

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

OCT 23 2013

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office

Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Energen Resources Corporation

3a. Address

2010 Afton Place, Farmington, NM 87401

3b. Phone No. (include area code)

(505) 325-6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL 330' FEL, Sec. 21, T23N, R03W (I) NE/SE

5. Lease Serial No.

Jicarilla Contract 183

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Chacon Jicarilla D #6

9. API Well No.

30-043-20212

10. Field and Pool, or Exploratory Area

West Lindrith Gallup Dakota

11. County or Parish, State

Sandoval NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

BP

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☒ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please see the attached for work performed on the subject well.

RCVD OCT 29 '13  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Anna Stotts

Title Regulatory Analyst

Signature

Anna Stotts

Date 10/23/13

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

OCT 24 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Chacon Jicarilla D #6  
30-043-20212

9/5/13 MIRU. NDWH. NU BOP. TOOH w/production tbg.  
9/6-7 RIH w/4.50" composite bridge plug, set @ 7004', POOH. RIH w/pkr, set @ 6963'. PT CBP & 4.50" csg from 7004'-6963' to 3800#, 30 min, good test. PT 4.50" csg from 6963'-surface to 500#, 30 min, good test. SDFN. TOOH w/pkr. Run CBL from 7001'-surface. TOC: 5780' and 2300'. SI well.  
9/11/13 RIH w/CIBP, set @ 6500'. Prep to perforate.  
9/12/13 Perforate from 6431'-6445' (3 spf, .38", 42 holes)  
9/13/13 TIH w/frac string & pkr, set @ 6195'. SI well.  
9/16-23 w/o frac job.  
9/24/13 Acidize w/512 gals of 15% HCl acid. Frac w/40610 gal of x-link YF120 & 59120# of 20/40 sand.  
9/25/13 Flow back frac. SI well.  
9/26/13 TOOH w/pkr & frac string. TIH, set CIBP @ 6390'. Perforate from 6260'-6275', 6307'-6331', 6343'-6364' (3 spf, .34", 180 holes)  
9/27/13 TIH w/frac string & pkr, set @ 6100'.  
9/28/13 Acidize w/496 gals of 15% HCl acid. Frac w/44058 gals x-link YF120 and 58940# of 20/40 sand. Flow back frac. SI well.  
9/30/13 TOOH w/pkr & frac string. Begin c/o w/air.  
10/1-3 c/o w/air to CIBP @ 6390'. Drill out CIBP 10/3/13. Continue to c/o.  
10/04/13 c/o to CBP @ 6500'. Drill out CBP. SI well.  
10/07-15 c/o to CBP 7004'. TIH, set 2.375", 4.7#, J-55 production @ 6493' on 10/15/13.  
10/16/13 Release rig.

\*CBP @ 7004' to be drilled out at a later date at which time a sundry will be submitted.

\* Correction: TD reached 11/8/76.