State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

'n,

David Martin Cabinet Secretary-Designate

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey, Division Director Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following <u>3160-4 or 3160-5</u> form.

Operator Signature Date: Oct 14th, 2013

Application Type:

| ippin | P&A | | Drilling/ | /Casing | Chang | e 🗌 | Reco | mplete | /DHC |
|-------|---------|-------|-----------|---------|-------|-----|------|--------|------|
| | Locat | ion C | Change [| Oth | er: | | | | |

Well information:

| API WELL # | Well Name | Well # | Operator Name | Туре | Stat | County | Surf_Owner | տ | Sec | Twp | N/S | Rng | W/E |
|-------------|-----------|-----------|----------------------------|------|------|--------|------------|---|-----|-----|-----|-----|-----|
| 30-045- | NAVAJO | 002S | BURLINGTON RESOURCES OIL & | G | A | San | N | N | 19 | 27 | Ν | 8 | W |
| 34774-00-00 | INDIAN B | | GAS COMPANY LP | | | Juan | | | | | | | |

Conditions of Approval:

Notify NMOCD 24hrs prior to beginning operations.

Extend Ojo Alamo plug up to 1000 feet

NMOCD Approved by Signature

NOV 0 6 2013

Date

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|---|--|--|---|--|--|
| orm 3160-5 | DEPARTMENT OF THE BUREAU OF LAND MA | E INTERIOR | | OMB No | PPROVED . 1004-0137 . uly 31, 2010 |
| OCT 17 2513 | BOREAU OF LAND MA | | | 5. Lease Serial No. | 9-IND-8468 |
| Fairing Do not us | NDRY NOTICES AND REP ethis form for proposals well: "Use Form 3160-3 (A | to drill or to re-ente | r an osals. | 6. If Indian, Allottee or Tribe N | |
| | UBMIT IN TRIPLICATE - Other ins | | | 7. If Unit of CA/Agreement, Na | ame and/or No. |
| Type of Well Oil Well | X Gas Well Other | | | 8. Well Name and No. | o Indian B 2S |
| Name of Operator Burlin | gton Resources Oil & Gas | Company LP | | 9. API Well No. | 45-34774 |
| Address PO Box 4289, Farming | | 3b. Phone No. (include are (505) 326-97 | | 10. Field and Pool or Explorate | |
| Location of Well <i>(Footage, Sec., T.)</i> urface UNIT N (| R,M, or Survey Description) SESW), 950' FSL & 1905' I | FWL, Sec. 19, T27N, | R8W | 11. Country or Parish, State San Juan , | New Mexico |
| 12. CHECK | THE APPROPRIATE BOX(ES) | TO INDICATE NATUR | | DTICE, REPORT OR OTH | ER DATA |
| TYPE OF SUBMISSION | | TYP | E OF AC | TION | |
| X Notice of Intent | Acidize | Deepen Fracture Treat | | Production (Start/Resume) Reclamation | Water Shut-Off Well Integrity |
| Subsequent Report | Casing Repair Change Plans Convert to Injection | New Construction X Plug and Abandon Plug Back | | Recomplete Temporarily Abandon Water Disposal | Other |
| following completion of the invo Testing has been completed. Fin determined that the site is ready f | work will be performed or provide the lved operations. If the operation resul- al Abandonment Notices must be filed for final inspection.) | e Bond No. on file with BLM ts in a multiple completion on I only after all requirements, i | /BIA. Requ r recompleti including re | uired subsequent reports must be on in a new interval, a Form 3160 clamation, have been completed | filed within 30 days 0-4 must be filed once and the operator has |
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ConocoPhillips NAVAJO INDIAN B 2S Expense - P&A

PROCEDURE

Lat 36° 33' 20,538" N

Long 107° 43' 26.677" W

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. If there is pressure on the bradenhead, contact Wells Engineer,

3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.

4. RU blow lines from casing valves and begin blowing down casing pressure.

5. Kill well down tubing with at least tubing capacity of water.

7. ND wellhead and NU BOPE. Pressure and function test BOP to 250 psi low and 1000 psi over SICP high to a maximum of 2000 psi held and charted for 10 minutes as per COP Well Control Manual. PU and remove tubing hanger.

8. TOOH with tubing (per pertinent data sheet). Visually inspect tubing and LD any bad joints.

Tubing:

Yes Size: 2-3/8" Length: 2,007"

9. PU watermelon mill and bit, round trip to 1917' (or as deep as possible). CO as needed. Do not run below top perforation.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

10. Plug 1 (Perforations and Fruitland Formation Top, 1867-1547', 29 Sacks Class B Cement)

RIH and set 4-1/2" CR at 1867'. Pressure test tubing to 1000 PSI. Sting out of CR and load and circulate casing clean, pressure test casing to 800 psi. If casing does not test, spot and tag subsequent plug as necessary. TOOH. RU wireline and run CBL from CR at 1867' to surface under 500 psi pressure, send CBL to Wells Engineer, Superintendent and Regulatory. Plugs may change depending on CBL or if bradenhead has pressure. TIH open ended or with plugging sub to CR @ 1867'. Mix 29 sx Class B cement and spot a balanced plug inside casing to isolate the perforations and Fruitland formation top. PUH.

1362 1050

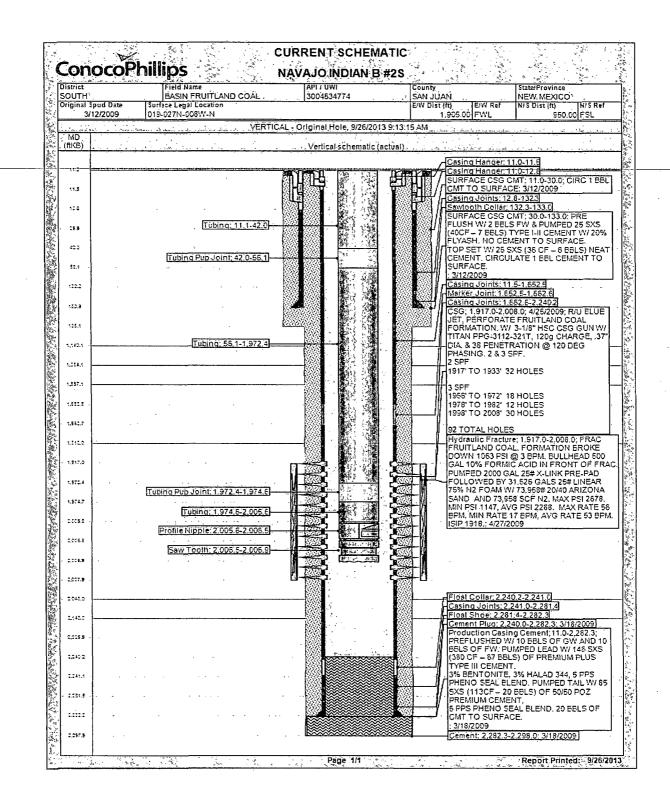
11. Plug 2 (Kirtland and Ojo Alamo, 1334-1990', 23 Sacks Class B Cement)

Mix 23 sxs Class B cement. Set balanced plug at 1090' inside casing to isolate the Kirtland and Ojo Alamo top. PUH.

12. Plug 3 (Nacimiento and Surface Plug, 183-0', 18 Sacks Class B Cement)

Connect the pump line to the bradenhead valve and attempt to pressure test the BH annulus to 300psi; note the volume to load. If the BH annulus holds pressure then establish circulation out casing valve with water. Mix 18 sx Class B cement and spot balanced plug inside casing from 183' to surface, circulating good cement out casing valve. TOH and LD tubing. Shut in well and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the 4 1/2" casing and the BH annulus to surface. Shut well in and WOC.

13. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.



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| Original Spud Date Surf Loc EastWest Datance (m) EastWest Reference N/s Dist (m) Morth/South Reference 3/12/2009 119-027N-006W-N Vertical schematic (actual) MO (IKB) Formation Vertical schematic (actual) Vertical schematic (actual) MO (IKB) Formation Vertical schematic (actual) Vertical schematic (actual) MO (IKB) Formation Vertical schematic (actual) Vertical schematic (actual) MO (IKB) Formation Vertical schematic (actual) Vertical schematic (actual) MO (IKB) Tops Vertical schematic (actual) Vertical schematic (actual) MO (IKB) 112 Vertical schematic (actual) Vertical schematic (actual) III.2 NACIMIENTO 112.2 Vertical schematic (actual) Vertical schematic (actual) III.2 NACIMIENTO 112.2 Vertical schematic (actual) Vertical schematic (actual) III.2 NACIMIENTO 112.2 Vertical schematic (actual) Vertical schematic (actual) III.2 NACIMIENTO 112.2 Vertic | SOUTH | Field Name BASIN FRUITLAN COAL | ID: | AP17UWI 3004534774 | | County SAN JUAN | | State/Provi NEW MEX | |
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| Cement Retainer, 1,867.0- 1.658.0 1,547.0-1,557.0: 1/1/2020; 14x 29 1.597.1 FRUITLAND Hydraulic Fracture: 4/27/2009: FRAC FRUITLAND COAL FORMATION BROKE DOWN 1063 PSI @ 3 BPM. BULHEAD 500 GAL 10% FORMIC ACID IN FRONT OF FRAC, PUMPED 2000 GAL 25# XLINK PRE-PAD FOLLOWED BY 31,526 GALS FOLLOWED BY 31,526 GALS 25# UINEAR 75% N2 FOAM W/ 73 9585 SCF N2. MAX PSI 2678. MIN PSI 1147, AVG PSI 2278, LINEAR 75% N2 FOAM W/ FBTD: 2.240.0 Image: Comparison of the magnation of the magnation for the casing to book the photon foultance of the magnation of the magnation for the casing to book the photon foultance of the magnation of the magnation for the casing to book the photon foultance of the magnation of the magnation for the casing to book the photon foultance of the magnation of the magnation for the casing to book the photon foultance of the magnation of the magnation for the casing to book the photon foultance of the magnation of the magnation for the casing to book the photon foultance of the magnation of the magnation for the casing to book the photon foultance of the magnation for the casing to book the photon foultance of the magnation for the casing to book the photon foultance of the magnation for the casing to book the photon foultance of the magnation for the casing to book the photon foultance of the magnation for the casing to book the photon foultance of the magnation for the casing to book the photon for the photon for the casing to book the photon for the phote | | | | | sx Class B ce | ment. Set ba | sianced plug at | | NICTO AND |
| Cement Retainer; 1,867.0 1,868.0 1,597.1 FRUITLAND Hydraulic Fracture; 4/27/2009; FRAC FRUITLAND COAL FORMATION BROKE DOWN 1063 PSI @ 3 BPM. BULLHEAD 500 GAL 10% FORMIC ACID IN FRONT OF FRAC. PUMPED 2000 GAL 25% X-LINK PRE-PAD FOLLOWED BY 31,626 GALS FOLLOWED BY 31,626 GALS 25% UINEAR 75% N2 FOAM W/ 73,958 20/40 ARIZONA SAND AND 73,958 SCF N2. MAX PSI 26%. MIN PSI 1147, AVG PSI 2288. MAX RATE 56 BPM, MIN RATE 17 BPM, AVG RATE 53 BPM. ISIP 1918. (PBTD) 2.240.0 PICTURED 26%. BIN PSI 1147, AVG PSI 2288. MAX RATE 56 BPM. MIN RATE 17 BPM, AVG RATE 53 BPM. ISIP 1918. (PBTD) 2.240.0 PICTURED 2285. CF TW PLINEDINT: 2285. CF TW PLINED CLINT; 37872005 FREFLUSHED W 10 FEES OF W 146 SXS (130 CF - 67 FEES) OF PREFLUSHED W 10 FEES OF W 146 SXS (130 CF - 67 FEES) OF PREFLUSHED W 10 FEES OF PREFLUSHED W 10 FEES OF W 146 SXS (130 CF - 67 FEES) OF PREFLUSHED W 10 FEES OF FEES PREFLUSHED W 10 FEES OF FUNCTION FEES OF FEES PREFLUSHED W 10 FEES OF | | | | | 1090' inside | casing to isols | ste the Kirland and | | |
| Cement Retainer; 1,867.0 1.868.0 1.852.5 Hydraulic Fracture: 4/27/2009; FRAC FRUITLAND COAL FORMATION BROKE DOWN 1063 PSI @ 3 BPM. BULLHEAD 500 GAL 03% FORMIC ACID IN FRONT OF FRAC. PUMPED 2000 GAL 25# X-LINK PRE-PAD FOLLOWED BY 31,625 GALS 25# LINEAR 75% N2 FOAM W/ 73.958# 20/40 ARIZONA SAND AND 73,958 SCF N2. MAX PSI 2676. MIN PSI 1147, AVG PSI 2288. MAX RATE 56 BPM. MIN BPM. ISIP 1918. 1.852.5 1.662.7 1.858.1 1.858.1 2288. MAX RATE 56 BPM. MUS 1147, AVG PSI 2288. MAX RATE 53 BPM. ISIP 1918. 2.43.0 PRIDE 2240.0 2.43.0 PRIDE 2240.0 2.43.0 PRIDE 2240.0 2.043.0 PRIDE 2240.1 2.143.0 PRIDE 2240.2 PBTD: 2.240.0 PBTD: 2.240.0 2.243.1 PRIMINIFIC FRACE DIMPED 220.0 2.243.1 PRIMINIFIC FRACE DIMPED 220.0 2.243.1 PRIMINIFIC FRACE DIMPED 220.0 2.043.0 PICTURED 2288. MAX RATE 56 BPM. MIN RATE 17 BPM. AVG RATE 53 BPM. ISIP 1918. 1.852.5 PRIMINIFIC FRACE DIMPED 224.0 2.143.0 PRIMINIFIC FRACE DIMPED 224.0 2.143.0 PICTURED 224.0 2.143.0 PICTURED 224.0 | | | | | | | | | · · |
| Cement Retainer; 1,867.0- 1.668.0 1.662.7 Hydraulic Fracture; 4/27/2009; FRAC FRUITLAND COAL FORMATION BROKE DOWN 1063 PSI @ 3 BPM. BULLHEAD 500 GAL 10% FORMIC ACID IN FRONT OF FRAC, PUMPED 2000 GAL 25# X-LINK PRE-PAD FOLLOWED BY 31,626 GALS 25# UINEAR 75% N2 FOAM W/ 73,958# 20/40 ARIZONA SAND AND 73,958 SCF N2. MAX PSI 2288. MAX RATE 56 BPM, MIN RATE 17 BPM, AVG RATE 53 BPM. ISIT 1918. 1.662.7 1.662.7 Production 1: 4 1/2 in 4.052 in 11.0 fKE; HOLD PRE JOB SAFET; MEETING, RIG 22.97 JUNEAR 75% N2 FOAM W/ 73,958# 20/40 ARIZONA SAND AND 73,958 SCF N2. MAX PSI 2288. MAX RATE 56 BPM, MIN RATE 17 BPM, AVG RATE 53 BPM. ISIT 1918. 1.662.7 1.862.7 Production 1: 4 1/2 in 4.052 in 11.0 fKE; HOLD PRE JOB SAFET; MEETING, RIG 2240.31, MARKET 1.7 @ 1652.51 CONTRALIZERS: 1.7 PLOAT SCHOR OUT RAMS, RUM 4.1/2 10.69 J55 ST2C 1.868.1 25# UINEAR 75% N2 FOAM W/ 73,958# 20/40 ARIZONA SAND AND 73,958 SCF N2. MAX PSI 2288. MAX RATE 56 BPM, MIN RATE 17 BPM, AVG RATE 53 BPM. ISIT 1918. 1.0 FEACH JOINTS =2, 4.6, 9, 10, 13, 8. 2.143.0 2.043.0 PICTURED 2288. MAX RATE 56 BPM, MIN RATE 17 BPM, AVG RATE 53 BPM. ISIT 1918. 1.868.1 2.143.0 2.143.0 2.143.0 PREDUCTOR CEASING CEMPTER IN CEASING ECUIPHENT: 3.10 FEACH JOINTS =2, 2.143.0 2.240.2 2.240.2 PBTD: 2.240.0 1.857.0 2.240.2 2.241.1 PBTD: 2.240.0 2.241.1 2.241.1 2.241.1 | ······································ | | | | | | | 1.597.1 | FRUITLAND |
| Hydraulic Fracture: 4/27/2009; FRAC FRUITLAND COAL FORMATION BROKE DOWN Phg #1:1.547.0-1.857.0; 1/1/2020; 1Ax 23 sx Class B cement and scot a balanced plug indic cassing to isolate the pedirations and Fruitend formation too. 1.312.0 FRUITLAN 1063 PSI @ 3 BPM. BULLHEAD 500 GAL 10% FORMIC ACID IN FRONT OF FRAC. PUMPED 2000 GAL 25# X-LINK PRE-PAD FOLLOWED BY 31,626 GALS 25# LINEAR 75% N2 FOAM W// 73,958# 20/40 ARIZONA SAND AND 73,958 SCF N2. MAX PSI 2678. MIN PSI 1147, AVG PSI 2268. MAX RATE 55 BPM. MIN RATE 17 BPM. AVG RATE 53 BPM. ISIP 1918. Image: state s | Cement Reta | ner; 1,867.0- | | | | | | 1,652.6 | |
| FRAC FRUITLAND COAL FORMATION BROKE DOWN FORMATION BROKE DOWN FORMATION BROKE DOWN Status and the performation too. Solo GAL 10% FORMIC ACID IN FRONT OF FRAC. PUMPED 2000 GAL 25# X-LINK PRE-PAD FOLLOWED BY 31,626 GALS FOLLOWED BY 31,626 GAL | Hudmulia Eractur | | | | []] | - | 1/1/2020/14-20 | 1,662.7 | |
| 1063 PSI @ 3 BPM. BULLHEAD 1.857.1 1063 PSI @ 3 BPM. BULLHEAD 1.857.1 500 GAL 10% FORMIC ACID IN FRONT OF FRAC. PUMPED 1.868.1 2000 GAL 25# X-LINK PRE-PAD FOLLOWED BY 31,626 GALS 1.868.1 25# LINEAR 75% N2 FOAM W/ 73,958# 20/40 ARIZONA SAND 1.867.1 - AND 73,958 SCF N2. MAX PSI 2268. MAX RATE 56 BPM, MIN RATE 17 BPM. AVG RATE 53 BPM. ISIP 1918. 1.877.1 2288. MAX RATE 56 BPM, MIN PBTD: 2.240.0 1.877.1 - BETD: 2.240.0 1.877.1 - BETD: 2.240.0 1.877.1 | FRAC FRUITI | AND COAL | | . | Sx Class B c | ement and so: | ot a balanced plug | - 1,312.0 | FRUITLAN |
| 500 GAL 10% FORMIC ACID IN FRONT OF FRAC. PUMPED 1.868.1 2000 GAL 25# X-LINK PRE-PAD FOLLOWED BY 31,626 GALS 1.868.1 25# LINEAR 75% N2 FOAM W/ 73,958# 20/40 ARIZONA SAND 1.868.1 - AND 73,958 CF N2. MAX PSI 2678. MIN PSI 1147, AVG PSI 2288. MAX RATE 56 BPM, MIN RATE 17 BPM. AVG RATE 53 BPM. ISIP 1918. 1.868.1 1.917.0 - 258.2 IK+8 PBTD: 2.240.0 2.0019 MEAL 70 F FLOAT CASING TO 2282.3, TOP OF FLOAT CASING TO 2282.3, TOP OF FLOAT CASING TO 2282.4, MARKER J, @ 10.31.6 2.007.9 - 2678. MIN PSI 1147, AVG PSI 2288. MAX RATE 56 BPM, MIN RATE 17 BPM. AVG RATE 53 BPM. ISIP 1918. 2.021.4, TOP OF FLOAT CASING EQUIPMENT: 2.282.3 KHS 2.043.0 PICTURED - 2182.3 KHS 2.143.0 LEWIS 2.35.9 2.443.0 2.245.3 - 2182.3 KHS - 20 58LS OF 77.9 CHI/PED LEAD W 146 SXS (130 CF - 20 58LS OF 7875LIVED VILLED CASING 2000PARET. 2.240.2 2.240.2 - 218.3 KHS - 218.3 KHS 2.240.2 2.241.1 2.241.1 | | | | | Fruitland for | mation too. | | · 1,867.1 · | |
| 2000 GAL 25# X-LINK PRE-PAD FOLLOWED BY 31,626 GALS 500 GAL 25# X-LINK PRE-PAD FOLLOWED BY 31,626 GALS 25# LINEAR 75% N2 FOAM W/ 73,958# 20/40 ARIZONA SAND AND 73,958 SCF N2. MAX PSI 2678, MIN PSI 1147, AVG PSI 2678, MIN PSI 1147, AVG PSI 2288, MAX RATE 56 BPM, MIN RATE 17 BPM, AVG RATE 53 BPM. ISIP 1918. PBTD: 2.240.0 PBTD: 2.240.0 PB | 500 GAL 10% FOR | MIC ACID IN | | | 2: Productio HOLD PRE | n1: 4 1/2 in: 4. JOB SAFETY | .052 in: 11.0 ftKB: MEETING, RIG | 1.868.1 | |
| 25# LINEAR 75% N2 FOAM W/ M 2000 STORE 2231.4', TOP OF FLOAT COLLAR 2, 2007.9 73,958# 20/40 ARIZONA SAND AND 73,958 SCF N2, MARKER J, 1-FLOAT SHOE JOINT, 2678, MIN PSI 1147, AVG PSI 2288, MAX RATE 56 BPM, MIN RATE 17 BPM, AVG RATE 53 BPM, ISIP 1918. PBTD: 2.240.0 PBTD: 2.240.0 PBTD | 2000 GAL 25# X-LIN | IK PRE-PAD | | M | I RAMS, RUN | 4-1/2* 10.5# | 1-55 ST&C | 1,917.0 | |
| AND 73.958 20/40 ARIZONA SAND CENTRALIZERS: 1-FLOAT SHOE JOINT. 2.043.0 PICTURED 2678, MIN PSI 1147, AVG PSI 25. RIG DOWN CASING EQUIPMENT. 2.143.0 2.143.0 LEWIS 2268, MAX RATE 56 BPM, MIN 2.2823 HxB PRODUCION Cessing Cement: 11.07.252.3: 2.143.0 LEWIS BPM. ISIP 1918. PBTD: 2.240.0 2.143.0 2.243.9 2.240.2 2.240.2 BSS State Sta | | | | | - FSHOE @ 22 | \$1,4', TOP O | F FLOAT COLLAR | 2.007.9 | |
| 2678, MIN PSI 1147, AVG PSI 2288, MAX RATE 56 BPM, MIN RATE 17 BPM, AVG RATE 53 BPM. ISIP 1918. PBTD: 2.240.0 PBTD: 2.240.0 2283, MAX RATE 56 BPM, MIN RATE 17 BPM, AVG RATE 53 BPM. ISIP 1918. PBTD: 2.240.0 2240.2 | | | | | CENTRALIZ | ERS: 1- FLOA | AT SHOE JOINT. | 2,043.0 | PICTURED |
| RATE 17 BPM, AVG RATE 53 BPM. ISIP 1918. PBTD: 2.240.0 2.240.2 PBTD: 2.240.0 2.240.2 2.2 | 2678, MIN PSI 11 | 47, AVG PSI | | | 25, RIG DO 2,282,3 ftKB | NN CASING É | EQUIPMENT .: | 2,143.0 | |
| BPM. ISIP 1918. W146 13 BELS OF 71. POLICE D LEVO PBTD: 2.240.0 W146 Start Star | RATE 17 BPM, A | VG RATE 53 | | | 3/13/2009; 1 | PREFLUSHED | WY 10 BBLS OF | | |
| A 13% BENTONITE, 3% HÁLAD 344, 5 PPS PHENO SEAL BLEND, PULIPED TAIL W/ SS SXS (113CF - 20 SBLS) OF 50/53 POZ PREMIUM CEMENT, 5 PPS PHENO SEAL BLEND, 20 BBLS OF CMT TO SURFACE. 2.201.5 | | | | | W/ 146 SXS | (300 CF - 57 | BBLS) OF | | |
| 85 SXS (113CF - 20 BBLS) OF 50/53 POZ PREMIUM CEMENT. 5 PPS PHENO SEAL BLEND, 20 BBLS OF CMT TO SURFACE. | | 5.0.2.240.0 | | | 3% BENTO | 117E, 3% HÁL | AD 344, 5 PPS | | |
| 5 PPS PHENO SEAL BLEND, 20 BBLS OF 2.201.5 CAT TO SURFACE | | | | | PREMIUM C | CF - 20 55L EMENT. | 5) OF 50/50 POZ | | |
| Campat Phys. 2, 240, 0-2, 282, 3; 3/18/2005 2, 282, 2 | | | | | 5 PPS PHE CMT TO SU | VO SEAL BLE RFACE, | | . [| |
| | | | | | Cement Phu | 2.240.0-2.2 | 82.3: 3/18/2005 | · 2,282.2 | · · |

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

6251 COLLEGE BLVD. FARMINGTON, NEW MEXICO 87402

Attachment to notice of Intention to Abandon:

Re: Permanent Abandonment Well: 2S Navajo Indian B

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

3. The following modifications to your plugging program are to be made:

a) Place the Kirtland/Ojo Alamo plug from 1362' - 1050'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.