

Form 3160-5	UNITED STA	TES	,		PPROVED
(August 2007)	DEPARTMENT OF TH	E INTERIOR	. 23 2	013 OMB No.	1004-0137
	BUREAU OF LAND MA	A IN AA A TEJULEJN I		EXDITES. 30	ıly 31, 2010
		Farminoi	on Fiel	5. Lease Serial No.	-078416
s	UNDRY NOTICES AND REI	PORTS ON WEBUSOF	and Ma	6. If Indian, Allottee or Tribe N	-070410 ame
	use this form for proposals				
	ed well. Use Form 3160-3				
	SUBMIT IN TRIPLICATE - Other is	nstructions on page 2.		7. If Unit of CA/Agreement, Na	me and/or No.
1. Type of Well					
Oil Well	г		8. Well Name and No.		
2.37				9. API Well No.	rdie A 1B
Name of Operator Burl	ington Resources Oil & Ga	s Company LP			1 5-31139
3a. Address	3b. Phone No. (include area	code)	10. Field and Pool or Exploratory Area		
PO Box 4289, Farmin	(505) 326-970	00	Blanco MV		
4. Location of Well (Footage, Sec.,				11. Country or Parish, State	
Surface UL: C (NE	NW), 930' FNL & 2160' FWL	, Sec. 26, T29N, R8W		San Juan ,	New Mexico
12. CHEC	CK THE APPROPRIATE BOX(E	S) TO INDICATE NATURE	E OF NO	ICE, REPORT OR OTHE	R DATA
TYPE OF SUBMISSION	SUBMISSION TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	P	roduction (Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	R	eclamation	Well Integrity
X Subsequent Report	Casing Repair	New Construction	R	ecomplete	X Other Legacy
	Change Plans	Plug and Abandon	T	emporarily Abandon	Reclamation
Final Abandonment Notice	Convert to Injection	Plug Back	v	Vater Disposal	
If the proposal is to deepen dir Attach the bond under which the following completion of the in Testing has been completed. It determined that the site is read Burlington Resources	Oil and Gas Company LP co he onsite inspection. Please	ive subsurface locations and means a	asured and the BIA. Required completion cluding reclaction clamation	rue vertical depths of all pertinent described subsequent reports must be fix in a new interval, a Form 3160-amation, have been completed an of the Location on 7/1	at markers and zones. Ied within 30 days 4 must be filed once and the operator has 1/13, as requested by
requirements on this h	OIL	CONS. DIV DIST. 3			
		OCT 29 2013	AC	CEPTED FOR RECOR	•
		3 C 2010			RD
				OCT 25 2013	
			FAR	MINGTON FIELD OFFIC	, p
			D1_	OFFIC	E
					············
14. I hereby certify that the forego	ng is true and correct. Name (Printed/	Typed)			
	•	, ,			
	Kenny Davis	Title		STAFF REGULATOR	LY TECHNICIAN
				7/22/2013	
Signature	1	Date		.,,2,,2010	
1 4	THIS SPACE	OR FEDERAL OR STA	ATE OFF	ICE USE	

entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Office

(Instruction on page 2)

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify

that the applicant holds legal or equitable title to those rights in the subject lease which would

Approved by



Date

ConocoPhillips Legacy

Reclamation Form:
Date: 7-15-2013
Well Name: Hardie A 113
Footages: 930 FNL, 2160 FWL Unit Letter:
Section: <u>26</u> , T- <u>29</u> -N, R- <u>\$</u> -W, County: <u>\$3</u> State: <u>NM</u>
Reclamation Contractor: Nelson Reveg
Reclamation Start Date:
Reclamation Complete Date: N/A
Road Completion Date: 7-11-2013 Clean CMP
Seeding Date: 7-11-2013
**PIT MARKER STATUS (When Required): Picture of Marker set needed
MARKER PLACED :(DATE)
LATATUDE:
LONGITUDE:
Pit Manifold removed(DATE)
Construction Inspector: Norman Fave- Date: 7-15-20/3
Inspector Signature: The Market face
Office Use Only: SubtaskDSMFolderPictures
Revised 6/14/2012
ien Final Photo's taken Location had been flooded
& Storm



ENGINEERING CALCULATION

Sheet:	of
Date:	
Ву:	
File:	

Hardie A 18

介 N

Clean Cocation Comp

Reseal location

san juan reproduction 423-6