Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

AUG 06 2013

FORM APPROVED

OMB N	lo. 1	1004	-013
Expires	Jul	y 31	, 20

BUREAU OF LAND MANAGEMENT			Expires: Jul	y 31, 2010
Do not use	e this form for proposais i	DRTS ON WEELS ໂLand ໄ to drill or to re-enter an	5. Lease Serial No. SF-6. If Indian, Allottee or Tribe Nan	<b>078424</b> ne
	well. Use Form 3160-3 (ABBMIT IN TRIPLICATE - Other ins		7. If Unit of CA/Agreement, Nam	ne and/or No.
. Type of Well			San Jua	an 29-7 Unit
Oil Well	Gas Well Other		8. Well Name and No.  San Juan	29-7 Unit 191
Name of Operator Burlington Resources Oil & Gas Company LP			9. API Well No. 30-039-27474	
		3b. Phone No. (include area code) (505) 326-9700	10. Field and Pool or Exploratory  Basin FC	Area I Blanco PC
Location of Well (Footage, Sec., T.,R.,M., or Survey Description)  Surface UL: J (NWSE), 1855' FSL & 1755' FEL, Sec. 22, T29N, R7W		11. Country or Parish, State Rio Arriba ,	New Mexico	
12. CHECK	THE APPROPRIATE BOX(ES	) TO INDICATE NATURE OF N	NOTICE, REPORT OR OTHER	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamation	Well Integrity
X Subsequent Report	Casing Repair	New Construction	Recomplete	X Other Legacy
r	Change Plans	Plug and Abandon	Temporarily Abandon	Reclamation
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	
<ol><li>Describe Proposed or Completed Op</li></ol>	peration: Clearly state all pertinent de	ails, including estimated starting date	of any proposed work and approxima	te duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/B1A. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources Oil & Gas Company LP completed the Legacy Reclamation of the Location on 7/17/13, as requested by Mike Flaniken during the onsite inspection. Please schedule a field inspection to verify Burlington Resources has met the BLM requirements on this reclamation work.

OIL CONS. DIV DIST. 3 OCT 29 2013

**ACCEPTED FOR RECORD** 

OCT 25 2013

**FARMINGTON FIELD OFFICE** 

oed)		
Title	STAF	F REGULATORY TECHNICIAN
Date		8/2/2013
R FEDERAL OR	STATE OFFICE USE	
	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
	Date OR FEDERAL OR warrant or certify	Date  Date  Date  Title  Title  warrant or certify

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

## ConocoPhillips

Legacy

Reclamation Form:
Date:
Well Name: <u>S3 29-7 191</u>
Footages: 1855 FSL, 1755 FEL Unit Letter: J
Section: 22, T-29-N, R-7-W, County: 124 State: 177
Reclamation Contractor: Aztec
Reclamation Start Date: 7-17-2013
Reclamation Complete Date: 7-/7 - 20/3
Road Completion Date: 7-/7-20/3
Seeding Date: ///
**PIT MARKER STATUS (When Required): Picture of Marker set needed
MARKER PLACED :(DATE)
LATATUDE:
LONGITUDE:
Pit Manifold removed(DATE)
Construction Inspector: Norman Faver Date: 7-31-13
Inspector Signature: Vorman Jan
Office Use Only: SubtaskDSMFolderPictures

Revised 6/14/2012

## ConocoPhillips Engineering Calculation

Sheet:	of
Date:	
By:	
File:	

53 29-7 191

