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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States a false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	determined that the site is ready f Burlington Resources O Mike Flaniken during the requirements on this rec 14. Thereby certify that the foregoing Signature Approved by Conditions of approval, if any, are atta that the applicant holds legal or equita entitle the applicant to conduct operati	For final inspection.) il & Gas Company LP comp e onsite inspection. Please clamation work. is true and correct. Name (Printed/I Kenny Davis THIS SPACE F ached. Approval of this notice does n ible title to those rights in the subject ions thereon.	ad only after all requirements, inclue pleted the Legacy reclama schedule a field inspectio OIL CONS. DIV DIS OCT 2 9 2013 Typed) Title Date FOR FEDERAL OR STAT	ting reclamation of the n to verify	ACCEPTED FOF OCT 2 5 2 FARMINGTON FIE STAFF REGULATE USE	and the operator has 13, as requested by rees has met the BLM RECORF CO13 LD OFFICE ORY TECHNICIAN 3 Date	

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Azer 7- Run 700 ConocoPhillips

Legacy

Reclamation Form: V V
Date: 7-25-13
Well Name: 53 29-7 5225
Footages: 820 FNL, 2035 FWL Unit Letter:
Section: 21, T-29-N, R-7-W, County: RA State: NM
Reclamation Contractor: / M M
Reclamation Start Date: 7-25-13
Reclamation Complete Date: 7-25-13
Road Completion Date: 7-25-13
Seeding Date: <u>7-25-13</u>
**PIT MARKER STATUS (When Required): Picture of Marker set needed
MARKER PLACED :(DATE)
LATATUDE:
LONGITUDE:
Pit Manifold removed(DATE)
Construction Inspector: Norman Faver Date: 7-25-13
Inspector Signature: Torman Fau
Office Use Only: Subtask DSM Folder Pictures
Revised 6/14/2012

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