

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office to  
accordance with 19.15.29 NMAC.

## Release Notification and Corrective Action

### OPERATOR

☐ Initial Report ☒ Final Report

Name of Company <b>Burlington Resources Oil &amp; Gas Company</b>	Contact <b>Crystal Tafoya</b>
Address <b>3401 East 30<sup>th</sup> St, Farmington, NM</b>	Telephone No. <b>(505) 326-9837</b>
Facility Name: <b>Atlantic B Com 9A</b>	Facility Type: <b>Gas Well</b>
Surface Owner <b>BLM</b>	Mineral Owner <b>BLM (SF-080917)</b>
API No. <b>30-045-22977</b>	

### LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
J	34	31N	10W	1500	South	1825	East	San Juan

Latitude **36.85197** Longitude **107.86685**

### NATURE OF RELEASE

Type of Release <b>Produced Water</b>	Volume of Release <b>2.5 BBL</b>	Volume Recovered <b>.5 BBL</b>
Source of Release <b>Bulk Tank</b>	Date and Hour of Occurrence <b>Unknown</b>	Date and Hour of Discovery <b>9/9/2013 at 7:30AM</b>
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? <b>Shari Ketcham (BLM) &amp; Jonathan Kelly (OCD)</b>	
By Whom? <b>Crystal Tafoya</b>	Date and Hour <b>9/9/2013 at 1:45PM</b>	<b>RCVD SEP 13 '13</b>
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. <b>OIL CONS. DIV.</b> <b>DIST. 3</b>	

If a Watercourse was Impacted, Describe Fully.\*  
**N/A**


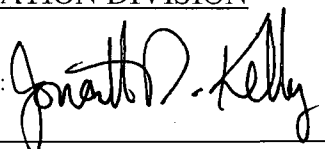
Describe Cause of Problem and Remedial Action Taken.\*

**Discovered flowback tank on location had overflowed allowing 2.5BBLs of produced water to be released and travel 19' off location. .5bbls was recovered by the dispatched water truck and the well was immediately shut-in. The release off location did not impact surface water and was contained.**

Describe Area Affected and Cleanup Action Taken.\*

**The release will be treated in place and monitored during future site visits.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 		<b>OIL CONSERVATION DIVISION</b>	
Printed Name: <b>Crystal Tafoya</b>		Approved by Environmental Specialist: 	
Title: <b>Field Environmental Specialist</b>		Approval Date: <b>10/23/2013</b>	Expiration Date:
E-mail Address: <b>crystal.tafoya@conocophillips.com</b>		Conditions of Approval:	
Date: <b>9/11/2013</b> Phone: <b>(505) 326-9837</b>		Attached <input type="checkbox"/>	

\* Attach Additional Sheets If Necessary

**WJK13 29654427**