

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office to
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

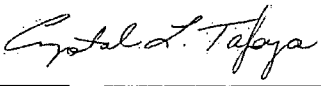
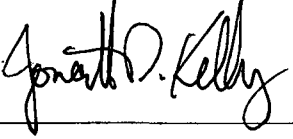
Name of Company Burlington Resources Oil & Gas Company	Contact Crystal Tafoya	
Address 3401 East 30th St, Farmington, NM	Telephone No. (505) 326-9837	
Facility Name: Atlantic B Com 9A	Facility Type: Gas Well	
Surface Owner BLM	Mineral Owner BLM (SF-080917)	API No. 30-045-22977

LOCATION OF RELEASE

Unit Letter J	Section 34	Township 31N	Range 10W	Feet from the 1500	North/South Line South	Feet from the 1825	East/West Line East	County San Juan
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Latitude **36.85197** Longitude **107.86685**

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 14 bbls	Volume Recovered 2.5 bbls
Source of Release Production Tank	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 3/9/2013 at 2:35 pm
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.* N/A	RCVD MAR 18 '13 OIL CONS. DIV. DIST. 3	
Describe Cause of Problem and Remedial Action Taken.* Separator water box plugged causing all fluid to the production tank and allowing 14bbls to be released over the top of the production tank. 2.5bbls of produced water was recovered. All fluid was contained within the berm. The well was shut-in immediately and fluids pulled from the tank.		
Describe Area Affected and Cleanup Action Taken.* ConocoPhillips will assess the soil to determine a path forward for clean-up if necessary.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Crystal Tafoya	Approved by Environmental Specialist: 	
Title: Field Environmental Specialist	Approval Date: 10/23/2013	Expiration Date:
E-mail Address: crystal.tafoya@conocophillips.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 3/12/2013 Phone: (505) 326-9837		

* Attach Additional Sheets If Necessary

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