RECEIVED	· ·			
Form 3160-5 UNITED STATES (August 2007) CCD 93 DEFARTMENT OF THE INTERIOR			FORM APPROVED OMB No. 1004-0137	
(August 2007) SEP 23 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			Expíres: July 31, 2010	
Farmington Field Office			5. Lease Serial No.	
Bureau of Lasundry Notices and reports on Wells			SF-078439 6. If Indian, Allottee or Tribe Name	
Do not use this form for proposals to drill or to re-enter an				line
abandoned well. Use Form 3160-3 (A	PD) for such prop	osals.	<u>]</u>	
SUBMIT IN TRIPLICATE - Other instructions on page 2.			7. If Unit of CA/Agreement, Na	me and/or No.
1. Type of Well				
Oil Well X Gas Well Other		8. Well Name and No. Johnston Federal 15S		
2. Name of Operator		9. API Well No.		
Burlington Resources Oil & Gas Company LP		30-045-32129		
		No. (include area code) 10. Field and Pool or Exploratory Area 505) 326-9700 Basin FC		·
4. Location of Well (<i>Footage, Sec., T.,R.,M., or Survey Description</i>)	. (505) 520-		11. Country or Parish, State	
Surface UL L (NWSW), 1560' FSL & 880' FWL, Sec. 35, T31N, R9W		V	San Juan ,	New Mexico
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent Acidize	Deepen	F	Production (Start/Resume)	Water Shut-Off
Alter Casing	Fracture Treat	L F	Reclamation	Well Integrity
X Subsequent Report Casing Repair	New Construction	F F	Recomplete	X Other Legacy
Change Plans	Plug and Abandon		Femporarily Abandon	Reclamation
Final Abandonment Notice Convert to Injection 13. Describe Proposed or Completed Operation: Clearly state all pertinent det	Plug Back		Water Disposal	
following completion of the involved operations. If the operation results Testing has been completed. Final Abandonment Notices must be filed determined that the site is ready for final inspection.) Burlington Resources Oil & Gas Company LP comple Mike Flaniken during the onsite inspection. Please so	only after all requirements	, including recl	lamation, have been completed an of the location on 8/27/13	nd the operator has 6, as requested by
requirements on this reclamation work.	ONS. DIV DIST.	3 A	CCEPTED FOR RECO	3n
0	CT 2 9 2013		OCT 2 5 2013 RMINGTON FIELD OFFIC	
14. I hereby certify that the foregoing is true and correct. Name (Printed/Ty)	ped)			
Kenny Davis	Title		STAFF REGULATOR	Y TECHNICIAN
Signature Settle	pature 9/23/2013 Date			
THIS SPACE FC	R FEDERAL OR	STATE OF	FICE USE	
Approved by		1		
Conditions of approval, if any, are attached. Approval of this notice does not that the applicant holds legal or equitable title to those rights in the subject lea entitle the applicant to conduct operations thereon.		Title Office	· · · · · · · · · · · · · · · · · · ·	Date
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crin false, fictitious or fraudulent statements or representations as to any matter we		gly and willfull	y to make to any department or a	gency of the United States any
(Instruction on page 2)				

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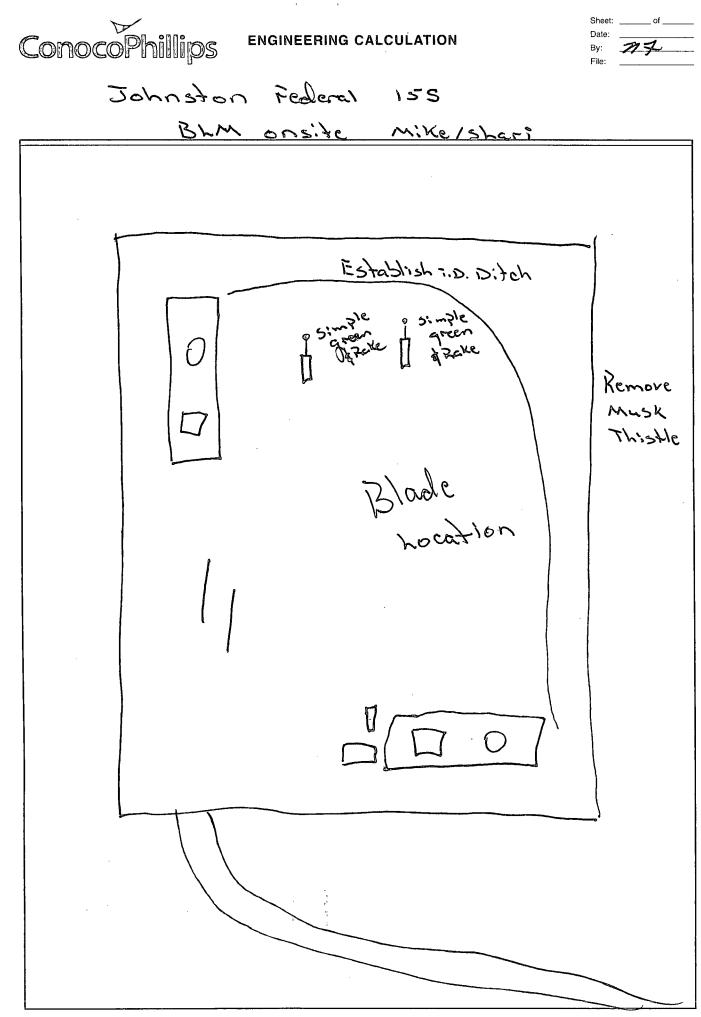
List 17

ConocoPhillips

Reclamation Form:
Date: 9-16-2013
Well Name: Johnston Federal 155
Footages: 1560 FSL, 880 FWL Unit Letter:
Section: 35, T-31-N, R-9 -W, County: 55 State: NM
Reclamation Contractor: <u>Hce</u>
Reclamation Start Date:
Reclamation Complete Date: <u>8-27-13</u>
Road Completion Date:
Seeding Date: 8-30-13
**PIT MARKER STATUS (When Required): Picture of Marker set needed
MARKER PLACED :(DATE)
LATATUDE:
LONGITUDE:
Pit Manifold removed(DATE)
Construction Inspector: Norman Faver Date: 9-16-13
Inspector Signature: //www.tav
Office Use Only: SubtaskDSMFolderPictures

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Revised 6/14/2012



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