

RECEIVED

OCT 18 2013

Farmington Field  
Bureau of Land Management

ConocoPhillips

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status  
PRELIMINARY ☒  
FINAL ☐  
REVISED ☒ 5<sup>th</sup> AllocationCommingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 9/20/13

API No. 30-045-35156  
DHC No. DHC3458AZ  
Lease No. FEEWell Name  
Rhoda AbramsWell No.  
#1P

Unit Letter	Section	Township	Range	Footage	County, State
Surf- I	5	T030N	R011W	1772' FSL & 1203' FEL	San Juan County,
BH- I	5	T030N	R011W	1689' FSL & 1204' FEL	New Mexico

Completion Date	Test Method
8/16/2012	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		86%		73%
DAKOTA		14%	OIL CONS. DIV DIST. 3	27%
			OCT 25 2013	

JUSTIFICATION OF ALLOCATION: **Fifth Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe H. H. H.</i>	10-21-13	Geo	564-7740
X <i>A. A.</i>	9-25-13	Engineer	505-599-4081
Stephen Read			
X <i>Kandis Roland</i>	9/20/13	Engineering Tech.	505-326-9743
Kandis Roland			

Federal Minerals in 1/2 of Sec. 5

RECEIVED