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Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SEP 26 2013

FORM APPROVED OMB NO. 1004-0135 , 2010

NOOC14207307

	Expires: July 31	
; .	Lease Serial No.	
	NOOCAAOOZOOZ	

SUNDRY NOTICES AND REPORTS ON WELLS. Do not use this form for proposals to drill or to re-enging. Field Office	
Do not use this form for proposals to drill or to re-enter an ined Office	ŀ
abandoned well. Use form 3160-3 (APD) for such proposalsi Managemen.	l

6. If Indian, Allottee or Tribe Name EASTERN NAVAJO

					7	
SUBMIT IN TR	IPLICATE - Other instruc	tions on rev	erse side.		7. If Unit or CA/Agre NMNM112674	ement, Name and/or No.
Type of Well				8. Well Name and No. JIM THORPE CO		
Name of Operator DUGAN PRODUCTION COF	Contact: ,	XANDER oduction.com	a),	9. API Well No. 30-045-35277-00-X1		
3a. Address FARMINGTON, NM 8749904	120	3b. Phone No. Ph: 505-32	. (include area code 5-1821	e) .	10. Field and Pool, or BASIN FRUITL	
4. Location of Well (Footage, Sec.)					11. County or Parish,	and State
Sec 3 T23N R10W SENW 18 36.257930 N Lat, 107.887990	25FNL 1360FWL				SAN JUAN CO	
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION		
□ Notice of Intent	☐ Acidize	□ Deep	pen	☐ Produc	tion (Start/Resume)	■ Water Shut-Off
_	☐ Alter Casing	Frac	ture Treat	☐ Reclan	nation	□ Well Integrity
Subsequent Report	☐ Casing Repair	☐ New	Construction	☐ Recom	plete	⊠ Other
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	☐ Tempo	rarily Abandon	Drilling Operations
B	☐ Convert to Injection	☐ Plug	Back	■ Water !	Disposal	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A	ally or recomplete horizontally, ork will be performed or provide d operations. If the operation res bandonment Notices shall be file	give subsurface the Bond No. on ults in a multiple	n file with BLM/BL e completion or rec	 A. Required su ompletion in a 	bsequent reports shall be new interval, a Form 316	filed within 30 days 60-4 shall be filed once
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for Drill to TD @ 1244' on 9/11/1 collar @ 1190'. Cement w/11 5#/sx LCM-1 + 8% bwoc Ben (248 cu ft). Tail w/45 sx Type bwoc FL-52A + 59% fresh was surface. D&D Drilling release	ally or recomplete horizontally, in will be performed or provide d operations. If the operation restandonment Notices shall be filefinal inspection.) 3. Run 5-1/2" J-55 15.5# c 6 sx Premium Lite FM + 3 tonite + 0.4% Sodium Metalli cement + 1% bwoc Calter (62 cu ft). Displaced wid on 9/11/13. Pressure te	give subsurface the Bond No. on ults in a multipl d only after all if esg in 7-7/8" I bound bound sailicate + 0.4 lcium Chlorid (/28 bbls wate st will be repo	n file with BLM/BLe completion or reception or reception or reception. Land @ 1 ium Chloride + 1% bwoc FL-52/e + 1/4# celloflager. Circulate 12 orted on complete	A. Required successive	bsequent reports shall be new interval, a Form 316 in, have been completed, ke/sx + fresh water % t to	Filed within 30 days 50-4 shall be filed once and the operator has
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for Drill to TD @ 1244' on 9/11/1 collar @ 1190'. Cement w/11 5#/sx LCM-1 + 8% bwoc Ben (248 cu ft). Tail w/45 sx Type bwoc FL-52A + 59% fresh was surface. D&D Drilling release	ally or recomplete horizontally, in will be performed or provide d operations. If the operation restandonment Notices shall be filefinal inspection.) 3. Run 5-1/2" J-55 15.5# c 6 sx Premium Lite FM + 3 tonite + 0.4% Sodium Metalli cement + 1% bwoc Calter (62 cu ft). Displaced wid on 9/11/13. Pressure te	give subsurface the Bond No. on ults in a multiple d only after all r seg in 7-7/8" I bwoc Calc asilicate + 0.4 lcium Chlorid r/28 bbls wate st will be repo	a file with BLM/BLe completion or reception or reception or reception. It is a second to the complete of the c	A. Required successive	bsequent reports shall be new interval, a Form 316 in, have been completed, ke/sx + fresh water % to OIL CONS. DIOCT 0 2	Filed within 30 days 50-4 shall be filed once and the operator has
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for Drill to TD @ 1244' on 9/11/1 collar @ 1190'. Cement w/11 5#/sx LCM-1 + 8% bwoc Ben (248 cu ft). Tail w/45 sx Type bwoc FL-52A + 59% fresh was surface. D&D Drilling release	ally or recomplete horizontally, in will be performed or provide d operations. If the operation restandonment Notices shall be file final inspection.) 3. Run 5-1/2" J-55 15.5# c 6 sx Premium Lite FM + 3 tonite + 0.4% Sodium Meta III cement + 1% bwoc Catter (62 cu ft). Displaced with d on 9/11/13. Pressure test true and correct. Electronic Submission #2 For DUGAN PRODUC	give subsurface the Bond No. on ults in a multiple d only after all r seg in 7-7/8" I bwoc Calc asilicate + 0.4 lcium Chlorid r/28 bbls wate st will be repo	a file with BLM/BLe completion or reception or reception or reception. It is the completion of the complete of	A. Required successive	bsequent reports shall be new interval, a Form 316 in, have been completed, ke/sx + fresh water % to OIL CONS. DIOCT 0 2	Filed within 30 days 50-4 shall be filed once and the operator has
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for Drill to TD @ 1244' on 9/11/1 collar @ 1190'. Cement w/11 5#/sx LCM-1 + 8% bwoc Ben (248 cu ft). Tail w/45 sx Type bwoc FL-52A + 59% fresh was surface. D&D Drilling releases	ally or recomplete horizontally, in will be performed or provide d operations. If the operation restandonment Notices shall be file final inspection.) 3. Run 5-1/2" J-55 15.5# c 6 sx Premium Lite FM + 3 tonite + 0.4% Sodium Metall III cement + 1% bwoc Catter (62 cu ft). Displaced with the constant of	give subsurface the Bond No. on ults in a multiple d only after all r seg in 7-7/8" I bwoc Calc asilicate + 0.4 lcium Chlorid r/28 bbls wate st will be repo	a file with BLM/BLe completion or reception or reception or reception. It is the completion of the complete of	A. Required successive	bsequent reports shall be new interval, a Form 316 in, have been completed, ke/sx + fresh water % to OIL CONS. DIOCT 0 2	Filed within 30 days 50-4 shall be filed once and the operator has
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for Drill to TD @ 1244' on 9/11/1 collar @ 1190'. Cement w/11 5#/sx LCM-1 + 8% bwoc Ben (248 cu ft). Tail w/45 sx Type bwoc FL-52A + 59% fresh was surface. D&D Drilling release 14. I hereby certify that the foregoing in Comme (Printed/Typed) JOHN.C /	ally or recomplete horizontally, in will be performed or provide d operations. If the operation restandonment Notices shall be file final inspection.) 3. Run 5-1/2" J-55 15.5# c 6 sx Premium Lite FM + 3 tonite + 0.4% Sodium Metatonite + 0.4% Sodium Metatonite + 0.4% Sodium Metatonite + 0.4% Displaced with the file final inspection.) Ill cement + 1% bwoc Calleter (62 cu ft). Displaced with on 9/11/13. Pressure telectronic Submission #2 For DUGAN PRODUCTION FOR SALEXANDER	give subsurface the Bond No. on the Bond No.	in file with BLM/BLe completion or reception or reception or reception of reception of reception of the completion of th	A. Required sucompletion in a ding reclamation 232', float 1/4# cellofla A + 112.3% ake/sx + 0.2' bbls cemention sundry. Bill Information of the Farming on 09/30/2013 PRESIDENT	bsequent reports shall be new interval, a Form 316 in, have been completed, ke/sx + fresh water % to OIL CONS. DIOCT 0 2	Filed within 30 days 50-4 shall be filed once and the operator has
Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for Drill to TD @ 1244' on 9/11/1 collar @ 1190'. Cement w/11 5#/sx LCM-1 + 8% bwoc Ben (248 cu ft). Tail w/45 sx Type bwoc FL-52A + 59% fresh was surface. D&D Drilling releases	ally or recomplete horizontally, in will be performed or provide d operations. If the operation restandonment Notices shall be file final inspection.) 3. Run 5-1/2" J-55 15.5# c 6 sx Premium Lite FM + 3 tonite + 0.4% Sodium Metalli cement + 1% bwoc Calter (62 cu ft). Displaced with d on 9/11/13. Pressure temperature for DUGAN PRODUCTION of the process ALEXANDER Submission)	give subsurface the Bond No. on the Bond No.	d by the BLM Webration, sent the MTAMBEKOU of Title VICE-F	A. Required successful and the s	bsequent reports shall be new interval, a Form 316 in, have been completed, ke/sx + fresh water % to OIL CONS. DIOCT 0 2	Filed within 30 days 50-4 shall be filed once and the operator has