Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTE

DEPARTMENT OF THE INTERIOR 2 BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

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5	7	2202	Cario	1	No	

6. If Indian, Allottee or Tribe Name

SF-078943

Falling SUNDRY NOTICES AND REPORTS ON WELLS
Build Do'not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

abandoned	well. Use Form 3160-3 (A	APD) for such proposals	s.		
SU	BMIT IN TRIPLICATE - Other in	7. If Unit of CA/Agreement, N	7. If Unit of CA/Agreement, Name and/or No.		
. Type of Well		San .	Juan 29-7 Unit		
Oil Well	Gas Well Other	8. Well Name and No. San Juan	8. Well Name and No. San Juan 29-7 Unit 100M		
2. Name of Operator			9. API Well No.		
Burling	ton Resources Oil & Gas	30-0	30-039-29773		
a. Address PO Box 4289, Farmingto	on, NM 87499	3b. Phone No. (include area cod (505) 326-9700	·	ory Area MV / Basin DK	
Location of Well (Footage, Sec., T.,R Surface UL M (SWSW	R.,M., or Survey Description)), 560' FSL & 780' FWL, S	sec. 6, T29N, R7W	11. Country or Parish, State Rio Arriba	, New Mexico	
12. CHECK	THE APPROPRIATE BOX(ES	6) TO INDICATE NATURE C	F NOTICE, REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION		TYPE C	F ACTION		
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
X Subsequent Report	Casing Repair	New Construction	Recomplete	X Other Legacy	
	Change Plans	Plug and Abandon	Temporarily Abandon	Reclamation	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources Oil & Gas Company LP completed the Legacy reclamation of the location on 7/25/13, as requested by Mike Flaniken during the onsite inspection. Please schedule a field inspection to verify Burlington Resources has met the BLM requirements on this reclamation work.

OIL CONS. DIV DIST. 3

OCT 2 9 2013

OCT 25 2013
FARMINGTON FIELD OFFICE
BY_____

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	<u> </u>			
Kenny Davis	Title	Title STAFF REGULATORY TECHNICIAN		
Signature	Date	8/22/2013		
THIS SPACE FOR FED	ERAL OR	STATE OFFICE USE		
Approved by				
		Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify				
that the applicant holds legal or equitable title to those rights in the subject lease which	Office			
entitle the applicant to conduct operations thereon.				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

AREA 7- RUN 700



Legary

Reclamation Form:	V
Date: 8-20-/3	
Well Name: <u>\$529-7</u> /00M	
Footages: 560 FSL, 780 FWL Unit Letter:	
Section: 4, T.29-N, R-7-W, County: 124 State:	NM
Reclamation Contractor:	
Reclamation Start Date: 7-25-13	
Reclamation Complete Date: 7-25-13	
Road Completion Date: 7-25-13	
Seeding Date: <u>7-25-13</u>	,
**PIT MARKER STATUS (When Required): Picture of Marker set nee	ded
MARKER PLACED:	_(DATE)
LATATUDE:	V-0:
LONGITUDE:	
Pit Manifold removed	_(DATE)
Construction Inspector: Date:	
Inspector Signature: Norman Faver	
Office Use Only: SubtaskDSMFolderPictures _	

Revised 6/14/2012

ConocoPhillips engineering calculation

S3 29-7 100M

BLM onsite Mike Clean weeds Srom inside Production eq. Fence. Blook 7.6. Ditc Water bar Blade RD.