

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

| | | |
|--|--|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. NMSF078904 |
| 2. Name of Operator BP AMERICA PRODUCTION CO | | 6. If Indian, Allottee or Tribe Name EASTERN NAVAJO |
| 3a. Address 200 ENERGY COURT FARMINGTON, NM 87401 | | 7. If Unit or CA/Agreement, Name and/or No. 892000844E |
| 3b. Phone No. (include area code) Ph: 281-366-7148 | | 8. Well Name and No. GALLEGOS CANYON UNIT 368 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T28N R12W NENW 0975FNL 1925FWL 36.637730 N Lat, 108.082930 W Lon | | 9. API Well No. 30-045-26878-00-S1 |
| | | 10. Field and Pool, or Exploratory UNKNOWN |
| | | 11. County or Parish, and State SAN JUAN COUNTY, NM |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|--|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company recently received approval for the Notice Of Intent to P&A the subject wellbore, but would like to submit the amended P&A procedure for the subject well.

Please see attached procedure above.

In accordance with NMOCD Pit Rule 19.15.17.9 NMAC, BP America Production Company will use a closed-loop system during P&A operations.

RCVD OCT 25 '13
OIL CONS. DIV.
DIST. 3

| | |
|---|--------------------------|
| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #223357 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 10/24/2013 (14SXM1582SE) | |
| Name (Printed/Typed) TOYA COLVIN | Title REGULATORY ANALYST |
| Signature (Electronic Submission) | Date 10/17/2013 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|---------------------------------|--------------------------|
| Approved By <u>STEPHEN MASON</u> | Title <u>PETROLEUM ENGINEER</u> | Date <u>10/24/2013</u> |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office <u>Farmington</u> |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

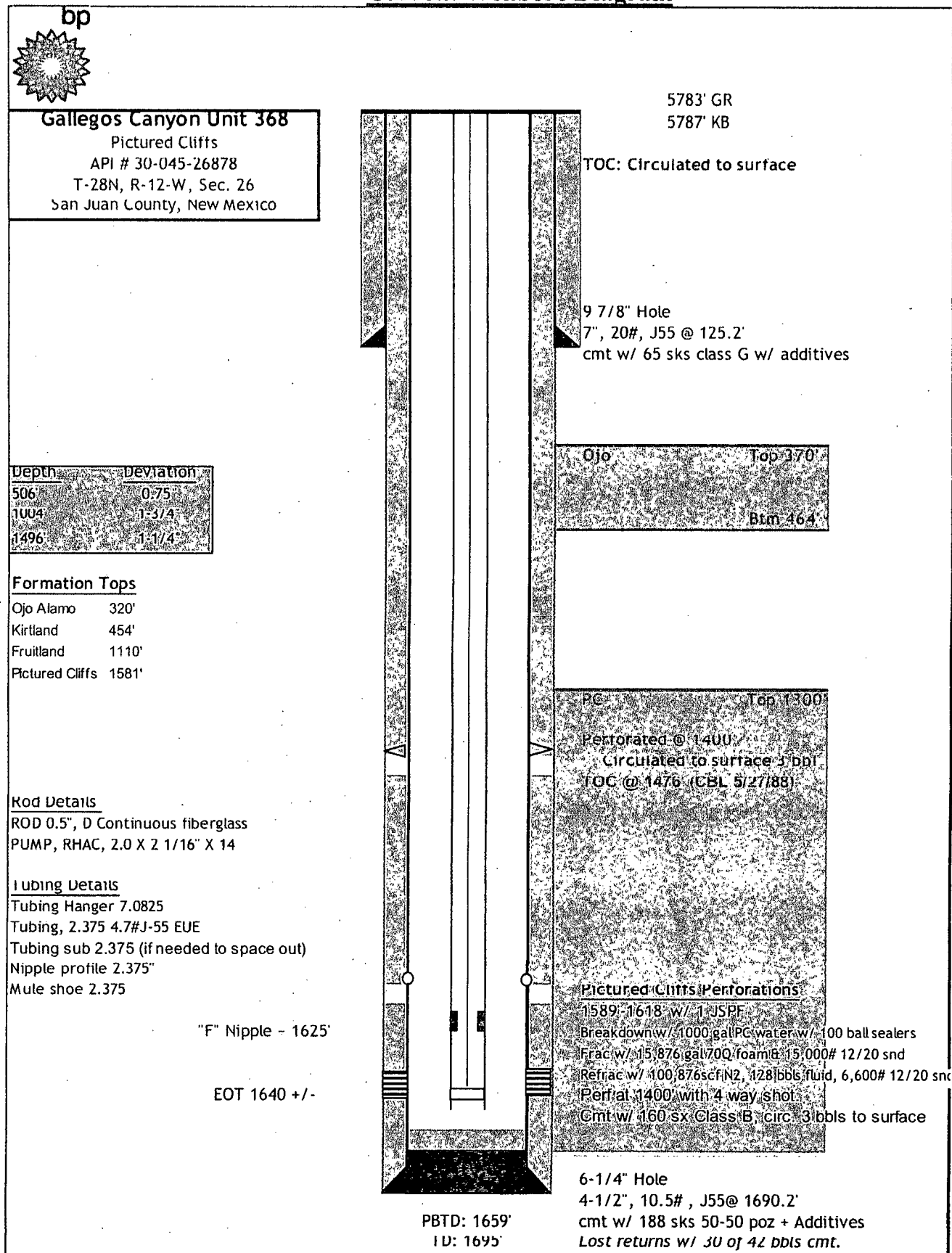
GCU 368
30-045-26878

Unit letter Unit C - Sec 26 – T28N – R12W
San Juan, NM
PC
OGRID Number: 000778
P&A date – Oct 2013

Basic Job Procedure:

1. TOH with rods
2. TOH with completion.
3. RIH with 4.5" scrapper to 1600'
4. RIH with CIBP and set at 1550'
5. Balance plug to 550' with 78 sks (16 bbl) neat G cement
6. PU to 500' and reverse circulate.
7. RIH to 550' and balance cement to surface with 43 sks (8.8 bbl) cement.
8. Cut off well head, top off well in intermediate casing and install well marker and identification plate per regulatory requirements.
9. RD MO Location

Current Wellbore Diagram



Proposed Wellbore Diagram



Gallegos Canyon Unit 368

Pictured Cliffs

API # 30-045-26878

T-28N, R-12-W, Sec. 26

San Juan County, New Mexico

| Depth | Deviation |
|-------|-----------|
| 506' | 0.75' |
| 1004' | 1-3/4' |
| 1496' | 1-1/4' |

Formation Tops

| | |
|-----------------|-------|
| Ojo Alamo | 320' |
| Kirtland | 454' |
| Fruitland | 1110' |
| Pictured Cliffs | 1581' |

Rod Details

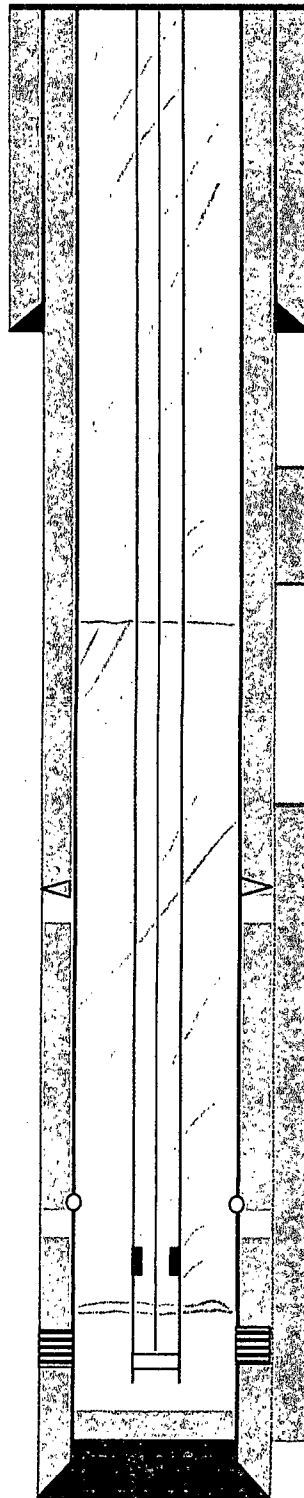
ROD 0.5", D Continuous fiberglass
PUMP, RHAC, 2.0 X 2 1/16" X 14

Tubing Details

Tubing Hanger 7.0825
Tubing, 2.375 4.7# J-55 EUE
Tubing sub 2.375 (if needed to space out)
Nipple profile 2.375"
Mule shoe 2.375

"F" Nipple - 1625'

EOT 1640 +/-



5783' GR

5787' KB

TOC: Circulated to surface

9 7/8" Hole

7", 20#, J55 @ 125.2'

cmt w/ 65 sks class G w/ additives

$$550 / 11.167(1.15) = 43.5 \text{ sks}$$

Ojo

Top 370'

Btm 464'

$$1550 - 550 / 11.167(1.15) = 78.2 \text{ sks}$$

Plg, 1550 - 550

500 - surface

PC

Top 1300'

Perforated @ 1400'

Circulated to surface 3 bbl

TOC @ 1475' (CBL 512/188)

Pictured Cliffs Perforations

1589-1618' w/ 1 JSPF

Breakdown w/ 1000 gal PC water w/ 100 ball sealers

Frac w/ 15,876 gal 700 foam @ 15,000# 12/20 sand

Refrac w/ 100,876 scf N2, 128 bbls fluid, 6,600# 12/20 sand

Perforat 1400' with 4 way shot

Cmt w/ 160 sks Class B circ. 3 bbls to surface

6-1/4" Hole

4-1/2", 10.5#, J55 @ 1690.2'

cmt w/ 188 sks 50-50 poz + Additives

Lost returns w/ 30 of 42 bbls cmt.

PBTD: 1659'

ID: 1695'