Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action         OPERATOR       Name of Company:       Provide Contract: Courting: Cochram         Address: 200 Energy CL. Farmington, NM 87401       Telephone No:: 505-326-9457       Facility Name: Annie L. Elliott H1       Pacility Type: Natural Gas Well         Surface Owner: Federal       Mineral Owner: Federal       API No:: 300452644700       Imeral Owner: Federal         Unit Letter       Section       Township       Range       Feet from the North/South Line       Feet from the North/South Line       Feet from the North/South Line       County: San Juan         Unit Letter       Section       Township       Range       Feet from the North/South Line       Feet from the North/South/Line       Feet from the North/South Line<	Santa Fe, NM 87505												
OPERATOR       Initial Report       Final Report         Name of Company: BP America Production Company       Contact: Courtney Cochran       Address: 2005-326-9437         Facility Name: Annie L. Elliou H1       Facility Type: Natural Gas Well         Surface Öwner: Federal       API No:: 300452644700         LOCATION OF RELEASE       County: San Juan         Unit Letter       Section       Township       Range       Fer from the 1430       North       Per from the Per from the North South Line Fee from the North       Fee from the Yeat       County: San Juan         Latitude36.72834 Longitude107.73698       NATURE OF RELEASE       Nature of Release: Unknown       Volume of Release: Unknown       Volume Recovered: None         Source of Release:       Contensue/Oil       Volume of Release: Unknown       Volume of Oscovery: 5/32013         Was Immediate Notice Given?       Per of Not Required       Bnadon Powell - NMOCD       Base and Hour of Discovery: 5/32013         Was A Matercourse Reached?       Yes S No       Not Required       If YES, To Whom?       Buse and Hour: 5/7/2013 - 9 an         If a Watercourse Reached?       Yes S No       Not Required       Bread and Hour of Discovery: 5/32013         Discrebe Cause of Problem and Remedial Action Taken.*       Buse and Hour: 5/7/2013 - 9 an       If YES, To Whom?         Buse and hour of 95 bbl B067 signif	Release Notification and Corrective Action												
Name of Company: BP America Production Company       Confact: Courtney Cochran         Address: 200 Energy CL: Farmington, NN 87401       Telephone No: 505-326-9457         Facility Name: Annie L: Ellitot Tipe: Natural Gas Well         Surface Owner: Federal       Mineral Owner: Federal         Init Letter       Section Township         E       13       T29N         Roge       Fer from the North       North         E       Section Township       Range E       Fer from the North       North         Latitude36.72834       Longitude107.73698						OPERATOR			🕅 Initial Report 🔲 Final Report				
Address:       200 Energy CL. Farmington, NM 87401       Telephone No::       50:326:9457         Facility Type:       Natural Gas Well	Name of Co	mpany: E	BP America I	Productio	on Company		Contact: Courtney Cochran						
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Surface Owner: Federal       Mineral Owner: Federal       API No: 300452644700         LOCATION OF RELEASE         Unit Letter       Section       Township       Range       Feet from the North/South Line       Feet from the North/South Line       Feet from the West       County: San Juan         Latitude36.72834Longiude107.73698	Facility Nan	ne: Annie	L. Elliott I	HI			Facility Type: Natural Gas Well						
Describe Office Texture       In the Under Order Describe         LOCATION OF RELEASE         Unit Letter       Section         13       T29N         Royw       Feet from the 1430         North/South Line       Feet from the 790         West       County: San Juan         Latitude36.728/34Longitude_107.73698	Surface Ow	ner: Feder	ral		Mineral O	wner <sup>,</sup>	Federal		·····	API No	· 3004526	644700	)
Litetter       Section       Township       Range       Feer from the North/South Line       Feer from the North/South Line       Feer from the Period       Sandau         Latitude36.72834Longitude107.73698	Surface of the												, 
Unit Letter       Section       Townsinp       Rage       Peet rimite       North       Peet rimite       Section       County: San Juan         E       13       T29N       R09W       1430       North       Peet rimite       Section       Output: San Juan         Latitude	<b>X X X X</b>		m 1.	_ <b>D</b>			N OF REI	LEASE	<b>D</b> 0	No. 4 Line	Country 6		
Latitude36.72834Longitude107.73698	Unit Letter E	Section 13	Township T29N	Range R09W	1430	North/ North	South Line	Feel from the	West	ast/West Line County: San Juan			ו ו
Latitude36.72834 Longitude107.73698	-												
NATURE OF RELEASE         Type of Release:       Condensate/Oil       Volume of Release:       Unknown       Volume Recovered:       None         Source of Release:       BGT       Date and Hour of Occurrence:       Date and Hour of Discovery:       5/3/2013         Was Immediate Notice Given?       If YES, To Whom?       Date and Hour of Occurrence:       Date a				La	titude 36.72	834	Longitude	107.73698					
INATIONE OF RELEASE         Type of Release: Condensate/Oil         Source of Release: BGT       Volume of Release: Unknown       Volume Recovered: None         Base and Hour of Occurrence:       Date and Hour of Decovery: 5/3/2013       Date and Hour of Decovery: 5/3/2013         Was Immediate Notice Given?       Yes       No       If YES, To Whom?       Date and Hour of Cocurrence:       Date and Hour of Decovery: 5/3/2013         Bandon Powell - NMOCD       By Whom? Courtney Cochran - BP       Date and Hour 5/7/2013 - 9 am       If YES, Volume Impacting the Watercourse.         If a Watercourse was Impacted, Describe Fully.*       RCUD MAY 24 '13       OIL CONS, DIV.       DIST, 3         Describe Cause of Problem and Remedial Action Taken.*       During the closure of 95 bbl BGT significant integrity loss associated with tank was noted. Sampling indicated hydrocarbon present in soils below the tank. Hydrocarbon staining noted at 5 feet below grade (bottom of fank) extending to 8 feet below grade. Cleaner soil sampled at 9 feet and 11 feet below grade. Both samples and TPH values less than 100 ppm.         Describe Area Affected and Cleanup Action Taken.*       Based on these findings all impacts should be removed by digging a zone 12 feet x 12 feet x 4 feet for approximately 25 cubic yards. Excavation schedule for phartors are faujed to adopt and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Repord" does non releave the operator of liability should t				2.0	N A T		OF DEL						
Type of Netzes:       Outer and Hours of Netzes:       Date and Hour of Decurrence:       Date and Hour of Discovery:       5/3/2013         Was Immediate Notice Given?       If YES, To Wom?       Date and Hour of Decurrence:       Date and Hour of Discovery:       5/3/2013         By Whom?       Courtney Cochran - BP       Date and Hour:       S/7/2013 - 9 an         By Whom?       Yes       No       If YES, To Whom?         By Was a Watercourse Reached?       If Yes       If Yes       No         If a Watercourse was Impacted, Describe Fully.*       RCUD MAY 24 '13       OIL CONS. DIV.         Describe Cause of Problem and Remedial Action Taken.*       During the closure of 95 bbl BGT significant integrity loss associated with tank was noted. Sampling indicated hydrocarbon present in soils below the tank. Hydrocarbon staining noted at 5 feet below grade (bottom of tank) extending to 8 feet below grade. Cleaner soil sampled at 9 feet and 11 feet below grade. Both samples of these samples had TPH values less than 100 ppm.         Describe Area Affected and Cleanup Action Taken.*       Baced on these findings all impacts should be removed by digging a zone 12 feet x 12 feet x 4 feet for approximately 25 cubic yards. Excavation scheduled for June. Laboratory analysis included.         I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and remediate contamination that pose a threat to ground water, strace water, human health or the environment. The acceptance of a C-141 report y the NMOCD marked as "Final	Type of Relea	se: Conde	insate/Oil			UKE	Volume of	Release: Unknow		Volume R	ecovered:	None	
Unknown       Unknown         Was Immediate Notice Given?       If YES, To Whom?         By Whom? Courtney Cochran - BP       Date and Hour; 5/7/2013 - 9 am         Was a Watercourse Reached?       If YES, Volume Impacting the Watercourse.         If a Watercourse was Impacted, Describe Fully.*       RCUD MAY 24 *13 OIL CONS, DIV, DIST, 3         Describe Cause of Problem and Remedial Action Taken.*       During the closure of 95 bibl BGT significant integrity loss associated with tank was noted. Sampling indicated hydrocarbon present in soils below the tank. Hydrocarbon staining noted at 5 feet below grade (bottom of tank) extending to 8 feet below grade. Cleaner soil sampled at 9 feet and 11 feet below grade. Both samples of these samples had TPH values less than 100 ppm.         Describe Area Affected and Cleanup Action Taken.*       Based on these findings all impacts should be removed by digging a zone 12 feet x 12 feet x 4 feet for approximately 25 cubic yards. Excavation scheduled for June. Laboratory analysis included.         Thereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate cummination that pose a threat to ground water, xurface water, human health or the environment. In addition. NMOCD acceptance of a C-141 report by the NMOCD marked as "Final Report" does not reli	Source of Rel	ease: BGT					Date and H	lour of Occurrenc	e:	Date and	Hour of Dise	covery:	5/3/2013
Was Immediate Notice Given?       Yes       No       Not Required       If YES, To Whom?         By Whom? Courtiney Cochran - BP       Date and How: 5/7/2013 - 9 am       If YES, Volume Impacting the Watercourse.         If a Watercourse Reached?       Yes       No       If YES, Volume Impacting the Watercourse.         If a Watercourse was Impacted, Describe Fully.*       RCUD MAY 24'13 OIL CONS. DIV. DIST. 3         Describe Cause of Problem and Remedial Action Taken.*       During the closure of 95 bbl BGT significant integrity loss associated with tank was noted. Sampling indicated hydrocarbon present in soils below the tank. Hydrocarbon staining noted at 5 feet below grade (bottom of tank) extending to 8 feet below grade. Cleaner soil sampled at 9 feet and 11 feet below grade. Both samples of these samples had TPH values less than 100 ppm.         Describe Area Affected and Cleanup Action Taken.*       Based on these findings all impacts should be removed by digging a zone 12 feet x 12 feet x 4 feet for approximately 25 cubic yards. Excavation scheduled for June. Laboratory analysis included.         Thereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability for compliance with any other federal, state, or local laws and/or regulations.         Signature       Approved by Environmental Specialist: <td></td> <td></td> <td></td> <td><u>.</u></td> <td></td> <td></td> <td>Unknown</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>				<u>.</u>			Unknown						
By Whom? Courtney Cochran - BP     By Whom? Courtney Cochran - BP     By Whom? Courtney Cochran - BP     Bate and Hours, 57/2013 - 9 am     If YES, Volume Impacting the Watercourse.     If YES, Volume Impacting the Watercourse.     If a Watercourse was Impacted, Describe Fully.*     RCUD MAY 24 '13     OIL CONS. DIV.     DIST. 3     Describe Cause of Problem and Remedial Action Taken.*     During the closure of 95 bbl BGT significant integrity loss associated with tank was noted. Sampling indicated hydrocarbon present in soils below the     tank. Hydrocarbon staining noted at 5 feet below grade (bottom of tank) extending to 8 feet below grade. Cleaner soil sampled at 9 feet and 11 feet below     grade. Both samples of these samples had TPH values less than 100 ppm.     Describe Area Affected and Cleanup Action Taken.*     Based on these findings all impacts should be removed by digging a zone 12 feet x 12 feet x 4 feet for approximately 25 cubic yards. Excavation     scheduled for June. Laboratory analysis included.     Thereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and     regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger     public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability     should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health     or the environment. The acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other     federal, state, or local laws and/or regulations.     Approved by Environmental Specialist:     Approved by Environmental Specialist:     Approval Date: [0/23 /2013] Expiration Date:	Was Immedia	te Notice C	Jiven? ⊠			awired	If YES, To Brandon P	Whom?			-		
By Wholl? Courtiey Courtain - Dr       Date and Hour. 37/2013 - 9 and         Was a Watercourse Reached?       If YES, Volume Impacting the Watercourse.         If a Watercourse was Impacted, Describe Fully.*       RCUD MAY 24 '13 OIL CONS, DIV. DIST, 3         Describe Cause of Problem and Remedial Action Taken.*       During the closure of 95 bbl BGT significant integrity loss associated with tank was noted. Sampling indicated hydrocarbon present in soils below the tank. Hydrocarbon staining noted at 5 feet below grade (bottom of tank) extending to 8 feet below grade. Cleaner soil sampled at 9 feet and 11 feet below grade. Both samples of these samples had TPH values less than 100 ppm.         Describe Area Affected and Cleanup Action Taken.* Based on these findings all impacts should be removed by digging a zone 12 feet x 12 feet x 4 feet for approximately 25 cubic yards. Excavation scheduled for June. Laboratory analysis included.         I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report yot he NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. The acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.         Signature       OIL CONSERVATION DIVISION Approval bate: [0/4/3 /	Der Wham?	Countries C					Data and L	Journ 5/7/2012 (	)				
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UIL CUNS. DIO. DIST. 3         Describe Cause of Problem and Remedial Action Taken.*         During the closure of 95 bbl BGT significant integrity loss associated with tank was noted. Sampling indicated hydrocarbon present in soils below the tank. Hydrocarbon staining noted at 5 feet below grade (bottom of tank) extending to 8 feet below grade. Cleaner soil sampled at 9 feet and 11 feet below grade. Both samples of these samples had TPH values less than 100 ppm.         Describe Area Affected and Cleanup Action Taken.*         Based on these findings all impacts should be removed by digging a zone 12 feet x 12 feet x 4 feet for approximately 25 cubic yards. Excavation scheduled for June. Laboratory analysis included.         I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.         Signature       OIL CONSERVATION DIVISION         Printed Name: Courtney Cochran       Approved by Environmental Specialist: Approval Date: [0/j/3/2013] Expiration Date:			<b>-</b> ,	···· <b>·</b>						RČ	:VD MAY 2	21:	3
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Describe Area Affected and Cleanup Action Taken.* Based on these findings all impacts should be removed by digging a zone 12 feet x 12 feet x 4 feet for approximately 25 cubic yards. Excavation scheduled for June. Laboratory analysis included. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. <u>OIL CONSERVATION DIVISION</u> Approved by Environmental Specialist: <u>Approval Date: [0/23/2013]</u> Expiration Date:	tank. Hydroc	arbon stain	ing noted at 5	feet below	w grade (bottom o	f tank) e	extending to 8	feet below grade	e. Clear	ner soil sam	pled at 9 fee	t and 1	I feet below
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Signature       OIL CONSERVATION DIVISION         Printed Name: Courtney Cochran       Approved by Environmental Specialist:         Title: Field Environmental Advisor       Approval Date:	should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health												
Signature       OIL CONSERVATION DIVISION         Signature       Approved by Environmental Specialist:         Printed Name: Courtney Cochran       Approved by Environmental Specialist:         Title: Field Environmental Advisor       Approval Date:	federal, state, or local laws and/or regulations.												
Signature       Approved by Environmental Specialist:       Subtraction         Printed Name:       Courtney Cochran       Approved by Environmental Specialist:       Subtraction         Title:       Field Environmental Advisor       Approval Date:       0/23/2013       Expiration Date:								OIL CON	SERV	'ATION	DIVISIO	N	
Signature       Approved by Environmental Specialist:       Statto /. Kelly         Printed Name: Courtney Cochran       Approved by Environmental Specialist:       Statto /. Kelly         Title: Field Environmental Advisor       Approval Date:       0/23/2013       Expiration Date:	Signature		$\gamma$		,					$\wedge$		١	
Printed Name:     Courtney Cochran       Title:     Field Environmental Advisor         Approval Date:     0/23/2013   Expiration Date:	Signature	£					Approved by	Environmental S	nacialie	Child	(1). Kol	h	
Title: Field Environmental Advisor Approval Date: 10/23/2013 Expiration Date:	Printed Name: Courtney Cochran												
, , , , , , , , , , , , , , , , , , , ,	Title: Field Environmental Advisor A					Approval Date: 10/23/2013 Expiration Date:							
E-mail Address: Courtney.Cochran@bp.com Conditions of Approval:	E-mail Address: Courtney.Cochran@bp.com					Conditions of Approval:							

Date: May 22, 2013Phone: 505-326-9457\* Attach Additional Sheets If Necessary

NJK1329655969

## Analytical Report Lab Order 1305213 Date Reported: 5/10/2013

## Hall Environmental Analysis Laboratory, Inc.

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CLIENT: Blagg Engineering	Client Sample ID:95 BGT @ 9'							
<b>Project:</b> Annie L Elliott H #1	<b>Collection Date: 5/3/2013 3:30:00 PM</b>							
Lab ID: 1305213-001	Matrix:	Received Date: 5/7/2013 9:45:00 AM						
Analyses	Result	RL Qua	l Units	DF	Date Analyzed			
EPA METHOD 8015D: DIESEL RANGE	ORGANICS				Analyst: JME			
Diesel Range Organics (DRO)	30	9.9	mg/Kg	1	5/9/2013 11:52:34 AM			
Surr: DNOP	126	63-147	%REC	1	5/9/2013 11:52:34 AM			
EPA METHOD 8015D: GASOLINE RAN	GE				Analyst: <b>NSB</b>			
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	5/8/2013 2:38:23 PM			
Surr: BFB	95.9	80-120	%REC	1	5/8/2013 2:38:23 PM			
EPA METHOD 8021B: VOLATILES					Analyst: <b>NSB</b>			
Benzene	ND	0.049	mg/Kg	1	5/8/2013 2:38:23 PM			
Toluene	ND	0.049	mg/Kg	1	5/8/2013 2:38:23 PM			
Ethylbenzene	ND	0.049	mg/Kg	1	5/8/2013 2:38:23 PM			
Xylenes, Total	ND	0.098	mg/Kg	1	5/8/2013 2:38:23 PM			
Surr: 4-Bromofluorobenzene	104	80-120	%REC	1	5/8/2013 2:38:23 PM			
EPA METHOD 300.0: ANIONS			~	r	Analyst: JRR			
Chloride	50	7.5	mg/Kg	5	5/8/2013 12:46:25 PM			

Qualifiers:

\*

Value exceeds Maximum Contaminant Level.

E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH greater than 2

RL Reporting Detection Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit

R RPD outside accepted recovery limits

S Spike Recovery outside accepted recovery limits

## **Analytical Report** Lab Order 1305213 Date Reported: 5/10/2013

## Hall Environmental Analysis Laboratory, Inc.

**CLIENT:** Blagg Engineering

Project: Annie L Elliott H #1

Lab ID: 1305213-002	Matrix: S	SOIL	Received D	Received Date: 5/7/2013 9:45:00 AM			
Analyses	Result RL Qu		al Units	DF	Date Analyzed		
EPA METHOD 8015D: DIESEL RANG			Analyst: JME				
Diesel Range Organics (DRO)	ND	9.9	mg/Kg	1	5/9/2013 1:14:41 PM		
Surr: DNOP	130	63-147	%REC	1	5/9/2013 1:14:41 PM		
EPA METHOD 8015D: GASOLINE RANGE					Analyst: <b>NSB</b>		
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	5/8/2013 4:04:10 PM		
Surr: BFB	95.3	80-120	%REC	1	5/8/2013 4:04:10 PM		
EPA METHOD 8021B: VOLATILES					Analyst: NSB		
Benzene	ND	0.047	mg/Kg	1	5/8/2013 4:04:10 PM		
Toluene	ND	0.047	mg/Kg	1	5/8/2013 4:04:10 PM		
Ethylbenzene	ND	0.047	mg/Kg	1	5/8/2013 4:04:10 PM		
Xylenes, Total	ND	0.095	mg/Kg	1	5/8/2013 4:04:10 PM		
Surr: 4-Bromofluorobenzene	102	80-120	%REC	1	5/8/2013 4:04:10 PM		
EPA METHOD 300.0: ANIONS		•		*	Analyst: JRR		
Chloride	87	7.5	mg/Kg	5	5/8/2013 1:36:03 PM		

Qualifiers:

\*

Value exceeds Maximum Contaminant Level.

Е Value above quantitation range

J Analyte detected below quantitation limits

Р Sample pH greater than 2

RL Reporting Detection Limit

- В Analyte detected in the associated Method Blank
- Н Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

R RPD outside accepted recovery limits

Spike Recovery outside accepted recovery limits S

Client Sample ID: 95 BGT @ 11' Collection Date: 5/3/2013 3:35:00 PM