

Area: **RECEIVED**

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Farmington Field Office
Bureau of Land Management

BURLINGTON
RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 10/17/13
API No. 30-39-31027
DHC No. DHC3615AZ
Lease No. SF-079363
Surface: Federal

Well Name
San Juan 28-6 Unit

Well No.
#161P

| | | | | | |
|---------------------------------|---------------------|----------------------------|-------------------------|--|---|
| Unit Letter Surf- C BH- O | Section 13 12 | Township T027N T027N | Range R006W R006W | Footage 95' FNL & 2335' FWL 795' FSL & 2349' FEL | County, State Rio Arriba County, New Mexico |
|---------------------------------|---------------------|----------------------------|-------------------------|--|---|

Completion Date: 7/25/2012
Test Method: HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

| FORMATION | GAS | PERCENT | CONDENSATE | PERCENT |
|-----------|-----|---------|-----------------------|---------|
| MESAVERDE | | 40% | | 74% |
| DAKOTA | | 60% | OIL CONS. DIV DIST. 3 | 26% |
| | | | OCT 25 2013 | |
| | | | | |

JUSTIFICATION OF ALLOCATION: Final Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

| APPROVED BY | DATE | TITLE | PHONE |
|------------------------|----------|-------------------|--------------|
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NMOCD