

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 17 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface UNIT E (SWNW), 2155' FNL & 1075' FWL, Sec. 33, T30N, R7W

5. Lease Serial No.

NM-02151B

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

San Juan 30-6 Unit

8. Well Name and No.

San Juan 30-6 Unit 424S

9. API Well No.

30-039-29406

10. Field and Pool or Exploratory Area

Basin Fruitland Coal

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☐ Subsequent Report☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Casing Repair☐ New Construction☐ Recomplete☐ Other☐ Final Abandonment Notice☐ Change Plans☒ Plug and Abandon☐ Temporarily Abandon☐ Convert to Injection☐ Plug Back☐ Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics. Per verbal approval from Mark Kelly (BLM) on 10/14/13 the Pre-Disturbance Site Visit & Re-vegetation Plan will be completed & submitted after the rig moves off. A Closed Loop System will be utilized for this procedure.

Notify NMOCD 24 hrs
prior to beginning
operations

RCVD OCT 25 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Denise Journey

Title Regulatory Technician

Signature

Denise Journey

Date

10/15/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

OCT 23 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD AV

12

ConocoPhillips
SAN JUAN 30-6 UNIT 424S
Expense - P&A

Lat 36° 46' 13.829" N

Long 107° 34' 51.827" W

PROCEDURE

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. If there is pressure on the bradenhead, contact Wells Engineer.

3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.

4. RU blow lines from casing valves and begin blowing down casing pressure.

5. Unseat pump & kill well down tubing with at least tubing capacity of produced Fruitland Coal water.

6. TOOH and LD rods (per pertinent data sheet).

Rods: Yes **Size:** 3/4" **Length:** 3,088'

7. ND wellhead and NU BOPE. Pressure and function test BOP to 200-300 psi low and 1000 psi above SICP up to 2000 psi high as per COP Well Control Manual. PU and remove tubing hanger.

8. TOOH with tubing (per pertinent data sheet).

Tubing: Yes **Size:** 2-3/8" **Length:** 3,099'

Round trip 6.25" watermelon mill and bit to top of liner @ 2851' or as deep as possible.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

9. Plug 1 (Perforations, liner top and Fruitland Coal Formation Top, 2801-2629', 43 Sacks Class B Cement)

RIH and set 7" CR at 2801'. Pressure test tubing to 1000 PSI. Load casing and circulate well clean. Pressure test casing to 800 PSI. If casing does not test, spot and tag subsequent plug as necessary. TOOH. Load casing and run CBL. Mix 43 sx Class B cement and spot above CR to isolate the perforations, liner top & formation top. PUH.

10. Plug 2 (Kirtland, and Ojo Alamo Formation Tops, ^{2363 2053}2333-2114', 52 Sacks Class B Cement)

Mix ^{523 743 6}52 sxs Class B cement. Set balanced plug at 2333' using 52 sx inside casing to isolate the Kirtland and Ojo Alamo tops. PUH.

11. Plug 3 (Nacimiento Formation Top, 932-832', 29 Sacks Class B Cement)

Mix 29 sxs Class B cement. Set balanced plug at ⁵²³932' using 29 sx inside casing to isolate the Nacimiento top. PUH.

12. Plug 4 (Surface Plug, 0-210', 51 Sacks Class B Cement)

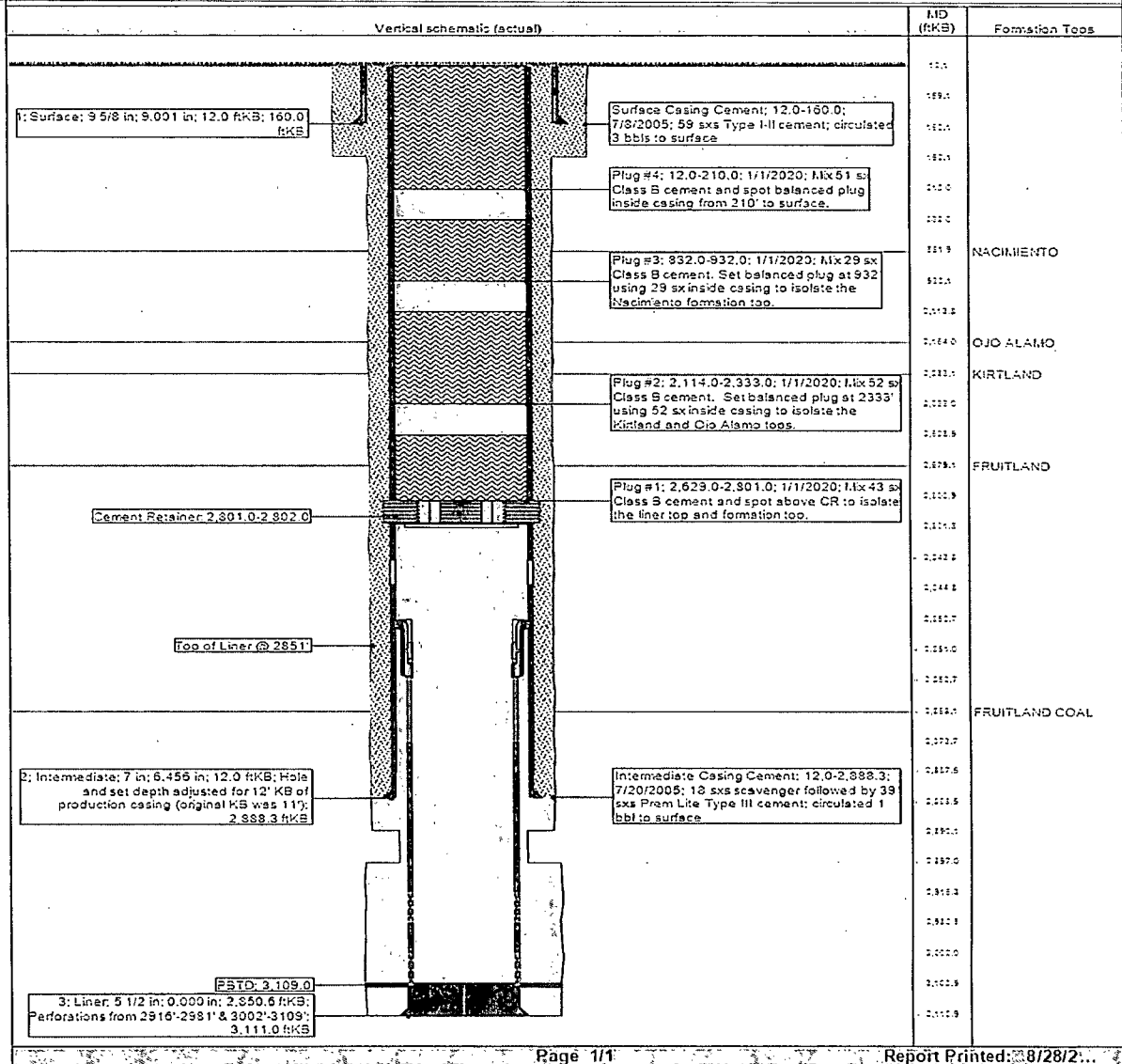
Mix 51 sx Class B cement and spot balanced plug inside casing from 210' to surface. TOH and LD tubing. Shut in well and WOC.

13. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

ConocoPhillips

Schematic - Proposed
SAN JUAN 30-6 UNIT #424S

District NORTH	Field Name BASIN (FRUITLAND COAL)	API / UWI 3003929406	County RIO ARRIBA	State/Province NEW MEXICO
Original Spud Date 7/7/2005	Surf Loc 033-030N-007W	East/West Distance (ft) 1,075.00 W	N/S Dist (ft) 2,155.00 N	North/South Reference
Original Hole, 1/1/2020 3:00:00 AM				



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 424S San Juan 30-6 Unit

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
 - a) Place the Pictured Cliffs/Fruitland plug from 2356' – 2053'.
 - b) Place the Nacimiento plug from 823'- 723'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.