	+410'
Graneros	6,883'	6,893'	+330'
Dakota B	6,993'	7,003'	+220'
Total Depth	7,250'	7,210'	-37'

2. NOTABLE ZONES

Oil & Gas Zones

Ojo Alamo
Pictured Cliffs
Chacra
Gallup
Graneros
Dakota

Water Zones

San Jose
Ojo Alamo
Fruitland

Coal Zone

Fruitland

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All water zones will be protected with casing, cement, and weighted mud. Fresh water will be recorded by depth. Oil and gas shows will be tested for commercial potential based on the well site geologist's recommendations.

3. PRESSURE CONTROL

The drilling contract has not yet been awarded, thus the exact BOP model to be used is not yet known. A typical 3,000-psi model is on PAGE 3. The $\geq 3,000$ -psi BOP and choke manifold system will be installed and tested to 2,000-psi before drilling the surface casing plug. It will remain in use until the well is completed or abandoned. A safety valve and sub with a full opening valve to fit the drill pipe and collars will be available on the rig floor in the open position at all times for use when the Kelly is not in use.

All BOP mechanical and pressure tests will be recorded on the driller's log. BOPs will be inspected and opened and closed at least daily to assure good mechanical working order. Inspections will be recorded on the daily drilling report. Pressure tests will be conducted before drilling out from under all casing strings that are set and cemented in place.

4. CASING & CEMENT

<u>Hole Size</u>	<u>O.D.</u>	<u>Weight (lb/ft)</u>	<u>Grade</u>	<u>Type</u>	<u>Age</u>	<u>Setting Depth</u>
12-1/4"	8-5/8"	24	J-55	S T & C	New	360'
7-7/8"	5-1/2"	15.5	J-55	L T & C	New	7,250'
	<u>Drift</u>	<u>Torque</u>	<u>Burst</u>	<u>Collapse</u>	<u>Tension</u>	<u>Pressure Test</u>
	<u>inch</u>	<u>feet-pounds</u>	<u>psi</u>	<u>psi</u>	<u>1000 psi</u>	<u>psi</u>
Surface	7.972	3070	2950	1370	381	1000
Production	4.653	2020	4810	4040	248	3500

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Surface casing will be cemented to the surface with ≈ 310 cubic feet (≈ 262 sacks) Class B with 1/4 pound per sack cellophane + 2% CaCl_2 . Yield = 1.18 cubic feet per sack. Weight = 15.2 pounds per gallon. Volume = 100% excess. Centralizers will be installed on the middle of the shoe joint and every other centralizer thereafter. Thread-lock the guide shoe and bottom of float collar only. Use API casing dope. Will test to ≈ 800 psi for ≈ 30 minutes.

Production casing will be cemented to the surface in two stages with $\geq 75\%$ excess. A stage tool will be set at $\approx 4,700'$ ($\approx 200'$ above the Mancos). Will pressure test to 2,000-psi for 30-minutes.

First stage volume will be 1,472 cubic feet. First stage will consist of 365 sacks (≈ 682 cubic feet) Halliburton light with 65/35 poz mix + 1/4 pound per sack cello flake + 2% CaCl_2 mixed at a yield of 1.87 cubic feet per sack and a weight of 12.7 pounds per gallon. That will be followed by 670 sacks (790 cubic feet) Class B + 2% CaCl_2 mixed at a yield of 1.18 cubic feet per sack and a weight of 15.2 pounds per gallon.

Second stage volume will be 1,555 cubic feet. Second stage will consist of 800 sacks (1,496 cubic feet) of Halliburton light with 65/35 poz mix + 1/4 pound per sack cello flake + 2% CaCl_2 mixed at a yield of 1.87 cubic feet per sack and a weight of 12.7 pounds per gallon. That will be followed by 50 sacks (59 cubic feet) Class B + 2% CaCl_2 mixed at a yield of 1.18 cubic feet per sack and a weight of 15.2 pounds per gallon.

5. MUD PROGRAM

<u>Depth</u>	<u>Type</u>	<u>ppg</u>	<u>Viscosity</u>	<u>Fluid Loss</u>	<u>pH</u>
0' - 360'	Fresh water gel	9.0	50	NC	9
360' - TD'	Fresh water gel	9.0	38-50	6.0	9

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Sufficient material to maintain mud properties, control lost circulation, and contain a blowout will be available at the well site while drilling. Rig personnel will check the mud hourly. Material to soak up possible oil or fuel spills will be on site.

6. CORES, TESTS, & LOGS

No core or drill stem test is planned. Spectral density, high-resolution induction, and cement bond logs will be run the base of the surface casing to TD. Samples will be collected every $\approx 10'$ from $\approx 200'$ above the Point Lookout to and through the Gallup and Dakota.

7. DOWN HOLE CONDITIONS

No abnormal pressures, temperatures, nor hydrogen sulfide are expected. Maximum bottom hole pressure will be $\leq 3,118$ psi.

8. OTHER INFORMATION

The anticipated spud date is upon approval. It is expected it will take ≈ 2 weeks to drill and ≈ 3 weeks to complete the well.

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Surface Use Plan

1. DIRECTIONS & EXISTING ROADS (See PAGES 10 & 11)

From the equivalent of Mile Post 80.5 on US 550...
Go Northeast 2.9 miles on gravel J-37
Then turn right and go ESE 1.3 miles on dirt J-38 to just past a cattle guard
Turn left and go Northeast 1.5 miles to a 3-way junction
Then bear left and go North and Northeast 1.0 mile on a dirt road
Then turn right and go Southeast $\approx 985'$ on a pipeline road
Then turn right and go cross country $\approx 69'$ to the Bonanza 12 pad

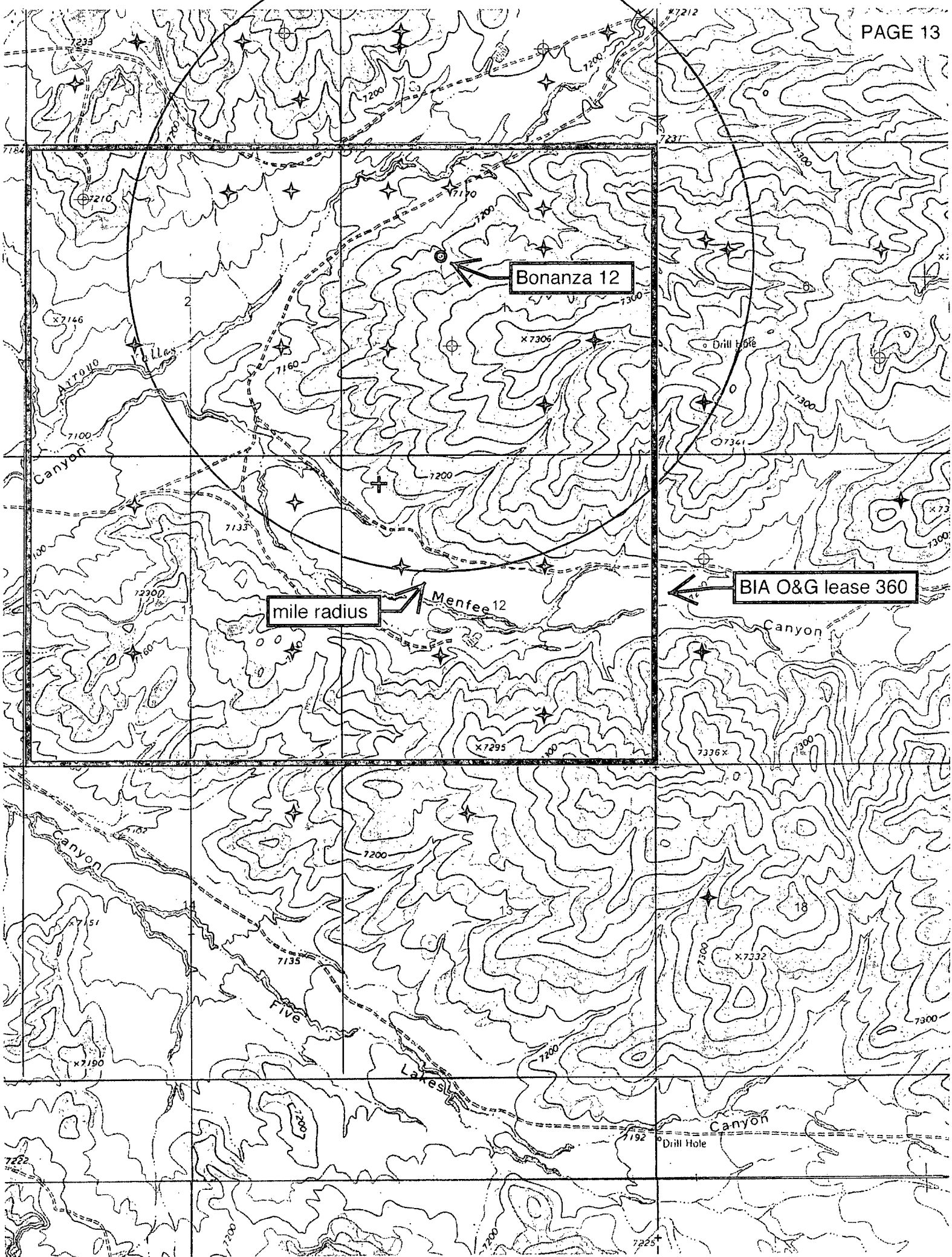
Roads will be maintained to at least equal to their present condition.

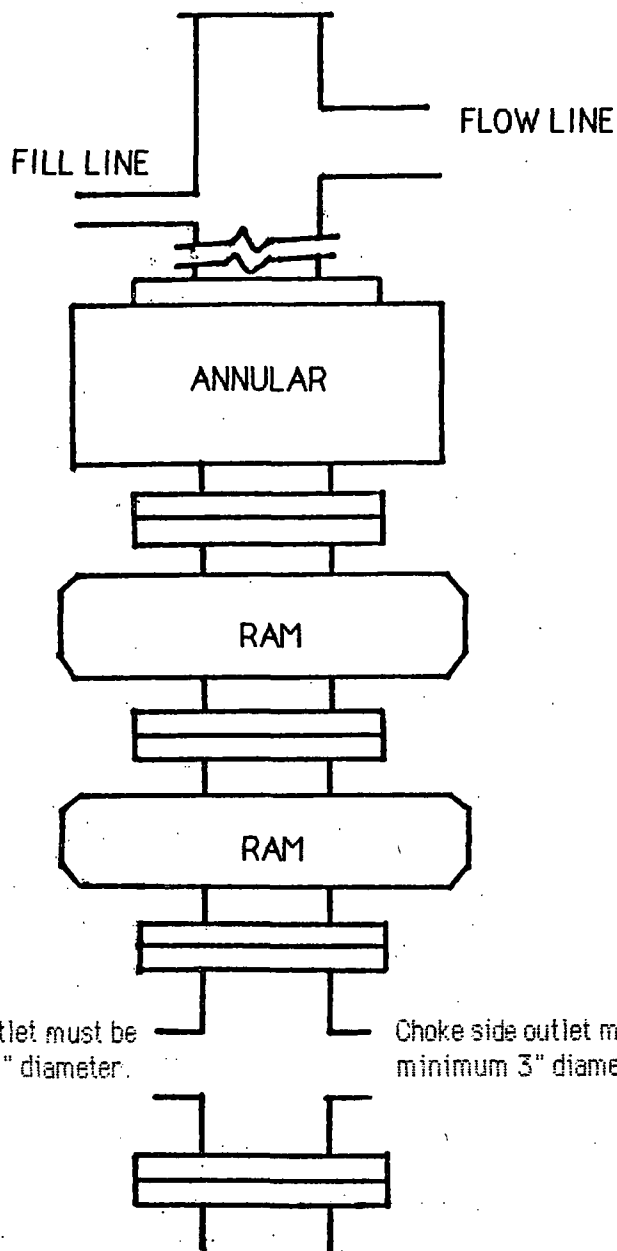
2. ROAD TO BE BUILT OR UPGRADED (PAGES 11 & 12)

Upgrades will consist of repairing potholes. The final $\approx 1,054'$ of road will be built to BLM Gold Book standards. Road will be crowned and ditched, have a $\approx 14'$ wide running surface, and will be rocked where needed. At least 3 broad water bars will be built across the road. Water bars will be built at least half in cut. Turnouts will be feathered out. Maximum disturbed width will be 30' (all within 40' pipeline corridor). Maximum cut or fill = 2'. Maximum grade = 5%. No culvert or cattle guard is needed.

3. EXISTING WELLS (See PAGE 13)

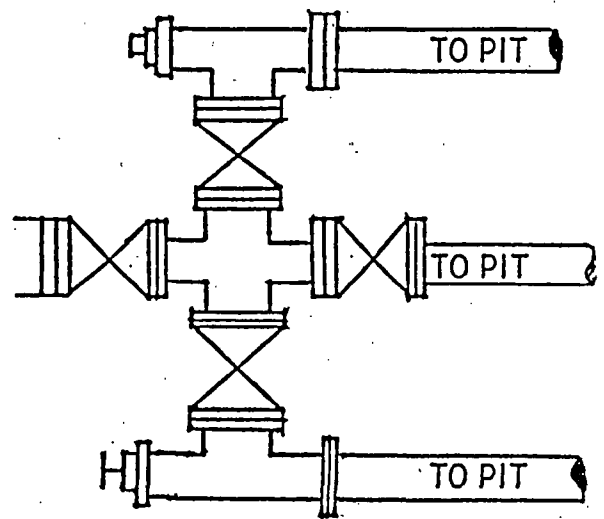
Twenty-four gas or oil wells, six plugged and abandoned wells, and one water well are within a mile radius. There are no injection wells within a mile.





TYPICAL BOP STACK
& CHOKE MANIFOLD

There will be at least 2 chokes and 2 choke line valves (3" minimum). The choke line will be 3" in diameter. There will be a pressure gauge on the choke manifold.



Kill line will be minimum 2" diameter and have 2 valves, one of which shall be a minimum 2" check valve.

Upper kelly cock will have handle available.
Safety valve and subs will fit all drill string connections in use.
All BOPE connections subjected to well pressure will be flanged, welded, or clamped.