Form 3160-5 (August 2007)

determined that the site is ready for final inspection.)

UNITED STATES DEPARTMENT OF THE INTERIOR DEPARTMENT OF LAND MANAGEMENT

Expires: July 31, 2010

			10 2013 CC	ontract No. 150				
SUN	DRY NOTICES AND REPO	ORTS ON WELLS 000^{-1}	6. If Indian, Allottee or Tril	oe Name				
Do not use	e this form for proposals t	o drill or to re-enter an	OSTICE					
abandoned well. Use Form 3160-3 (APD) for such proposals from Field Office								
SUBMIT IN TRIPLICATE - Other instructions on page 2. Lar of Lar of EA/Agreement, Name and/or No. 1. Type of Well								
1. Type of Well		Bureau in Lea	1					
Oil Well	Gas Well Othèr		8. Well Name and No.	 				
				carilla 150 #4E				
2. Name of Operator			9. API Well No.					
Burlington Resources Oil & Gas Company LP			30-039-22511					
3a. Address		3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area					
PO Box 4289, Farmington, NM 87499		(505) 326-9700	Blanco MV/Basin DK					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. Country or Parish, State					
Surface Unit E (S)	NNW),-1800'-FNL-&-630'-F\	WL, SEC. 11, T26N, R5W	Rio_Arriba_	, New Mexico				
			<u> </u>					
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA								
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off				
	Alter Casing	Fracture Treat	Reclamation	Well Integrity				
X Subsequent Report	Casing Repair	New Construction	Recomplete	X Other Cathodic				
	Change Plans	Plug and Abandon	Temporarily Abandon	Sundry				
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal					
13. Describe Proposed or Completed Op	eration: Clearly state all pertinent deta	ils, including estimated starting date of a	ny proposed work and approx	rimate duration thereof.				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.								
Attach the bond under which the wo	ork will be performed or provide the B	ond No. on file with BLM/BIA. Require	ed subsequent reports must be	e filed within 30 days				

Attached is a drawing for the placement of the cathodic ground, rectifier and cable for the subject well.

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has

> RCVD OCT 25 '13 OIL CONS. DIV. DIST. 3

ACCEPTED FOR RECORD

OCT 2 1 2013

FARMINGTON FIELD OFFICE BY M. Kelly

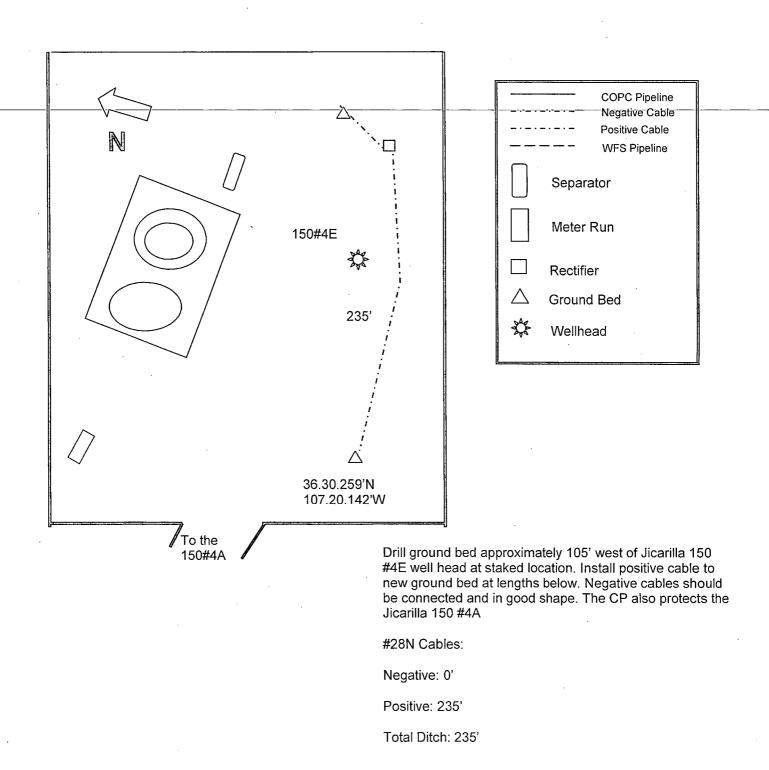
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Patsy Clugston		Staff Regulatory Tech						
Signature Partsy Che S	Date	10/17/2013						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by		Title		Date				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or cuthat the applicant holds legal or equitable title to those rights in the subject lease which wo entitle the applicant to conduct operations thereon.	Office							

false, fictitious or fraudulent statements or representations as to any matter within its jurisdi



Jicarilla 150 #4E

Section 11, T26N, R05W, N.M.P.M., Rio Arriba County, NM



By: Dwayne Horton Date: 08/09/2013