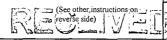
In Lieu of Form 3160-4 (July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995



5. LEASE DESIGNATION AND LEASE NO.

			<u> ﴿ ﴿ ﴿ اللَّهُ اللَّه</u>	المنتسل المستعدل	6. IF INDIAN,ALLO	OTTEE OR	
WELL	COMPLETION OR R	ECOMPLETION R	EPORT AND	& GO 2 2013	7. UNIT AGREEME	NT NAME	
1a. TYPE OF WELL: b. TYPE OF COMPL X NEW WEL	ETION:	DRY OTHER PLUG BACK DIFF.RESVR	Farming of their eau of	çton Field Office Land Managom	Report		
2. NAME OF OPERATOR WPX Energy Production, LLC.					8.FARM OR LEASE	NAME, WELL NO. O 2307-12E #168H	
3. ADDRESS AND T	ELEPHONE NO.				9. API WELL NO.		
), Aztec, NM 87410 (505	/			039-31173 -00SI	
SHL:1492' FNL & 303' F	F WELL (Report location clean WL SEC 12, T23N, R7W WL SEC 11, T23N, R7W	ly and in accordance with	any State requirement	ts)*		POOL, OR WILDCAT ROOK GALLUP	
					11. SEC., T.,R.,M., C SURVEY OR AI SEC		
			14. PERMIT NO.	DATE ISSUED	12. COUNTY OR 'RIO ARRIBA	13. STATE New Mexico	
15. DATE 16. DATE T.D. 17. DATE COMPLETED (READY TO PRODUCE) SPUDDED REACHED 7/19/13 5/9/13 6/9/13			1	C, RKB, RT,GR,ETC.)* 19. ELEVATION CASINGHEAD 36' GR		SINGHEAD	
10444' MD 5532' TVD 21. PLUG, BACK T.D., MD & TVD 10405' MD 5532' TVD		2' TVD	22. IF MULTCOMP., HOW MANY	23. INTERVALS DRILLED BY	ROTARY TOOLS X	CABLE TOOLS	
24. PRODUCING INTERVAL(S) LYBROOK GALLUP: 62	, OF THIS COMPLETION - TOP, BOT 30'-6228' MD	TOM, NAME (MD AND TVD)*			25. WAS DIRECTIO YES	NAL SURVEY MADE	
26. TYPE ELECTRIC AND OTH Compensated Neutron,	ER LOGS RUN Litho-Density, Induction Resis	tivity, GR and SP log			27. WAS WELL COP	RED	
28.CASING REPORT (Report all CASING SIZE/GRAD		DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEN	JENTING RECORD	AMOUNT PULLED	
9-5/8"	36#, J-55	442' MD	12-1/4"	255sx - s		AMOONT FOLLED	
		6136' MD	8-3/4"	1035 sx-	surface RC\D AUG 7 '13		
4-1/2" 11.6#, N-80		10433' MD	6-1/8"	420 sx- 375	50' CBC OII	CONS. DIV.	
						DIST. 3	
9.LINER RECORD SIZE TO	OP (MD) BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD SIZE	DEPTH SET (MD)	PACKER SET (MD)	
		SACKS CEMENT		2-3/8", 4.7#, J-55 EUE 8rd	5715'.	PACKER SET (MD)	
11. PERFORATION RECOR LYBROOK GALLUP: 622:	D (Interval, size, and number) 8'-10390' MD		32.ACID, SHOT, FR. DEPTH INTERVAL (MD)	ACTURE, CEMENT SQU AMOUN	JEEZE, ETC. NT AND KIND OF M	ATERIAL USED	
<u>Mancos 18th</u> - 24, 0.40" holes			6228'-6394'	222,700# , 20/40 PS	A Sand		
Mancos 17th – 24, 0.40" holes CONFIDENTIAL			6492'-6680'	209,700# , 20/40 PS	0 PSA Sand		
<u>Mancos 16^{0th}</u> – 24, 0.40" holes		6732'-6886'	207,400# , 20/40 PS.	A Sand			
Mancos 15th -24, 0.40" holes ACCEPTED FOR RECORD		6958'-7114'	217,700# , 20/40 PS.	SA Sand			
<u>Mancos 14th – 24, 0.40" holes</u>	AUG 8	6 201 3	7188'-7332'	217,100# , 20/40 PS.	A Sand		
Mancos 13 th - 24, 0.40" holes	FARMINGTON I BY AND PLAN	FIELD OFFICE I Tambe Kou	7392'-7524'	165,700# , 20/40 PS.	A Sand		
Mancos 12 th – 24, 0.40" holes		— Sour y	7588'-7754'	164,700# , 20/40 PS.	A Sand		
		[MMOCD ~				

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<u>Mancos I Ith</u> - 24, 0.40" holes		7840'-7982'	166,700# , 20/40 PS	A Sand
<u>Mangos 10th</u> – 24, 0.40" holes		8096'-8238'	161,300# , 20/40 PS	A Sand
<u>Mancos 9th</u> – 24, 0.40" holes		8320'-8470'	166,000 # , 20/40 PS	SA Sand
<u>Mancos 8^{th}</u> – 24, 0.40" holes	·	8552'-8712'	166,200 # , 20/40 PS	SA Sand
<u>Mancos 7th</u> – 24, 0.40" holes	,	8796'-8960'	169,800 # , 20/40 PS	SA Sand
<u>Mancos 6^{th}</u> – 24, 0.40" holes		9044'-9206'	167,300# , 20/40 PS	A Sand
Mancos 5 th – 24, 0.40" holes		9282'-9444'	168,100 #, 20/40 PS.	A Sand
$\underline{Mancos} \ \underline{4^{th}} - 24, \ 0.40" \ holes$		9518'-9686'	165,000 # , 20/40 PS	A Sand
<u>Mancos 3rd</u> – 24, 0.40" holes		9762'-9920'	165,300 # , 20/40 PS	A Sand
Mancos 2 nd - 24, 0.40" holes		10000'-10162'	166,500 # 20/40 PSA	A Sand
Mancos 1 st – 28, 0.40" holes		10224'-10390'	165,200 # 20/40 PS	A Sand
33.PRODUCTION				
DATE OF FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gz	is lift numning-size and type	of numn)	WELL STATUS (PRODUCING OR SI)
7/19/13	PF			PR

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
7/1	9/13		PR				PR
DATE OF TEST 7/29/13	TESTED 24 HRS	CHOKE SIZE 2"	PROD'N FOR TEST PERIOD	OIL - BBL, 308	GAS – MCF	WATER - BBL. 39	GAS-OIL RATIO
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL – BBL.	GAS – MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Larry Higgins SIGNED	they in	TLE Permitting Suprv	DATE8/2/13
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FORMATION Djo Alamo Cirtland Picture Cliffs Lewis Chacra Cliff House	1461 1597 2082 2200	1455 1587 2054	воттом	DESCRIPTION, CONTE	NTS, ETC. NAME	NAME
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