Form 3160-5 (March 2012)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SEP 3 0 2013

FORM APPROVED OMB No. 1004-0137

Expires: October 31, 2014

5. Lease Scrial No. NMNM 117566 & NMSF 0078584

Do not use this form for proposals to drill or to re-enter an, abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 8. Well Name and No. Escrito E13-2407 01H Oil Well Gas Well Other 9. API Well No. 30-039-31189 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area

1. Type of Well 2. Name of Operator Encana Oil & Gas (USA) Inc 3a. Address 370 17th Street, Suite 1700 Devils Fork Gallup Asso. Denver, CO 80202 ATTN: ROBYNN HADEN 720-876-3941 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL:1991' FNL and 225' FWL Section 13, T24N, R7W
BHL: 2210' FNL and 330'FWL Section 14, T24N, R7W 11. County or Parish, State Rio Arriba, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Deepen Acidize Production (Start/Resume) Water Shut-Off Notice of Intent Alter Casing Fracture Treat Well Integrity Reclamation Other Casing/Cement Job Casing Repair New Construction Recomplete ✓ Subsequent Report Change Plans Plug and Abandon ☐ Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) OIL CONS. DIV. Set intermediate casing string and cemented 9/21/13. Gelled freshwater mud system. DIST. 3 Hole diameter: 8.75", casing diameter: 7", casing weight and grade: 26# J55 LTC. Depth of 8.75" hole from 0 to 5960'MD. Intermediate casing set from surface to 5878'MD. Stage tool at 2118'. Top of float collar at 5856'MD. TOC at surface and BOC at 5878'MD. Cement (pumped 9/21/13): Stage 1 Lead: 636sks Premium Lite FM + 3% Cacl2 + 0.25#/sk Celloflake + 5#/sk LCM-1 + 8% Bentonite + 0.4% FL-52A + 0.4% Sodium Metasilicate. Mixed at 12.1 ppg. Yield 2.13 cuft/sk. Tail: 265sks Type III Cement + 1% Cacl2 + 0.25#/sk Celloflake + 0.2% FL-52A. Mixed at 14.6 ppg. Yield 1.38 cuft/sk. 70bbls circulated to surface. WOC 9 hours. Tested BOP and casing to 1500psi for 30 minutes. No pressure drop. V Started drilling out cement 9/22/13. 2013 FARIANCION Tambekou 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Robvnn Haden Title Engineering Technologist 9/27/13 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Date Title Office

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.