

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☒ 2nd Allocation

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 10/17/13

API No. 30-045-35085

DHC No. DHC3414AZ

Lease No. SF-078119-A
Federal

Well Name
Mark Maddox

Well No.
#1M

Unit Letter	Section	Township	Range	Footage
Surf- J	15	T032N	R011W	1607' FSL & 1803' FEL
BH- P	15	T032N	R011W	735' FSL & 1160' FEL

County, State
San Juan County,
New Mexico

Completion Date
1/31/2013

Test Method
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		20%		76%
DAKOTA		80%	OIL CONS. DIV DIST. 3	24%
			OCT 25 2013	

JUSTIFICATION OF ALLOCATION: Second Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe H. Smith</i>	10-23-13	Geo	564-7740
X <i>Stephen Read</i>	10/17/13	Engineer	505-599-4081
X <i>Kandis Roland</i>	10/17/13	Engineering Tech.	505-326-9743
Kandis Roland			

NMOCD

<div style="display: flex; justify-content: space-between; align-items: center;"> <div style="text-align: center;"> RECEIVED BURLINGTON RESOURCES OCT 22 2013 </div> <div style="text-align: right;"> Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006 </div> </div>					
PRODUCTION ALLOCATION FORM <small>Farmington Field Office Bureau of Land Management</small>					
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>			Status PRELIMINARY <input checked="" type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input type="checkbox"/> Date: 10/17/13 API No. 30-045-35085 DHC No. DHC3414AZ Lease No. SF-078119-A Federal		
Well Name Mark Maddox			Well No. #1M		
Unit Letter Surf- J BH- P	Section 15 15	Township T032N T032N	Range R011W R011W	Footage 1607' FSL & 1803' FEL 735' FSL & 1160' FEL	County, State San Juan County, New Mexico
Completion Date 1/31/2013		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>			
FORMATION GAS PERCENT CONDENSATE PERCENT					
MESAVERDE				14%	68%
DAKOTA				86%	32%
				OIL CONS. DIV DIST. 3	
				OCT 25 2013	
JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.					
APPROVED BY		DATE	TITLE		PHONE
<i>Joe J. Hunt</i>		10-23-13	600		504-7740
X <i>Stephen Read</i>		10/17/13	Engineer		505-599-4081
Stephen Read					
X <i>Kandis Roland</i>		10/17/13	Engineering Tech.		505-326-9743
Kandis Roland					