

**RECEIVED BURLINGTON RESOURCES**

OCT 18 2013

**PRODUCTION ALLOCATION FORM**

Farmington Field Office  
Bureau of Land Management

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Date: 9/20/13

API No. 30-039-31092  
DHC No. DHC3735AZ  
Lease No. SF-080711-A  
**Federal**

Comingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name

San Juan 30-6 Unit

Well No.

#57M

Unit Letter	Section	Township	Range	Footage	County, State
Sur- D	30	T030N	R006W	645' FNL & 835' FWL	Rio Arriba County,
BH- E	30	T030N	R006W	2050' FNL & 737' FWL	New Mexico

Completion Date

6/13/2013

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	563 MCFD	52%		52%
MANCOS	266 MCFD	25%	OIL CONS. DIV DIST. 3	25%
DAKOTA	246 MCFD	23%	OCT 25 2013	23%
	1075			

**JUSTIFICATION OF ALLOCATION:** These percentages are based upon isolated flow tests from the Mesaverde, Mancos & Dakota formations during completion operations. Initial Oil allocation will be the same as the gas initial allocation until the first liquid sale is completed. After completing the first liquid sale and using known Dakota and Mesaverde liquid yields from offset Stand Alone wells a system of linear equations will be solved for Mancos liquid yield, and that Mancos liquid yield will be used in conjunction with the Mesaverde and Dakota liquid yields to calculate the oil allocations. The oil allocation will be calculated in a way that is a function of individual formation Gas production and Individual formation liquid yields.

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**NMOCD**