		15	ECE			
Form 3160-5 (August 2007)	UNITED STAT DEPARTMENT OF THE BUREAU OF LAND MAN	INTERIO	JT			APPROVED x. 1004-0137 uly 31, 2010
		Bute	au of Land	Mana	gemen. SF.	078414-A
	Bureau of Land Mant gemen, SF-078414-A SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an					
	i well. Use Form 3160-3 (A					
SUBMIT IN TRIPLICATE - Other instructions on page 2.					7. If Unit of CA/Agreement, Na	ame and/or No.
I. Type of Well				8. Well Name and No. Lively 10M		
2. Name of Operator Burlin	Company LP			9. API Well No. 30-045-33180		
3a. Address		3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area Basin DK / Blanco MV		
PO Box 4289, Farmingt 4. Location of Well (Footage, Sec., T.,	(505) 326-9700		11. Country or Parish, State			
Surface UL: D (NWN	Sec. 17, T	29N, R8W		San Juan ,	New Mexico	
12. CHECK	THE APPROPRIATE BOX(ES)	TO INDICA		OF NO	FICE, REPORT OR OTHE	R DATA
TYPE OF SUBMISSION	. TYPE OF ACTION					
Notice of Intent	Acidize	Deepen			roduction (Start/Resume)	Water Shut-Off
V Subsequent Depart	Alter Casing	Fracture	Treat struction		eclamation ecomplete	Well Integrity
X Subsequent Report	Change Plans		Abandon		emporarily Abandon	X Other Legacy Reclamation
Final Abandonment Notice	Convert to Injection	Plug Bad	k		Vater Disposal	······································
Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Burlington Resources Oil & Gas Company LP completed the Legacy Reclamation of the Location on 7/11/13, as requested by Mike Flaniken during the onsite inspection. Please schedule a field inspection to verify Burlington Resources has met the BLM requirements on this reclamation work. OIL CONS. DIV DIST. 3						
	0	CT 2 9 2	013		OCT 2 5 2013	
FARMINGTON FIELD OFFICE						
14. I hereby certify that the foregoing	is true and correct. Name (Printed/Ty)	ped)			······································	
•	Kenny Davis		litle		STAFF REGULATO	RY TECHNICIAN
Signature Acco Date			Date	7/22/2013		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by				.,		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				Title Date Office		
Title 18 U.S.C. Section 1001 and Title false, fictitious or fraudulent statement	,		••	d willfully	y to make to any department or a	agency of the United States any
(Instruction on page 2)						

۰,

.



d/p

ConocoPhillips

Legary

Reclamation Form:
Date: 7-15-2013
Well Name: Lively 10M
Footages: 1120 FNL, 720 FWL Unit Letter: D
Section: 17, T-29-N, R-8-W, County: 53 State: MM
Reclamation Contractor: <u>MM</u>
Reclamation Start Date: 7-19-13
Reclamation Complete Date: 7-91-13
Road Completion Date: 7-11-13
Seeding Date: <u>7~ //-/3</u>
**PIT MARKER STATUS (When Required): Picture of Marker set needed
MARKER PLACED :(DATE)
LATATUDE:
Pit Manifold removed(DATE)
Construction Inspector: Norman Faxer Date: 7-15-2013
Inspector Signature: Taman True
Office Use Only: Subtask DSM Folder Pictures
Revised 6/14/2012

Ŷ



Sheet:	of
Date:	
By:	714
File:	· · · · · · · · · · · · · · · · · · ·

Lively 10M

