State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office to accordance with 19.15.29 NMAC.

Form C-141

Revised August 8, 2011

## **Release Notification and Corrective Action OPERATOR** Initial Report Final Report Name of Company Burlington Resources Oil & Gas Company Contact Crystal Tafoya Address 3401 East 30th St, Farmington, NM Telephone No.(505) 326-9837 Facility Name: Marx Federal 1M Facility Type: Gas Well Surface Owner BLM Mineral Owner BLM (SF-078138) API No.30-045-33924 LOCATION OF RELEASE Unit Letter Section Township Range Feet from the North/South Line | Feet from the East/West Line County 1470 Ν 20 30N 11W 945 South West San Juan Latitude <u>36.7931</u> Longitude <u>108.01733</u> NATURE OF RELEASE **Produced Water/Hydrocarbon** Volume of Release 59bbls/1bbl Type of Release Volume Recovered 60bbls/2bbls Source of Release Production Pit Date and Hour of Occurrence Date and Hour of Discovery Unknown 9/5/2013 at 11:00AM Was Immediate Notice Given? If YES, To Whom? Yes No Not Required Shari Ketcham (BLM) & Jonathan Kelly (OCD) Date and Hour 9/6/2013 at 8:03AM By Whom? **Crystal Tafova** 0/10 CED 19119 If YES, Volume Impacting the Watercourse. OIL CONS. DIV. Was a Watercourse Reached? □ Yes ⊠ No DIST. 3 If a Watercourse was Impacted, Describe Fully.\* N/A Describe Cause of Problem and Remedial Action Taken.\* Discovered corrosion hole in production pit allowing 62bbls of produced water and hydrocarbon to be released into secondary containment. Immediately shut-in the well and dispatched a water truck. Recovered 59bbls of produced water and 1bbls of hydrocarbon. Describe Area Affected and Cleanup Action Taken.\* The production pit is located within full secondary containment. The pit will be removed from the secondary containment and the soil will be inspected to determine a path forward for clean-up if necessary. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. **OIL CONSERVATION DIVISION** stald. Signature: Approved by Environmental Specialist: Printed Name: Crystal Tafoya 2013 Expiration Date: Title: Field Environmental Specialist Approval Date: E-mail Address: crystal.tafoya@conocophillips.com Conditions of Approval: Attached Phone: (505) 326-9837 Date: 9/11/2013

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\* Attach Additional Sheets If Necessary