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Farmington Field Office
 Bureau of Land Management

PRODUCTION ALLOCATION FORM

Distribution:
 BLM 4 Copies
 Regulatory
 Accounting
 Well File
 Revised: March 9, 2006

Status
 PRELIMINARY ☒
 FINAL ☐
 REVISED ☒ 3rd Allocation

Commingle Type
 SURFACE ☐ DOWNHOLE ☒
 Type of Completion
 NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: **10/17/13**
 API No. **30-045-34873**
 DHC No. **DHC3026AZ**
 Lease No. **SF-077651**
Federal

Well Name
Richardson

Well No.
#8N

Unit Letter **Surf- G** Section **10** Township **T031N** Range **R012W** Footage **2130' FNL & 1955' FEL**

County, State
**San Juan County,
 New Mexico**

Completion Date
4/6/2013

Test Method
 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		72%		64%
DAKOTA		28%	OIL CONS. DIV DIST. 3	36%
			OCT 25 2013	

JUSTIFICATION OF ALLOCATION: **Third Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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NMOCD