

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Record Clean Up

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-045-30150</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <b>MOHAVE</b>
8. Well Number <b>#1</b>
9. OGRID Number <b>5380</b>
10. Pool name or Wildcat <b>BASIN FRUITLAND COAL</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5773' GL</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator <b>XTO ENERGY INC.</b>
3. Address of Operator <b>382 CR 3100 AZTEC, NM 87410</b>
4. Well Location Unit Letter <b>A</b> : <b>800'</b> feet from the <b>NORTH</b> line and <b>800'</b> feet from the <b>EAST</b> line Section <b>16</b> Township <b>31N</b> Range <b>13W</b> NMPM County <b>SAN JUAN</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5773' GL</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
**RCVD OCT 16 '13  
OIL CONS. DIV.  
DIST. 3**

OTHER: **RECORD CLEANUP/REPERF, REFRAC & OAP FC** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. is submitting a Record Clean-Up per the attached summary report.

# The work Texakoma performed on this well between Oct 2002 and May 2004 was performed in violation. The work was not properly permitted or reported with the required Notice of Intents or Subsequent Reports.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry J. Morrow TITLE REGULATORY ANALYST DATE 10/15/2013

Type or print name SHERRY J. MORROW E-mail address: sherry\_morrow@xtoenergy.com PHONE 505-333-3630

For State Use Only

APPROVED BY OCB Accepted For Record BP TITLE AV DATE NOV 07 2013

Conditions of Approval (if any):

## **Mohave #1 RECORD CLEANUP – WELL HISTORY PREVIOUS OPERATOR**

XTO Energy Inc. discovered that work completed by a previous operator, Texakoma Oil & Gas Corp., in November 2002 and May 2004, didn't have appropriate regulatory paperwork filed. Texakoma O&G Corp. acquired this well 3/1/2001, then POGO Producing CO. acquired this well 12/1/2004, finally XTO Energy Inc. acquired it 1/1/2008. Texakoma in 2002 Re-perfed in existing FC interval & Re-fraced FC and in 2004 set a CIBP, opened additional perfs & re-fraced in the Fruitland Coal formation per the following:

**10/31/2002** MIRU PU. WL Tgd Fill @ 1,976'. TIH w/1 Jt 2-3/8" Tbg, 4-1/2" Pkr, & 51 Jts 2-3/8" Tbg. Set Pkr @ 1,619'. EOT @ 1,652'. ER @ 2.5 BPM & 1,500 PSIG. Pmpd 50 sx CL B Cmt (15.6 PPG). CBL shows no Cmt below DVT. Looks like they pmpd a Cmt Frac in the coal.

**11/1/2002** Refrac FC w/1,000 Gals 10% Formic Acid, 34,500 Gals Ambormax 1025 & 17,000# SD. Screened out in 1.5#. 2nd Attmp: 10,000 Gals Ambormax & 3,800# SD. 3rd Attmp: 10,000 Gals Ambormax & 0.5 - 2 PPG SD Ramp. Total: 26,000# 20/40 Brady SD.

**11/2/2002** Tgd Fill @ 1,838'. CO to PBTD. Re-Perfd FC f/1,833' - 1,846' w/4 SPF (0.38"). Re-Frac FC w/21,000 Gals Ambormax & 32,000# SD.

**11/4/2002** TIH @ CO f/1,152' to PBTD.

**11/5/2002** Tgd @ 1,962'. CO to PBTD (1,968'). TOH w/Tbg. Ran CBL f/ PBTD TO 1,080'. No Cmt f/ PBTD to 1,825'. TIH w/Tail Jt, 4' Perf Sub, SN, & 59 Jts 2-3/8" TBG. EOT @ 1,911'. SN @ 1,875'

**11/6/2002** Tgd @ 1,956'. RDMO PU.

**5/17/2004** MIRU. Tgd Fill @ 1,961'. TOH w/Rods & Pmp. TOH w/Tbg. Set CIBP @ 1,770'. Cap CIBP w/2 sx Cmt. Perf FC f/1,600'-06' w/4 SPF (0.38"). Pmpd 1,000 Gals 15% HCL Acid via Tbg @ 2.2 BPM & 1,040 PSIG. ISIP 870 PSIG. 15" 490 PSIG.

**5/21/2004** Perf FC f/1,606'-18' w/4 SPF (0.38"). Pmpd 500 Gals Acid & 25 BS @ 2.1 BPM & 1,000 PSIG. ISIP 980 PSIG. 15" 580 PSIG. EOT @ 1,595'. Swab unsuccessful.

**5/26/2004** Frac FC f/1,600'-18' w/106,000 Gals Ambormac 1029 XL Gel w/75,540# 20/40. AIR 29 BPM. ATP 1,560 PSIG. MAX TP 1,630 PSIG. ISIP 1,077 PSIG. 15" 960 PSIG. FC perfs fr/1,600' – 1,618'. RDMO.