

State of New Mexico  
Energy, Minerals and Natural Resources Department

**Susana Martinez**  
Governor

**David Martin**  
Cabinet Secretary-Designate

**Brett F. Woods, Ph.D.**  
Deputy Cabinet Secretary

**Jami Bailey, Division Director**  
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-4 or 3160-5 form.

Operator Signature Date:

Application Type:

☐ P&A    ☒ **Drilling/Casing Change**    ☐  
Recomplete/DHC

☐ Location Change    ☐ Other: \_\_\_\_\_

Well information:

| API WELL #         | Well Name       | Well # | Operator Name          | Type | Stat | County     | Surf. Owner | UL | Sec | Twp | N/S | Rng | W/E |
|--------------------|-----------------|--------|------------------------|------|------|------------|-------------|----|-----|-----|-----|-----|-----|
| 30-039-31151-00-00 | CLU 2507 33 513 | 001H   | HUNTINGTON ENERGY, LLC | G    | N    | Rio Arriba | F           | P  | 33  | 25  | N   | 7   | W   |

Conditions of Approval:

Notify NMOCD 24hrs prior to beginning operations.

Report TOC of 5 1/2" casing on the completion sundry.

Include correct hole size on completion sundry

NMOCD Approved by Signature

NOV 06 2013

Date

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

|   |  |  |
|---|--|--|
| 1. Type of Well<br><input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other                  |  | 5. Lease Serial No.<br>NMSF078876                        |
| 2. Name of Operator<br>HUNTINGTON ENERGY LLC<br>Contact: CATHERINE SMITH<br>E-Mail: csmith@huntingtonenergy.com                                   |  | 6. If Indian, Allottee or Tribe Name                     |
| 3a. Address<br>908 NW 71ST ST<br>OKLAHOMA CITY, OK 73116  | 3b. Phone No. (include area code)<br>Ph: 405-840-9876 Ext: 129<br>Fx: 405-840-2011 | 7. If Unit or CA/Agreement, Name and/or No.              |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 33 T25N R7W SESE 505FSL 158FEL<br>36.351350 N Lat, 107.571950 W Lon |  | 8. Well Name and No.<br>CLU 2507-33-513 1H               |
|   |  | 9. API Well No.<br>30-039-31151-00-X1                    |
|   |  | 10. Field and Pool, or Exploratory<br>DUFER'S POINT      |
|   |  | 11. County or Parish, and State<br>RIO ARRIBA COUNTY, NM |

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                       |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                       |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other Drilling Operations |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8 1/34" hole, 5 1/2" Casing detail:

9/29/13: Liner: 136 jts 5 1/2" BTC csg, 17# N-80, set @ 10,842' MD.  
Tie In: 114 jts 5 1/2" BTC csg, 17# N-80, set @ 5029'.  
Test line to 7000 psi. Pump 10 bbls wtr spacer. Pump 40 bbl tuned spacer. Pump 10 bbl wtr spacer.  
Pump lead cmt: 670 sx 50/50 Poz Halad 766, versaet, chem-foamer 760 (13 ppg, 171 bbls). Tail w/110  
sx 50/50 Poz Halad 766, Versaet, chem-foamer 760 (13.5 ppg, 25 bbls). SD & wash pump & lines. Drop  
DP Dart Plug, pump 205 bbls displacement, bump plug @ 1100 psi. Pressure up to 1500 psi. Rel floats  
Held. Release liner hanger. Pressure up to 5570 psi. Circ 231 bbls wtr to displace OBM. Run 60  
centralizers: 1 on first 3 jts, then 1 every other jt.

9/30/13: Run In hole w/114 jts 5 1/2" BTC csg, 17#. PU Sub. Land csg on Hanger. ND BOPs. Test liner

RCVD OCT 21 '13  
OIL CONS. DIV.  
DIST. 3

|   |                  |
|---|------------------|
| 14. I hereby certify that the foregoing is true and correct.<br>Electronic Submission #222266 verified by the BLM Well Information System<br>For HUNTINGTON ENERGY LLC, sent to the Farmington<br>Committed to AFMSS for processing by WILLIAM TAMBEKOU on 10/17/2013 (13WMT0014SE) |                  |
| Name (Printed/Typed) CATHERINE SMITH  | Title REGULATORY |
| Signature (Electronic Submission)   | Date 10/08/2013  |

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|   |  |                   |
|---|--|-------------------|
| Approved By <b>ACCEPTED</b>   | WILLIAM TAMBEKOU<br>Title PETROLEUM ENGINEER | Date 10/17/2013   |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |  | Office Farmington |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOCDA

**Additional data for EC transaction #222266 that would not fit on the form**

**32. Additional remarks, continued**

Hanger to 1000 psi for 30 mins, Held OK. ✓

Packer tied into Surface w/5 1/2" N-80 Buttress. Stung into isolation packer @ 5029' w/PBR. Upon completion being finalized, 5 1/2" tie back string will be removed.

9/24/13: TD @ 10,850', MD, 6061' TVD.

10/2/13: Rig Released at 6:00 am. ✓