

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. NMNM 89021			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____						6. If Indian, Allottee or Tribe Name N/A			
2. Name of Operator Encana Oil & Gas (USA) Inc.						7. Unit or CA Agreement Name and No. Need CA			
3. Address 370 17th Street, Suite 1700 Denver, CO 80202				ATTN: ROBYNN HADEN		3a. Phone No. (include area code) 720-876-3941		8. Lease Name and Well No. Lybrook H32-2306 01H	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 1785' FNL and 250' FEL Sec 32, T23N, R6W At surface 1804' FNL and 850' FEL Sec 32, T23N, R6W At top prod. interval reported below 1879' FNL and 2276' FEL Sec 31, T23N, R6W At total depth						9. API Well No. 30-043-21126 - 0051			
14. Date Spudded 03/01/2013						15. Date T.D. Reached 03/18/2013		16. Date Completed 06/28/2013 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.	
18. Total Depth: MD 12,575' TVD 5552'				19. Plug Back T.D.: MD N/A TVD		20. Depth Bridge Plug Set: MD 5400' TVD 5400'		17. Elevations (DF, RKB, RT, GL)* 7211' RKB	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) None						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL.)	Cement Top*	Amount Pulled
12.25"	9.625"/J55	36 & 40	Surface	518'	N/A	207 sks Type III		Surface (CIR)	N/A
8.75"	7"/J55	26	Surface	5758'	2110'	360 sks Prem Lt		Surface (CIR)	N/A
"	"	"	"	"	"	257 sks Type III		"	"
6.125"	4.5/SB80	11.6	5551'	12,573'	N/A	N/A	N/A	N/A	N/A
RCVD AUG 1 '13 OIL CONS. DIV. DIST 3									
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
N/A									
25. Producing Intervals									
Formation		Top	Bottom	Perforation Record		Size	No. Holes	Perf. Status	
A) Gallup		5,901	12,575	6003'-12,497'		.40"	1008	Open	
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
6003'-12,497'		Please see attached Hydraulic Fracturing Fluid Product Component Information Disclosure							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/5/13	7/5/13	24 hrs	→	26	1096	36	unknown	unknown	Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
22/64	N/A	Av1007	→	26	1096	36	4215 cuft/bbl	Flowing	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

JUL 31 2013

FARMINGTON FIELD OFFICE
BY TL Solvers

NMOCDAV

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Flared

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Fruitland Coal 1845', Pictured Cliffs 2073', Lewis Shale 2199', Cliffhouse Sandstone 2912', Menefee 3572', Point Lookout 4329', Mancos 4519', Gallup 5336'

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Gallup	5,336'	5,632'	Oil, Gas	Gallup	5,336'

32. Additional remarks (include plugging procedure):

Set 28 external swellable casing packers for isolation of production string at the following depths: (1) 12,328' (2) 12,097' (3) 11,865' (4) 11,638' (5) 11,403' (6) 11,174' (7) 10,938' (8) 10,707' (9) 10,480' (10) 10,248' (11) 10,012' (12) 9,777' (13) 9,541' (14) 9,307' (15) 9,074' (16) 8,838' (17) 8,608' (18) 8,372' (19) 8,142' (20) 7,913' (21) 7,678' (22) 7,443' (23) 7,208' (24) 6,973' (25) 6,739' (26) 6,460' (27) 6,184' (28) 5,905'

33. Indicate which items have been attached by placing a check in the appropriate boxes:

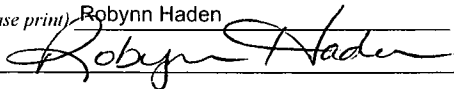
- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: Hydraulic Fracturing Fluid Disclosure, Lithology Record

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Robynn Haden

Title Engineering Technologist

Signature



Date

7/15/13

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.