

<p style="font-size: 2em; font-weight: bold; margin: 0;">RECEIVED</p> <p style="font-size: 3em; font-weight: bold; margin: 0;">BURLINGTON</p> <p style="font-size: 2em; font-weight: bold; margin: 0;">RESOURCES</p> <p style="font-size: 1.5em; margin: 5px 0 0 0;">OCT 22 2013</p> <p style="margin: 5px 0 0 0;">Farmington Field Office Bureau of Land Management</p> <p style="font-weight: bold; margin: 0;">PRODUCTION ALLOCATION FORM</p>						<p>Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006</p>			
<p>Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/></p> <p>Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/></p>						<p>Status PRELIMINARY <input checked="" type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input checked="" type="checkbox"/> 5th Allocation</p>			
<p>Well Name Bunny ET AL</p>						<p>Date: 10/17/13</p> <p>API No. 30-045-34600 DHC No. DHC3588AZ Lease No. I-149-IND-8464 Tribal</p>			
<p>Unit Letter Surf- O</p>	<p>Section 10</p>	<p>Township T027N</p>	<p>Range R009W</p>	<p>Footage 830' FSL & 1900' FEL</p>	<p>County, State San Juan County, New Mexico</p>				
<p>Completion Date 7/13/12</p>		<p>Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/></p>							
<p>FORMATION</p> <p>MESAVERDE</p>		<p>GAS</p>		<p>PERCENT</p> <p>69%</p>		<p>CONDENSATE</p>		<p>PERCENT</p> <p>69%</p>	
<p>DAKOTA</p>				<p>31%</p>		<p>OIL CONS. DIV DIST. 3</p>		<p>31%</p>	
						<p>OCT 25 2013</p>			
<p>JUSTIFICATION OF ALLOCATION: Fifth Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.</p>									
<p>APPROVED BY <i>Joe Hunt</i></p>			<p>DATE 10-23-13</p>		<p>TITLE BCD</p>			<p>PHONE 564-7790</p>	
<p>X <i>Stephen Read</i></p>			<p>10/17/13</p>		<p>Engineer</p>			<p>505-599-4081</p>	
<p>X <i>Kandis Roland</i></p>			<p>10/17/13</p>		<p>Engineering Tech.</p>			<p>505-326-9743</p>	
<p>Kandis Roland</p>									