

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-045-09985</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name:
8. Well Number <b>SEXTON #1</b>
9. OGRID Number
10. Pool name or Wildcat <b>AZTEC PICTURED CLIFFS</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5645' GR</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name:
2. Name of Operator <b>XTO ENERGY INC.</b>	8. Well Number <b>SEXTON #1</b>
3. Address of Operator <b>382 CR 3100 AZTEC, NEW MEXICO 87410</b>	9. OGRID Number
4. Well Location Unit Letter <b>D</b> : <b>790</b> feet from the <b>NORTH</b> line and <b>980</b> feet from the <b>WEST</b> line Section <b>3</b> Township <b>30N</b> Range <b>11W</b> NMPM County <b>SAN JUAN</b>	10. Pool name or Wildcat <b>AZTEC PICTURED CLIFFS</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5645' GR</b>	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: P&A AND SET BELOW GRADE MARKER ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
**RCVD OCT 24 '13  
OIL CONS. DIV.  
DIST. 3**

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. proposes to plug and abandon this well per the attached procedure. Please see also the attached current and proposed wellbore diagrams. XTO also requests approval to set a below grade marker, the intent is to bring the subject site back to agricultural endeavors. Please see attached the landowner letter and ariel photo. XTO will be using a Closed Loop System. *Submit CBL for Review/Approval prior to Cementing*  
*# Move Fruitland plug to 1700' - 1800'.*  
The C-102 Plat will be submitted with the subsequent report.

Notify NMOCD 24 hrs  
prior to beginning  
operations

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry J. Morrow TITLE REGULATORY ANALYST DATE 10/22/2013  
sherry.morrow@xtoenergy.com  
Type or print name SHERRY J. MORROW E-mail address: sherry.morrow@xtoenergy.com PHONE 505-333-3630

For State Use Only

APPROVED BY Bob Bell Deputy Oil & Gas Inspector,  
TITLE District #3 DATE 11/4/13  
Conditions of Approval (if any): AV

# Sexton #1 P&A Procedure

Description: P&A Pictured Cliffs

Spud Date: 7/20/1954

Surface Casing: 9-5/8", 36#, J-55 csg @ 141'. Cmt'd w/100 sx. Did not circ cmt. Recmt'd down surf csg w/100 sx cmt.

Production Casing: 5-1/2", 15.5#, J-55 csg @ 2,147'. Cmt'd w/125 sx. Did not circ cmt. TOC fr/CBL @ 80' FS.  
Capacity: .023802 bbls/ft or .9997 gals/ft

Remedial Cement: Sqz holes @ 1,650'. Sqzd w/200 sx cmt. TOC fr/TS @ 575'. Sqz holes @ 550'. Sqzd w/300 sx cmt.

Production Tubing: 68 jts 1", 1.8#, J-55, 8rd EUE. EOT @ 2,175'

Perforations: Pictured Cliffs: Openhole completion

PBTD: 2,195'

Recent Production: INA since 8/24/2009. 11 mcfpd, 0 bwpd.

*\*Notify NMOCD & BLM 24 hours prior to beginning plugging operations\**

1. Check for COA's and approved NOI before beginning operations.
2. Test rig anchors.
3. Set flowback tank.
4. MIRU completion rig. **Review JSA.**
5. ND WH. NU & FT BOP. TOH and LD tubing.
6. TIH with 4-3/4" bit & 4-3/4" string mill on 2-3/8" workstring to 2,147'. TOH.
7. MIRU WLU.
8. RIH w/5-1/2" CIBP and CCL and set CIBP @  $\pm 2,120'$ . POH.
9. TIH 2-3/8" work string. Circulate hole clean.
10. PT casing and CIBP to 550 psig for 30 minutes. Record test on chart. TOH. **If casing does not test, contact engineer.**
11. RIH w/CBL and log fr/CIBP to surface. POH. **Contact engineer with results.**
12. TIH 2-3/8" workstring.
13. MIRU cement truck. **Review JSA.**
14. **Perforation Isolation and Pictured Cliffs Top Plug (2,120' – 2,070'):** Pump 15 sx Class "B" cement (15.6 ppg, 1.18 cuft/sx yield) down tubing and spot balanced plug from 2,120' – 2,070' (volume calculated with 50' excess).
15. **Fruitland Coal Top Plug (1,590' – 1,490'):** Pump 20 sx class "B" cement (15.6 ppg, 1.18 cuft/sx yield) down tubing and spot balanced plug from 1,590' – 1,490' (volume calculated with 50' excess).

16. **Kirtland and Ojo Alamo Top Plug (832' – 615'):** Pump 35 sx Class "B" cement (15.6 ppg, 1.18 cuft/sx yield) down tubing and spot balanced plug from 832' – 615' (volume calculated with 50' excess).
17. **Casing Shoe Plug (191' – Surface):** Pump 30 sx class "B" cement (15.6 ppg, 1.18 cuft/sx yield) down tubing and spot balanced plug from 191' – Surface (volume calculated with 50' excess).
18. TOH & LD tubing.
19. RDMO cement truck.
20. WOC 4 hours.
21. Cut off wellhead. Fill in casing as needed with cement. Install below ground P&A marker.
22. Cut off anchors and reclaim location.

## **Checklist**

### **Regulatory:**

1. NOI to P&A on form C-103
2. Submit a post-work sundry on form C-103 which details the P&A work and location work within 30 days of completing all required restoration work.

### **Equipment:**

1. 1 flowback tank
2. 2,200' - 2-3/8" workstring
3. 1 - 4-3/4" bit
4. 1 - 4-3/4" string mill
5. 1 - 5-1/2" CIBP
6. 100 sx Class "B" cement (**May require more depending on results of CBL**)
7. 1 - below ground P&A marker

### **Services:**

1. Completion rig
2. Cement truck
3. Wireline Unit



API/UWI	E/W Dist (ft)	E/W Ref	N/S Dist (ft)	N/S Ref	Location	Field Name	County	State/Province
30045099850000	980.0	FWL	790.0	FNL	T30N-R11W-S03	Aztec Pictured Cliffs	San Juan	New Mexico
Well Configuration Type	XTO ID B	Orig KB Elev (ft)	Gr Elev (ft)	KB-Grd (ft)	Spud Date	PBTD (All) (ftKB)	Total Depth (ftKB)	Method Of Production
Vertical	77816	5,645.00	5,639.00	6.00	7/20/1954		2,195.0	Flowing

## Zones

Zone	Top (ftKB)	Btm (ftKB)
Pictured Cliffs	2,140.0	2,195.0

Casing Strings					
Casing Description	OD (in)	Wt (lbs/ft)	String Grade	Top Connection	Set Depth (ftK...)
Surface	9 5/8	36.00	J-55		141.0
Casing Description	OD (in)	Wt (lbs/ft)	String Grade	Top Connection	Set Depth (ftK...)
Production	5 1/2	15.50	J-55		2,147.0

<b>Cement</b>		
Description	Type	String
Surface Casing Cement	casing	Surface, 141.0ftKB
Comment		

Description	Type	String
Production Casing Cement	casing	Production, 2,147.0ftKB
Comment		
Did not circ cmt.		

Description	Type	String
Cement Squeeze	squeeze	Production, 2,147.0ftKB
Comment		

Description	Type	String
Cement Squeeze	squeeze	Production, 2,147.0ftKB
Comment		

Perforations							
Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Hole Diameter (in)	Phasing (°)	Curr... Status	Zone
8/11/1954	550.0	550.0	2.0				Pictured Cliffs
8/11/1954	1,650.0	1,650.0	2.0				Pictured Cliffs

Tubing Strings		
Tubing Description	Run Date	Set Depth (ft/KB)
Tubing - Production	11/15/1960	2,175.0

Tubing Components									
Item Description	Jts	Model	OD (in)	Wt (lbs/...	Gra...	Top Thread	Len (ft)	Top (ft)KB	Btm (ft)KB
Tubing			1	1.80	J-55		2,169.00	6.0	2,175.0

Rods			
Rod Description	Run Date	String Length (ft)	Set Depth (ftKB)

Rod Components							
Item Description	Jts	Model	OD (in)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)

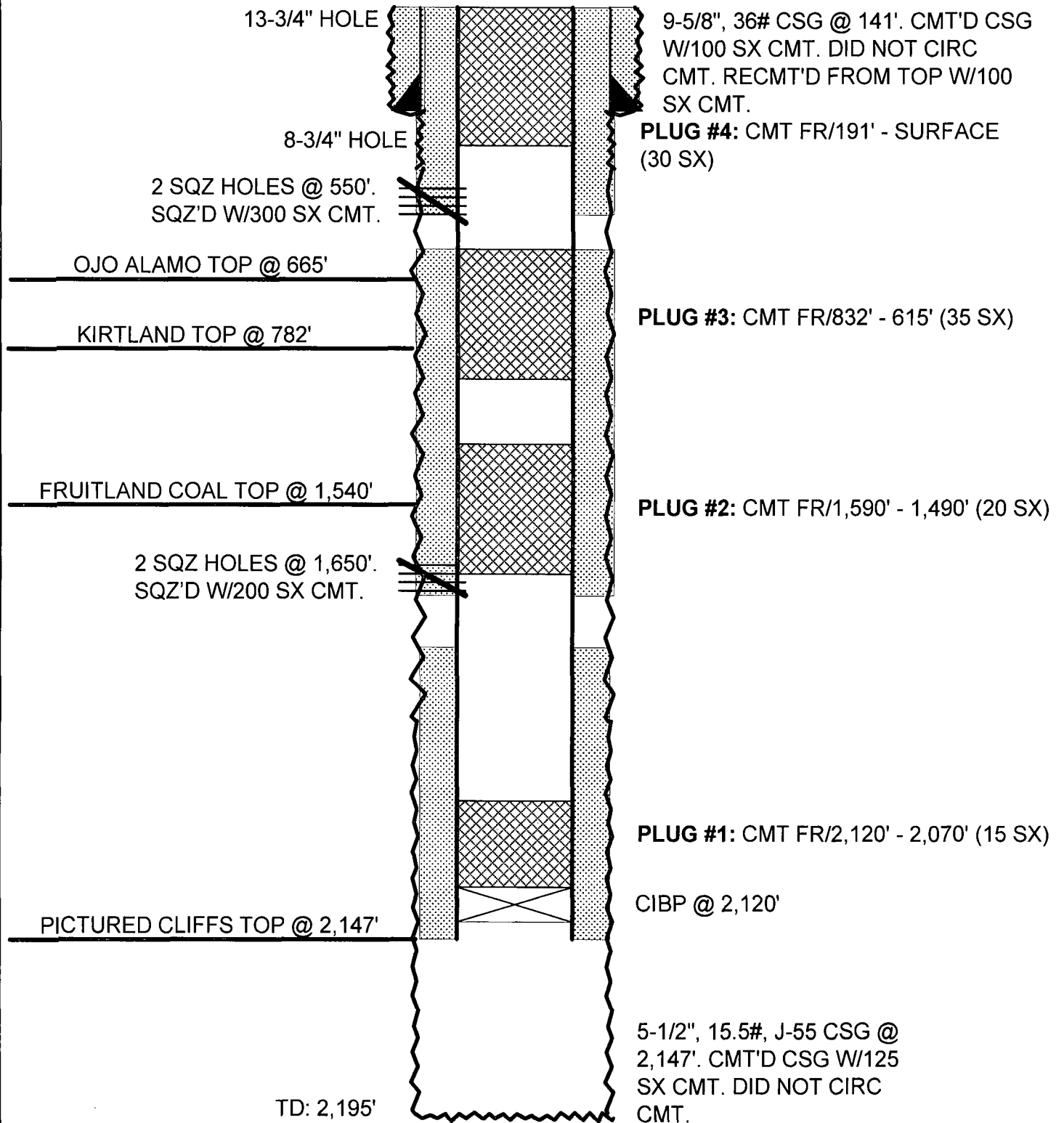
Stimulations & Treatments								
Frac Start Date	Top Perf (ft...)	Bottom Pe...	V (slurry) (...)	Total Prop...	AIR (b...	ATP (psi)	MTP (psi)	ISIP (psi)
8/11/1954	2147	2195						
Comment								

Top (MD):2,140,  
Des: Pictured Cliffs

TD. 2.195

# Proposed WB Diagram

KB: 5,645'  
GL: 5,639'  
CORR: 6'





March 20, 2013

Dewey and Marcella Sexton  
52 Road 2930  
Aztec, NM 87410

Re: Plugging and Abandonment  
Sexton #1 Well  
Township 30 North, Range 11 West, NMPM  
Section 3: NW/4  
San Juan County, New Mexico

Dear Mr. and Mrs. Sexton:

XTO Energy Inc. is planning to plug and abandoned the referenced well.

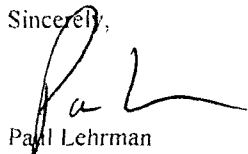
I will contact you in person in the near future to let you know a more final date of the work to be done.

Thank you for your patience and consideration in this matter.

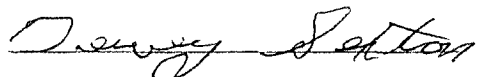
It is the intent of this letter to inform any necessary party of your intent to bring the subject site back to agricultural endeavors. This will allow the marker to be placed below grade at approximately 5 feet, which will be below plow depth for your field.

This letter must be signed and dated to allow XTO to place the marker below grade in your field. The New Mexico Oil Conservation Division will not approve the marker below grade without this written approval from you.

Sincerely,

  
Paul Lehrman  
Sr. Land Surface Coordinator

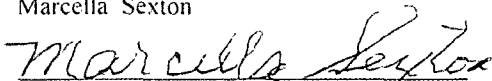
Dewey Sexton



Date:

3/22/13

Marcella Sexton



Date:

3/22/13



Sexton #1  
Section 3 – Township 30N – Range 11W  
790' FNL & 980' FWL  
San Juan County, NM