

BURLINGTON RESOURCES

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BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

OCT 22 2013

Farmington Field Office
Bureau of Land Management

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Status

PRELIMINARY ☐FINAL ☒REVISED ☐

Date: 10/17/13

API No. 30-039-30939

DHC No. DHC3442AZ

Lease No. SF-079302-A

Federal

Well Name

Kaime

Well No.

#2P

Unit Letter

Surf- D

BH- C

Section

20

20

Township

T026N

T026N

Range

R006W

R006W

Footage

674' FNL & 903' FWL

734' FNL & 1875' FWL

County, State

Rio Arriba County,

New Mexico

Completion Date

4/25/2012

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

PERCENT

64%

CONDENSATE

PERCENT

66%

DAKOTA

36%

OIL CONS. DIV DIST. 3

34%

OCT 25 2013

JUSTIFICATION OF ALLOCATION: Final Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

DATE

TITLE

PHONE

Joe J. Smith

10-23-13

Geo

564-7740

X *AS*

10/17/13

Engineer

505-599-4081

Stephen Read

X *Kandis Roland*

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<div style="font-size: 2em; font-weight: bold; margin-bottom: 10px;">RECEIVED</div> <div style="font-size: 1.5em; font-weight: bold; margin-bottom: 10px;">OCT 22 2013 BURLINGTON</div> <div style="font-size: 1.5em; font-weight: bold; margin-bottom: 10px;">RESOURCES</div> <div style="font-size: 1.2em; margin-bottom: 10px;">Farmington Field Office Bureau of Land Management</div> <div style="font-weight: bold;">PRODUCTION ALLOCATION FORM</div>						Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006	
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>						Status PRELIMINARY <input checked="" type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input checked="" type="checkbox"/> 3 rd Allocation	
Well Name Kaime						Date: 10/17/13 API No. 30-039-30939 DHC No. DHC3442AZ Lease No. SF-079302-A <div style="text-align: center; font-weight: bold;">Federal</div>	
Unit Letter	Section	Township	Range	Footage	County, State		
Surf- D	20	T026N	R006W	674' FNL & 903' FWL	Rio Arriba County, New Mexico		
BH- C	20	T026N	R006W	734' FNL & 1875' FWL			
Completion Date		Test Method					
4/25/2012		HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>					
FORMATION		GAS		PERCENT		CONDENSATE	
MESAVERDE				64%		66%	
DAKOTA				36%		34%	
				OCT 25 2013			
JUSTIFICATION OF ALLOCATION: Third Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.							
APPROVED BY		DATE		TITLE		PHONE	
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