## State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Form C-104 Revised Feb. 26, 2007

Submit to Appropriate District Office

5 Copies

District II
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III

District I

Date:

10/24/2013

000 Rio Brazos Rd., District IV 220 S. St. Francis D				Santa	a Fe, NM	87505	ı			[	] AME	NDED REPORT	
	I.	RE/	QUEST F	OR ALLOW	VABLE A	ND A	.UTHORIZ	ATI	ION TO TRA				
<sup>1</sup> Operator name an						<sup>2</sup> OGRID Num					•		
XTO ENERGY INC.											5380		
382 CR 3100						<sup>3</sup> Reason for Fi				Filing	ling Code/Effective Date		
AZTEC, NM 87410											RECOMPLETE		
4 API Number			5 Pool Nan	l Name						<sup>6</sup> Pool Code			
30-0	5-32001		BASIN FRUITLAND COAL									71629	
7 Property Code			8 Property Name								9 Well Nur	mber	
29675			STATE GAS COM						!	<u> </u>	#3		
II <sup>10</sup> Su	ırface L	ocation											
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from t	the	North/South L	ine	Feet from the	East	/West line	County	
P	32	31N	12W		675	<u> </u>	SOUTH		665		EAST	SAN JUAN	
11 Bc	ottom F	Hole Loca											
<del></del>	Section	Township	Range	Lot. Idn	Feet from	the	North/South L	Line	Feet from the	East	t/West line	County	
	13 Produ	icing Method Code	<sup>14</sup> Gas	s Connection Date	15 C-12	29 Peri	Permit Number 16 C-129 Effect		<sup>16</sup> C-129 Effectiv	ve Date	tte 17 C-129 Expiration Date		
III. Oil and G	lac Trai	nsnorters											
18 Transporter OGRID	sporter Name ad Address						20 O/G/W						
151610	F	NIERPRISE	SE PRODUCTS							G			
151618	6	14 REILLY											
24906		ESTERN RE									· <u>-</u> -	0	
24896													
	85281							RCVD OCT 24'13					
								OIL CONS. DIV.					
Wall Con	1-+:0+	D-40										ert e	
IV. Well Con			1- Data	23	TD	24 PBTD 25 Perfor					DIST. 3 ations 26 DHC, MC		
<sup>21</sup> Spud Date	.		dy Date							1			
4/22/04		10/1	16/2013 25 28 Casing & Tubing Size		545' 		24951 29 Depth		2105'	<u>- 2:</u>		DHC3782AZ	
<sup>27</sup> Hole Size				ig & Tubing Size	<del>'</del> ——	29 Depth Set				<sup>30</sup> Sacks Cement			
8 3	3/4"		7"	20# J-55	5	<u> </u>	230	<u>, '</u>				91	
6 1/4"			4 1/2" 10.5# J-55			25381					2	230	
												<del></del>	
2 3/8" 4.7# J-55						2352'							
V. Well Test	Data												
31 Date New Oil 32 Gas Del		32 Gas Deliver				34 Test Length			_	35 Tbg. Pressure 36 Csg. Pressure			
37 Choke Size		<sup>38</sup> Oil		10/15/: 39 Water		<sup>40</sup> Gas		0			100 Test Method		
- Chore one				** drc.		Cas					2 301 11301104		
							<del></del>					FLOWING	
<sup>42</sup> I hereby certify the been complied with a complete to the best	hat the rule and that the t of my kno	s of the Oil Co e information; wledge and be	onservation D given above is elief.	ivision have s true and	Ann	roved b	/:	L CO	ONSERVATIO				
Signature:	1000	v 🔿	mai	1011	Appi	Γονεα υ	s. The	2. l.	X Love	10	0-3/-	17	
Printed name: SHERRY J. MORROW						Title: SUPERVISOR DISTRICT # 3							
Title:						Approval Date: OCT 3 1 2013							
E-mail Address	ANALYST								, , 4010				
E-mail Addition		nergy.com			l								

Phone: 505-333-3630