

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EnerVest Operating, L.L.C. 1001 Fannin Street, Ste. 800 Houston, TX 77002		² OGRID Number 143199
		³ Reason for Filing Code/ Effective Date New Well
⁴ API Number 30-039-31174	⁵ Pool Name Basin Dakota	⁶ Pool Code 71599
⁷ Property Code 306750	⁸ Property Name Jicarilla A	⁹ Well Number 7M

II. ¹⁰ Surface Location

UL or lot no. N	Section 17	Township 26N	Range 5W	Lot Idn	Feet from the 1268'	North/South Line South	Feet from the 1658'	East/West line West	County Rio Arriba
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¹¹ Bottom Hole Location

UL or lot no. N	Section 17	Township 26N	Range 05W	Lot Idn	Feet from the 1258'	North/South line South	Feet from the 1653'	East/West line West	County Rio Arriba
¹² Lse Code J	¹³ Producing Method Code F	¹⁴ Gas Connection Date 09/24/2013	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

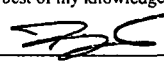
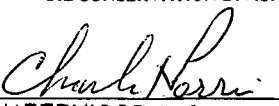
¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
248440	Pacer Energy Marketing, LLC PO Box 4470 Tulsa OK 74159	O
025244	Williams Field Services PO Box 645 Tulsa OK 74102	G

IV. Well Completion Data

²¹ Spud Date May 12, 2013	²² Ready Date September 24, 2013	²³ TD 7740'	²⁴ PBTD 7695'	²⁵ Perforations 7388' - 7620'	²⁶ DHC, MC 3829AZ
²⁷ Hole Size 12 1/4"	²⁸ Casing & Tubing Size 9 5/8" 36# J-55	²⁹ Depth Set 523'	³⁰ Sacks Cement 225 sxs Type III (312.75 cu.ft.)		
7 7/8"	4 1/2" 11.6# N-80	7736'	Stg 1: 539 sxs Prem Lite (1088 cu.ft.) Stg 2: Lead 154 sxs Prem Lite (565 cu.ft.), Tail 50 sxs Type III (69 cu.ft.)		
			Stg 3: Lead 378 sxs Prem Lite (805 cu.ft.), Tail 50 sxs Type III (69.5 cu.ft.)		
	2 3/8" 4.7# J-55	7585'			

V. Well Test Data

³¹ Date New Oil 10/08/2013	³² Gas Delivery Date 09/24/2013	³³ Test Date 10/09/2013	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure na	³⁶ Csg. Pressure 772 psi
³⁷ Choke Size 0/64"	³⁸ Oil 27.07 bbls	³⁹ Water 36.51 bbls	⁴⁰ Gas 319.68 mcf		⁴¹ Test Method Flowing

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 		OIL CONSERVATION DIVISION	
Printed name: Bart Trevino		Approved by:  10-23-13	
Title: Regulatory Analyst		Title: SUPERVISOR DISTRICT #3	
E-mail Address: btrevino@enervest.net		Approval Date: OCT 23 2013	
Date: 10/11/2013	Phone: 713-495-5355		

For the period of the federal shutdown, this submission has met state requirements and the C-104 is approved. BE ADVISED: after the shutdown and BLM's review, if the completion report is deemed incomplete or incorrect the BLM reserves the option to require the well to be shut-in until the documentation is received and approved.

RCVD OCT 11 '13
OIL CONS. DIV.
DIST. 3