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State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office to accordance with 19.15.29 NMAC.

			- Contraction - Contraction	Sai	nta Fe	<u>, NM 875</u>	05	•				
			Rele	ease Notific	ation	and Co	orrective A	ctior	1			
						OPERA '	ГOR		🗌 Initia	al Report	\boxtimes	Final Report
Name of C	ompany: Bu	rlington Reso	ources Oil	& Gas Company	(Contact Li	ndsay Dumas			·		
		' St, Farming			1	[elephone]	No.(505) 599-40	089				
Facility Na	me: San Jua	an 27-4 Unit	137		F	Facility Typ	e: Gas Well					
Surface Ov	vner: Federa	al		Mineral O	wner :	Federal (S	F-080675)		API No	<u>. 30-039-2</u>	2376	
				LOCA	TION	OF RE	LEASE					
Unit Letter	Section	Township	Range	Feet from the		South Line	Feet from the		West Line	County		
Α	34	27N	04W	800	<u> </u>	lorth	1120		East	Rio Arrib	a	
				Latitude <u>36</u>	<u>.53464</u>	Longitud	e <u>-107.23277</u>					
				NAT	URE	OF REL						
Type of Rel		oric Release		· ·		Volume of		nown		Recovered		known
Source of R	elease Unk	nown				4	lour of Occurren	ce		Hour of Dis		
Was Immed	iate Notice G	liven?			··· ···	Unknown If YES, To	Whom?		10/22/201	12 Hour: Ui	iknow	<u>n</u>
was minea			Yes 🗌] No 🛛 Not Re	quired		, whom:					
By Whom?						Date and I	lour	····		RCVDD	CTZ	2'13
	rcourse Reac						olume Impacting	the Wat	ercourse.			
			Yes 🛛 1	No		If YES, Volume Impacting the Watercourse. OIL CONS. DIV. DIST. 3						
If a Waterco	ourse was Imp	pacted, Descr	ibe Fully. ³	*		· · ·					<u> </u>	
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Described	A. 60 t 1										·	
		and Cleanup A		ken.* Id the final asse	semant	of the exe	avation was an	molata	d on May	0 2013 F	x	tion was
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Signature:									\wedge		2.1	
Printed Nan	ne: Lindsay	Dumas				Amount by Environmental Security () In Kall						
				<u>.</u>	Approved by Environmental Specialist:							
Title: Field	Environme	ntal Speciali	st		Approval Date: 11/7/263 Expiration Date:							
E		D	noorh:11		Conditions of Approval:							
E-mail Add	ress: Lindsay	Dumas@cor	locophilli	ps.com		Conditions of	a Approvai:		Attached			
Date: 10/16	5/2013	Phone	: (505) 59	9-4089								

* Attach Additional Sheets If Necessary

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NJX1331133354



Animas Environmental Services, LLC

www.animasenvironmental.com

624 E. Comanche Farmington, NM 87401 505-564-2281

> Durango, Colorado 970-403-3084

June 24, 2013

Lisa Hunter ConocoPhillips San Juan Business Unit Office 214-4 5525 Hwy 64 Farmington, New Mexico 87401

Via electronic mail to: SJBUE-Team@ConocoPhillips.com

RE: Initial Release Assessment and Final Excavation Report San Juan 27-4 Com #137 Rio Arriba County, New Mexico

Dear Ms. Hunter:

On October 23, 2012, and May 9, 2013, Animas Environmental Services, LLC (AES) completed an initial release assessment and environmental clearance of the final excavation limits at the ConocoPhillips (CoP) San Juan 27-4 Com #137, located in Rio Arriba County, New Mexico. The historical release was reported to be from the former condensate tank at the location. The initial release assessment was completed by AES on October 23, 2012. The final excavation was also completed by contractors while AES was on location on May 9, 2013.

1.0 Site Information

1.1 Location

Location - NE¼ NE¼, Section 34, T27N, R4W, Rio Arriba County, New Mexico Well Head Latitude/Longitude - N36.53483 and W107.23351, respectively Release Location Latitude/Longitude – N36.53462 and W107.23343, respectively Land Jurisdiction – U.S. Forest Service Figure 1. Topographic Site Location Map Figure 2. Aerial Site Map

1.2 NMOCD Ranking

Prior to site work, the New Mexico Oil Conservation Division (NMOCD) database was reviewed, and no ranking information was located. The New Mexico Office of the State Engineer (NMOSE) database was reviewed for nearby water wells, and no registered water wells were reported to be located within 1,000 feet of the location. Additionally, Google Earth and the New Mexico Tech Petroleum Recovery Research Center online mapping tool (<u>http://ford.nmt.edu/react/project.html</u>) were accessed to aid in the identification of downgradient surface water.

Once on site, AES personnel further assessed the ranking using topographical interpretation, Global Positioning System (GPS) elevation readings, and visual reconnaissance. AES personnel concluded that depth to groundwater at the site was greater than 100 feet below ground surface (bgs). The wash in Ciruelas Canyon is located approximately 800 feet north of the location. Based on this information, the location was assessed a ranking score of 10 per the NMOCD *Guidelines for Leaks, Spills, and Releases* (1993).

1.3 Assessments

AES was initially contacted by Bruce Yazzie of CoP on October 22, 2012, and on October 23, 2012, Heather Woods and Zachary Trujillo of AES completed the release assessment field work. The assessment included collection and field screening of a total of 41 soil samples from 10 test holes (TH-1 through TH-10) within the vicinity of the release. Based on the field screening results, AES recommended excavation of the release area. Sample locations are shown on Figure 3.

On May 9, 2013, AES returned to the location to collect confirmation soil samples of the final excavation. The field screening activities included collection of seven confirmation soil samples (SC-1 through SC-7) of the walls and base of the excavation. The final excavation was approximately 2,016 square feet by 12 to 17 feet in depth. Note that the base of the excavation was terminated on sandstone. Sample locations and final excavation extents are presented on Figure 4.

2.0 Soil Sampling

A total of 41 soil samples from TH-1 through TH-10 and seven composite soil samples (SC-1 through SC-7) were collected during the assessments. All soil samples were field screened for volatile organic compounds (VOCs), and selected samples were also analyzed for total petroleum hydrocarbons (TPH). Three of the soil samples collected during the initial assessment (TH-2, TH-4, and TH-7) and two composite samples (SC-1 and SC-7) collected during the excavation clearance were submitted for laboratory analysis.

2.1 Field Screening

2.1.1 Volatile Organic Compounds

Field screening for VOC vapors was conducted with a photo-ionization detector (PID) organic vapor meter (OVM). Before beginning field screening, the PID-OVM was first calibrated with 100 parts per million (ppm) isobutylene gas.

2.1.2 Total Petroleum Hydrocarbons

Field TPH samples were analyzed per USEPA Method 418.1 using a Buck Scientific Model HC-404 Total Hydrocarbon Analyzer Infrared Spectrometer (Buck). A 3-point calibration was completed prior to conducting soil analyses. Field analytical protocol followed AES's Standard Operating Procedure: Field Analysis Total Petroleum Hydrocarbons per EPA Method 418.1.

2.2 Laboratory Analyses

The soil samples collected for laboratory analysis were placed into new, clean, laboratory-supplied containers, which were then labeled, placed on ice, and logged onto a sample chain of custody record. Samples were maintained on ice until delivery to the analytical laboratory, Hall Environmental Analysis Laboratory (Hall) in Albuquerque, New Mexico. Soil samples were laboratory analyzed for:

 Benzene, toluene, ethylbenzene, and xylene (BTEX) per U.S. Environmental Protection Agency (USEPA) Method 8021B/8260B.

Soil samples TH-2, TH-4, and TH-7 were also laboratory analyzed for:

 TPH for gasoline range organics (GRO) and diesel range organics (DRO) per USEPA Method 8015B.

2.3 Field Screening and Laboratory Analytical Results

On October 23, 2012, initial assessment field screening readings for VOCs via OVM ranged from 3.2 ppm in TH-10 up to 4,736 ppm in TH-2. Field TPH concentrations ranged from 104 mg/kg in TH-2 up to 1,140 mg/kg in TH-4.

On May 9, 2013, final excavation field screening results for VOCs via OVM showed concentrations ranging from 4.4 ppm in SC-4 to 746 ppm in SC-7. Field TPH concentrations ranged from 70.4 mg/kg in SC-4 up to 304 mg/kg in SC-1. Results are included below in Table 1 and on Figures 3 and 4. The AES Field Screening Reports are attached.

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Sample ID	Date Sampled	Sample Depth (ft bgs)	VOCs via OVM (ppm)	Field TPH (mg/kg)
	CD Action Lev		100	1,000
	40/22/42	4	100	143
TH-1	10/23/12 -	9	93.3	140
		1	7.4	NA
	-	5	13.2	NA
	-	6	310	NA
	-	8.5	4,736	104
TH-2	10/23/12	10	4,599	NA
	-	11	4,689	NA
	-	13	4,474	NA
		14.5	4,009	NA
	-	15.5	4,617	107
		1.5	5.9	NA
TU 2	10/22/12	7	9.6	NA
TH-3	10/23/12 -	9	6.0	NA
	-	14	15.4	NA
		2	6.0	NA
		4	3,925	NA
TH-4	10/23/12 -	9	4,383	1,140
111-4	10/23/12	10.5	2,410	· NA
	_	12	392	NA
		14	242	NA
TH-5	10/23/12 -	2	9.1	NA
	10/23/12	6.5	8.8	NA
TH-6	10/23/12 -	5.5	32.4	NA
	10/23/12 -	6.5	12.2	NA

Table 1. Soil Field Screening VOCs and TPH Results San Juan 27-4 Com #137 Initial Release Assessment and Final Excavation October 2012 and May 2013 Lisa Hunter San Juan 27-4 Com #137 Initial Release Assessment and Final Excavation Report June 24, 2013

Page 5 of 7

Sample ID	Date Sampled	Sample Depth (ft bgs)	VOCs via OVM (ppm)	Field TPH (mg/kg)	
NMO	CD Action Lev	el*	100	1,000	
······································		4.5	NA		
TH-7	10/23/12	9	4,105	NA	
		11.5	44.6	282	
		3	8.6	NA	
	-	7	42.4	NA	
TH-8	10/23/12	9	5.4	NA	
	-	12	15.3	NA	
	-	14.5	24.0	NA	
		4	9.7	NA	
	-	7.5	7.2	NA	
TH-9	10/23/12	10	54.3	NA	
	-	12	32.2	NA	
		13	10.0	NA	
		4	4.3	NA	
TH-10	10/23/12	9	6.3	NA	
	-	10	3.2	NA	
SC-1	5/9/13	1 to 12	743	304	
SC-2	5/9/13	1 to 17	91.5	135	
SC-3	5/9/13	1 to 12	7.7	87.5	
SC-4	5/9/13	1 to 17	4.4	70.4	
SC-5	5/9/13	1 to 12	65.3	83.3	
SC-6	5/9/13	1 to 17	8.2	83.8	
SC-7	5/9/13	12 to 17	746	98.5	

NA – Not Analyzed

*Action level determined by the NMOCD ranking score per NMOCD Guidelines for Leaks, Spills, and Releases (August 1993)

Laboratory analyses for TH-2, TH-4, and TH-7 were used to confirm field screening results from the initial assessment. Benzene concentrations ranged from below laboratory detection limits in TH-2 and TH-7 to 0.19 mg/kg in TH-4, and total BTEX concentrations ranged from 63 mg/kg in TH-2 up to 127 mg/kg in TH-4. TPH

concentrations (as GRO/DRO) ranged from 1,070 mg/kg in TH-4 up to 2,800 mg/kg in TH-2.

During final clearance in May 2013, laboratory analyses for SC-1 and SC-7 were used to confirm field screening during excavation activities. Benzene concentrations were reported below laboratory detection limits of 0.25 mg/kg (SC-1) and 0.050 mg/kg (SC-7). Total BTEX concentrations were reported as 0.65 mg/kg (SC-1) and 0.67 mg/kg (SC-7). Results are presented in Table 2 and on Figures 3 and 4. Laboratory analytical reports are attached.

October 2012 and May 2013											
Sample ID	Date Sampled	Sample Depth (ft bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	GRO (mg/kg)	DRO (mg/kg)					
NMO	CD Action Le	vel*	10	50	1,0	000					
TH-2	10/23/12	8.5	<0.50	63	1,200	1,600					
TH-4	10/23/12	9	0.19	127	930	140					
TH-7	10/23/12	9	<0.20	105	1,500	310					
SC-1	5/9/13	1 to 12	<0.25	0.65	NA	NA					
SC-7	5/9/13	12 to 17	<0.050	0.67	NA	NA					

Table 2. Laboratory Analytical Results – Benzene, Total BTEX, and TPH San Juan 27-4 Com #137 Initial Release Assessment and Final Excavation

NA – Not Analyzed

*Action level determined by the NMOCD ranking score per NMOCD Guidelines for Leaks, Spills, and Releases (August 1993)

3.0 Conclusions and Recommendations

On October 23, 2012, AES conducted an initial assessment associated with a historical release from the former condensate tank at the San Juan 27-4 Com #137. Action levels for releases are determined by the NMOCD ranking score per *NMOCD Guidelines for Leaks, Spills, and Releases* (August 1993), and the site was assigned a ranking score of 10. Field screening showed concentrations above the NMOCD action levels of 100 ppm VOCs in TH-2, TH-4, and TH-7, with the highest VOC concentration reported in TH-2 with 4,736 ppm. Field screening also showed TPH concentrations above the NMOCD action level of 1,000 mg/kg in TH-4 with a concentration of 1,140 mg/kg. Laboratory analytical results from October 23, 2012, reported total BTEX above the applicable NMOCD action levels in TH-2, TH-4, and TH-7. TPH concentrations as GRO/DRO exceeded the NMOCD action level of 1,000 mg/kg in TH-2 (2,800 mg/kg), TH-4 (1,070 mg/kg), and TH-7 (1,810 mg/kg).

Lisa Hunter San Juan 27-4 Com #137 Initial Release Assessment and Final Excavation Report June 24, 2013 Page 7 of 7

On May 9, 2013, final assessment of the excavation area was completed. Field screening results of the excavation extents showed that VOC concentrations were reported below applicable NMOCD action levels for all of the final four walls of the excavation, except the northeast corner which had a VOC concentration of 743 ppm (SC-1). The base of the excavation (SC-7), which was terminated on sandstone, also had a VOC concentration above the NMOCD action level (746 ppm). However, laboratory analytical results for benzene and total BTEX in SC-1 and SC-7 were reported below the NMOCD action levels of 10 mg/kg and 50 mg/kg, respectively. Field screening results for each of the final four walls and base of the excavation reported TPH concentrations below the NMOCD action level of 1,000 mg/kg.

Based on excavation of petroleum contaminated soils, field screening, and laboratory analytical results for VOCs, benzene, total BTEX, and TPH, no further work is recommended at the San Juan 27-4 Com #137.

If you have any questions about this report or site conditions, please do not hesitate to contact Deborah Watson at (505) 564-2281.

Sincerely,

Bandrie R. Cupps

Landrea Cupps Environmental Scientist

Uzabat V MiNdly

Elizabeth McNally, PE

Attachments:

Figure 1. Topographic Site Location Map

Figure 2. Aerial Site Map

Figure 3. Initial Assessment Soil Sample Locations and Results, October 2012

Figure 4. Final Excavation Soil Sample Locations and Results, May 2013

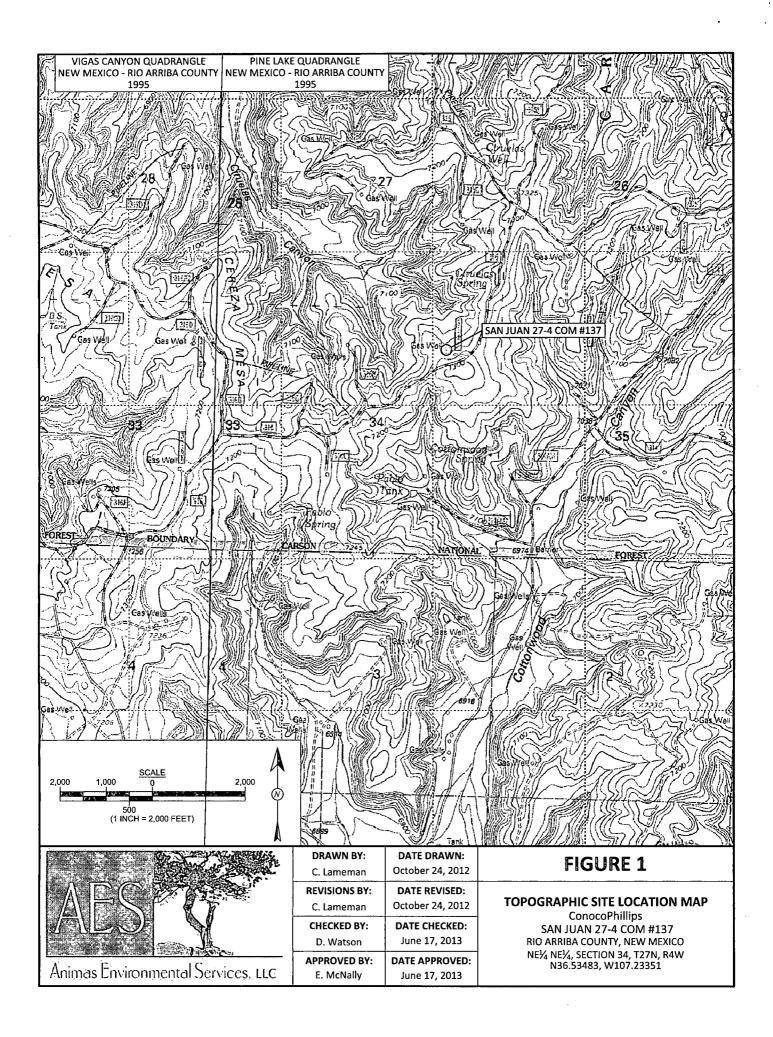
AES Field Screening Report 102312

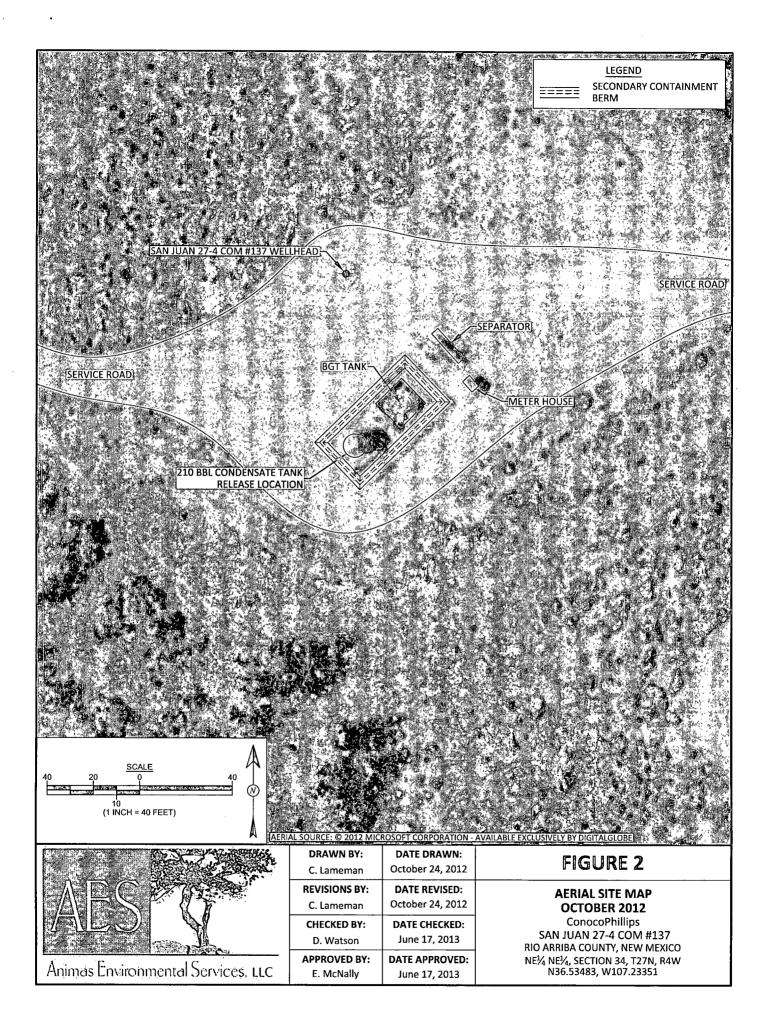
AES Field Screening Report 050913

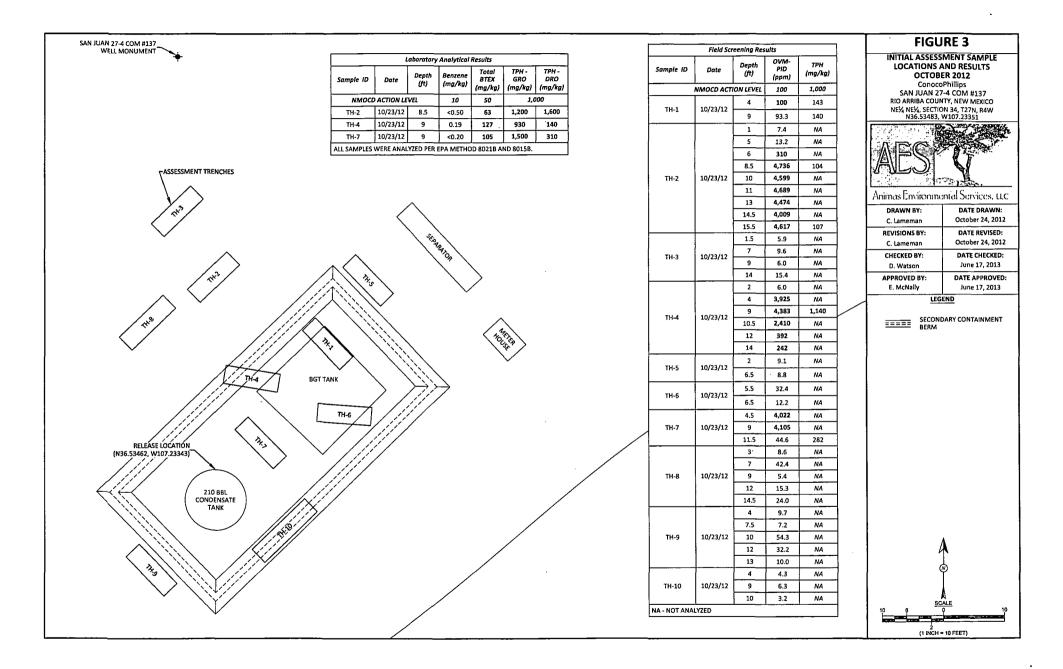
Hall Laboratory Analytical Report 1210B43

Hall Laboratory Analytical Report 1305408 .

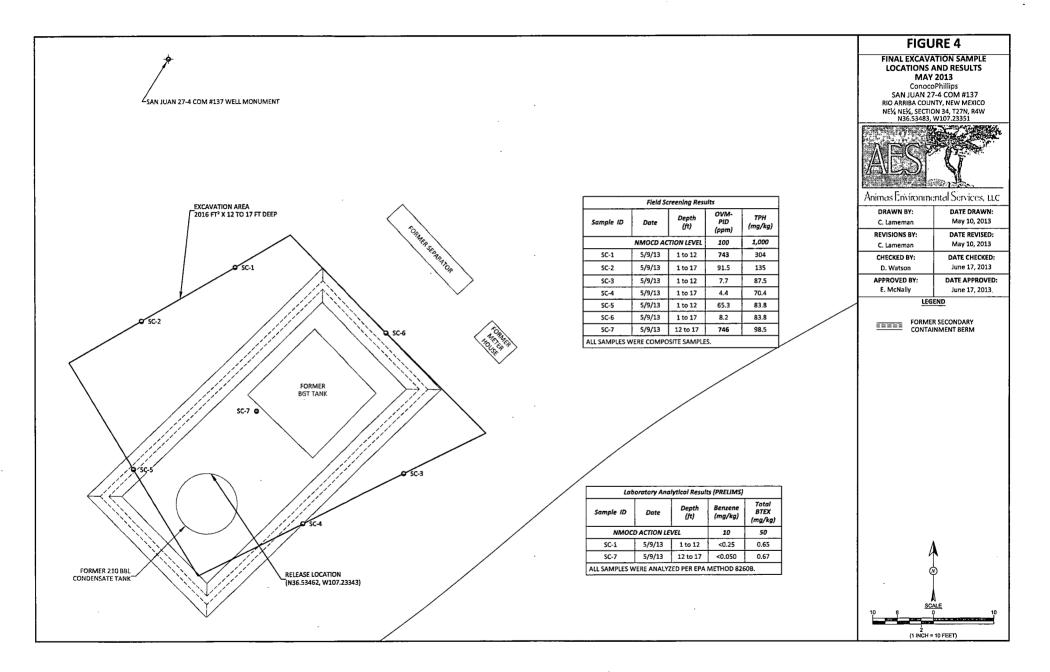
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AES Field Screening Report

Client: ConocoPhillips

Project Location: San Juan 27-4 Com #137

Date: 10/23/2012

Matrix: Soil



Animas Environmental Services, LLC

www.animasenvironmental.com

624 E. Comanche Farmington, NM 87401 -505-564-2281

> Durango, Colorado 970-403-3084

Sample ID	Collection Date	Collection Time	OVM (ppm)	Time of Sample Analysis	Field TPH* (mg/kg)	TPH PQL (mg/kg)	DF	TPH Analysts Initials		
TH-1 @ 4'	10/23/2012	12:25	100	13:27	143	40.0	1	HMW		
TH-1 @ 9'	10/23/2012	12:30	93.3	13:24	140	40.0	1	HMW		
TH-2 @ 1'	10/23/2012	12:31	7.4		Not A	nalyzed for 1	ЪΗ			
TH-2 @ 5'	10/23/2012	12:34	13.2		Not A	nalyzed for 1	PH			
TH-2 @ 6'	10/23/2012	12:37	310	•	Not A	nalyzed for 1	ЪН			
TH-2 @ 8.5'	10/23/2012	12:40	4,736	13:48	104	40.0	1	HMW		
TH-2 @ 10'	10/23/2012	12:43	4,599		Not A	nalyzed for T	РН			
TH-2 @ 11'	10/23/2012	12:46	4,689		Not A	nalyzed for T	РН			
TH-2 @ 13'	10/23/2012	12:49	4,474		Not A	nalyzed for 1	ЪΗ			
TH-2 @ 14.5'	10/23/2012	12:53	4,009		Not A	nalyzed for T	РН			
TH-2 @ 15.5	10/23/2012	12:56	4,617	13:51	107	40.0	1	нмм		
TH-3 @ 1.5'	10/23/2012	13:58	5.9		Not A	nalyzed for T	ЪРН			
TH-3 @ 7'	10/23/2012	14:21	9.6		Not A	nalyzed for T	РН			
TH-3 @ 9'	10/23/2012	14:25	6.0		Not A	nalyzed for T	ЪН			
TH-3 @ 14'	10/23/2012	14:29	15.4		Not A	nalyzed for 1	ЪН			
TH-4 @ 2'	10/23/2012	14:33	6.0		Not A	nalyzed for T	РН			
TH-4 @ 4'	10/23/2012	14:36	3,925	·	Not A	nalyzed for T	РН			
TH-4 @ 9'	10/23/2012	14:46	4,383	16:33	1,140	20.0	1	HMW		
TH-4 @ 10.5'	10/23/2012	14:48	2,410	Not Analyzed for TPH						
TH-4 @ 12'	10/23/2012	14:50	392	Not Analyzed for TPH						
TH-4 @ 14'	10/23/2012	14:55	242	Not Analyzed for TPH						
TH-5 @ 2'	10/23/2012	15:04	9.1		Not A	nalyzed for T	РН			

CoP San Juan 27-4 Com #137

Page 1 Report Finalized: 10/23/12

/											
Sample ID	Collection Date	Collection Time	OVM (ppm)	Time of Sample Analysis	Field TPH* (mg/kg)	TPH PQL (mg/kg)	DF	TPH Analysts Initials			
TH-5 @ 6.5'	10/23/2012	15:08	8.8		Not A	nalyzed for T	ЪН	•			
TH-6 @ 5.5'	10/23/2012	15:10	32.4		Not A	nalyzed for T	РH				
TH-6 @ 6.5'	10/23/2012	15:12	12.2		Not A	nalyzed for T	ΡH				
TH-7 @ 4.5'	10/23/2012	15:15	4,022		Not A	nalyzed for T	ΡΗ				
TH-7 @ 9'	10/23/2012	15:20	4,105		Not A	nalyzed for T	РΗ				
TH-7 @ 11.5'	10/23/2012	15:24	44.6	16:35	282	20.0	1	HMW			
TH-8 @ 3'	10/23/2012	15:29	8.6		Not A	nalyzed for T	РΗ				
TH-8 @ 7'	10/23/2012	15:32	42.4		Not A	nalyzed for T	РΗ				
TH-8 @ 9'	10/23/2012	15:34	5.4		Not A	nalyzed for T	РΗ				
TH-8 @ 12'	10/23/2012	15:36	15.3		Not A	nalyzed for T	ΡΗ				
TH-8 @ 14.5'	10/23/2012	15:40	24.0		Not A	nalyzed for T	РН				
TH-9 @ 4'	10/23/2012	15:47	9.7		Not A	nalyzed for T	ΡΗ				
TH-9 @ 7.5'	10/23/2012	15:49	7.2	•	Not A	nalyzed for T	РН				
TH-9 @ 10'	10/23/2012	15:51	54.3		Not A	nalyzed for T	ΡΗ	1			
TH-9 @ 12'	10/23/2012	15:54	32.2		Not A	nalyzed for T	ΡΗ				
TH-9 @ 13'	10/23/2012	15:56	10.0	Not Analyzed for TPH							
TH-10 @ 4'	10/23/2012	16:06	4.3	Not Analyzed for TPH							
TH-10 @ 9'	10/23/2012	16:09	6.3	Not Analyzed for TPH							
TH-10 @ 10'	10/23/2012	16:11	3.2		Not A	nalyzed for T	РН				

Total Petroleum Hydrocarbons - USEPA 418.1

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- PQL Practical Quantitation Limit
- ND Not Detected at the Reporting Limit

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- DF Dilution Factor
- NA Not Analyzed

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Analyst:

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Aleather M. Woods

AES Field Screening Report

Client: ConocoPhillips

Project Location: San Juan 27-4 Com #137

Date: 5/9/2013

Matrix: Soil

AES

Animas Environmental Services, LLC

www.animasenvironmental.com

624 E. Comanche Farmington, NM 87401 505-564-2281

> Durango, Colorado 970-403-3084

Sample ID	Collection Date	Collection Time	Location	OVM (ppm)	Time of Sample Analysis	Field TPH* (mg/kg)	TPH PQL (mg/kg)	DF	TPH Analysts Initials
SC-1	5/9/2013	12:10	Northeast Wall	743	13:03	304	20.0	1	DAW
SC-2	5/9/2013	12:25	Northwest Wall	91.5	13:06	135	20.0	1	DAW
SC-3	5/9/2013	12:17	Southeast Wall	7.7	13:10	87.5	20.0	1	DAW
SC-4	5/9/2013	12:20	Southwest Wall	4.4	13:07	70.4	20.0	1	DAW
SC-5	5/9/2013	12:15	West Wall	65.3	12:57	83.8	20.0	1	DAW
SC-6	5/9/2013	12:22	East Wall	8.2	13:29	83.3	20.0	1	DAW
SC-7	5/9/2013	14:45	Base	746	14:45	98.5	20.0	1	DAW

Total Petroleum Hydrocarbons - USEPA 418.1

PQL Practical Quantitation Limit

ND Not Detected at the Reporting Limit

DF Dilution Factor

NA Not Analyzed

Analyst:

Abrah Wath

HALL ENVIRONMENTAL ANALYSIS LABORATORY

October 31, 2012

Debbie Watson Animas Environmental Services 624 East Comanche Farmington, NM 87401 TEL: (505) 486-4071 FAX

RE: COP San Juan 27-4 #137

Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

OrderNo.: 1210B43

Dear Debbie Watson:

Hall Environmental Analysis Laboratory received 3 sample(s) on 10/25/2012 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to <u>www.hallenvironmental.com</u> or the state specific web sites. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. All samples are reported as received unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

andig

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

Analytical Report Lab Order 1210B43 Date Reported: 10/31/2012

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Services

COP San Juan 27-4 #137 **Project:** Lab ID: 1210B43-001

Client Sample ID: TH-2 @ 8.5'

Collection Date: 10/23/2012 12:40:00 PM

Matrix: MEOH (SOIL) Received Date: 10/25/2012 10:05:00 AM

Analyses	Result	RL (Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	GE ORGANICS					Analyst: JMP
Diesel Range Organics (DRO)	1600	100		mg/Kg	10	10/25/2012 1:00:46 PM
Surr: DNOP	0	77.6-140	S	%REC	10	10/25/2012 1:00:46 PM
EPA METHOD 8015B: GASOLINE RA	ANGE					Analyst: NSB
Gasoline Range Organics (GRO)	1200	50		mg/Kg	10	10/25/2012 2:34:38 PM
Surr: BFB	507	84-116	S	%REC	10	10/25/2012 2:34:38 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.50		mg/Kg	10	10/25/2012 2:34:38 PM
Toluene	ND	0.50		mg/Kg	10	10/25/2012 2:34:38 PM
Ethylbenzene	4.3	0.50		mg/Kg	10	10/25/2012 2:34:38 PM
Xylenes, Total	59	1.0		mg/Kg	10	10/25/2012 2:34:38 PM
Surr: 4-Bromofluorobenzene	185	80-120	S	%REC	10	10/25/2012 2:34:38 PM

Qualifiers:

* Value exceeds Maximum Contaminant Level.

Е Value above quantitation range

- J Analyte detected below quantitation limits
- Р Sample pH greater than 2
- RL Reporting Detection Limit

Analyte detected in the associated Method Blank В

ND Not Detected at the Reporting Limit

R RPD outside accepted recovery limits

Spike Recovery outside accepted recovery limits S

Н Holding times for preparation or analysis exceeded

Analytical Report Lab Order 1210B43

Hall Environmental Analysis Laboratory, Inc.

Date Reported: 10/31/2012

CLIENT: Animas Environmental Services

COP San Juan 27-4 #137 **Project:** Lab ID: 1210B43-002

Client Sample ID: TH-4 @ 9'

Collection Date: 10/23/2012 2:46:00 PM Received Date: 10/25/2012 10:05:00 AM

Analyses	Result	RL (Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE	ORGANICS					Analyst: JMP
Diesel Range Organics (DRO)	140	10		mg/Kg	1	10/25/2012 12:17:14 PM
Surr: DNOP	1 01	77.6-140		%REC	1	10/25/2012 12:17:14 PM
EPA METHOD 8015B: GASOLINE RAI	NGE					Analyst: NSB
Gasoline Range Organics (GRO)	930	250		mg/Kg	50	10/25/2012 11:40:48 PM
Surr: BFB	192	84-116	S	%REC	50	10/25/2012 11:40:48 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	0.19	0.10		mg/Kg	2	10/25/2012 3:03:31 PM
Toluene	10	2.5		mg/Kg	50	10/25/2012 11:40:48 PM
Ethylbenzene	7.0	2.5		mg/Kg	50	10/25/2012 11:40:48 PM
Xylenes, Total	110	5.0		mg/Kg	50	10/25/2012 11:40:48 PM
Surr: 4-Bromofluorobenzene	115	80-120		%REC	50	10/25/2012 11:40:48 PM

Matrix: MEOH (SOIL)

Qualifiers:

*

Value exceeds Maximum Contaminant Level.

Е Value above quantitation range

- Analyte detected below quantitation limits J
- Р Sample pH greater than 2
- RL Reporting Detection Limit

- Analyte detected in the associated Method Blank В
- Holding times for preparation or analysis exceeded Н

Not Detected at the Reporting Limit ND

R RPD outside accepted recovery limits

Spike Recovery outside accepted recovery limits S

Analytical Report Lab Order 1210B43

Hall Environmental Analysis Laboratory, Inc.

Date Reported: 10/31/2012

CLIENT: Animas Environmental Services

COP San Juan 27-4 #137 **Project:** Lab ID: 1210B43-003

Client Sample ID: TH-7 @ 9'

Collection Date: 10/23/2012 3:20:00 PM

Matrix: MEOH (SOIL) Received Date: 10/25/2012 10:05:00 AM

Analyses	Result	RL (Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	E ORGANICS					Analyst: JMP
Diesel Range Organics (DRO)	310	10		mg/Kg	1	10/25/2012 12:39:00 PM
Surr: DNOP	101	77.6-140		%REC	1	10/25/2012 12:39:00 PM
EPA METHOD 8015B: GASOLINE RA	ANGE					Analyst: NSB
Gasoline Range Organics (GRO)	1500	250		mg/Kg	50	10/26/2012 12:09:32 AM
Surr: BFB	251	84-116	S	%REC	50	10/26/2012 12:09:32 AM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.20		mg/Kg	4	10/25/2012 3:32:14 PM
Toluene	5.6	2.5		mg/Kg	50	10/26/2012 12:09:32 AM
Ethylbenzene	6.5	2.5		mg/Kg	50	10/26/2012 12:09:32 AM
Xylenes, Total	93	5.0		mg/Kg	50	10/26/2012 12:09:32 AM
Surr: 4-Bromofluorobenzene	117	80-120		%REC	50	10/26/2012 12:09:32 AM

Qualifiers:

*

Value exceeds Maximum Contaminant Level.

E Value above quantitation range

- J Analyte detected below quantitation limits
- Р Sample pH greater than 2
- Reporting Detection Limit RL

- В Analyte detected in the associated Method Blank
- Н Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

R RPD outside accepted recovery limits

Spike Recovery outside accepted recovery limits S

QC SUMMARY REPORT

Hall Envir	onmental	Analysi	s La	borat	ory, l	nc.
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Client: Project:		Environmental Juan 27-4 #1		vices						_	
Sample ID	MB-4517	SampType	e: Me	BLK	Tes	tCode: E	PA Method	8015B: Dies	el Range C	Organics	
Client ID:	PBS	Batch ID	: 45	17	R	RunNo: 6	6441				
Prep Date:	10/24/2012	Analysis Date	: 10)/25/2012	S	SeqNo: 1	86402	Units: mg/h	٢g		
Analyte		Result P	QL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range	Organics (DRO)	ND	10								
Surr: DNOP		10		10.00		101	77.6	140			
Sample ID	LCS-4517	SampType	e: LC	S	Tes	tCode: E	PA Method	8015B: Dies	el Range (Drganics	
Client ID:	LCSS	Batch ID	: 45	17	F	RunNo: 6	6441				
Prep Date:	10/24/2012	Analysis Date	: 10)/25/2012	S	SeqNo: 1	86419	Units: mg/H	ίg		
Analyte		Result P	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range	Organics (DRO)	42	10	50.00	0	84.3	52.6	130			
Surr: DNOP		4.5	•	5.000		90.8	77.6	140			
Sample ID	1210A51-001AMS	SampType	e: Ms	3 ·	Tes	tCode: E	PA Method	8015B: Dies	el Range C	Organics	
Client ID:	BatchQC	Batch ID	: 45	17	Я	RunNo: 6	6441				
Prep Date:	10/24/2012	Analysis Date	: 10)/25/2012	5	SeqNo: 1	86977	Units: mg/H	٢g		
Analyte		Result F	QL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range	Organics (DRO)	40	9.8	49.02	0	81.6	57.2	146			
Surr: DNOP		4.4	_	4.902		90.3	77.6	140			
Sample ID	1210A51-001AMS	D SampType	e: MS	SD	Tes	tCode: E	PA Method	8015B: Dies	el Range (Organics	· · ·
Client ID:	BatchQC	Batch ID	: 45	17	F	RunNo: 6	6441				
Prep Date:	10/24/2012	Analysis Date	: 10	0/25/2012	S	SeqNo: 1	86978	Units: mg/k	٢g		
Analyte		Result F	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range	Organics (DRO)	43	9.9	49.70	0	85.9	57.2	146	6.54	24.5	
Surr: DNOP		4.5		4.970		91.1	77.6	140	0	0	

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits

WO#: 1210B43

31-Oct-12

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QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

Animas Environmental Services

SampType: MBLK

COP San Juan 27-4 #137

			,							-	
Client ID:	PBS	Batch	ID: 44	74	F	RunNo: 6	487				
Prep Date:	10/23/2012	Analysis D	ate: 10	0/25/2012	S	SeqNo: 1	87625	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range	e Organics (GRO)	ND	5.0								
Surr: BFB	· ·	950		1000		95.0	84	116			
Sample ID	LCS-4474	SampT	ype: LC	s	Tes	tCode: El	PA Method	8015B: Gaso	line Rang	e	
Client ID:	LCSS	Batch	ID: 44	74	Я	RunNo: 6	487				
Prep Date:	10/23/2012	Analysis D	ate: 10	0/25/2012	5	SeqNo: 1	87626	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range	Organics (GRO)	25	5.0	25.00	0	102	74	117			
Surr: BFB		1000		1000		100	84	116			
Sample ID	1210A08-001AMS	SampT	ype: MS	S	Tes	tCode: El	PA Method	8015B: Gaso	line Rang	e	
Client ID:	BatchQC	Batch	ID: 44	74	F	RunNo: 6	487				
		Batch Analysis D				RunNo: 6 SeqNo: 1		Units: mg/K	g		
				0/25/2012		SeqNo: 1		Units: mg/K HighLimit	'g %RPD	RPDLimit	Qual
Prep Date: Analyte		Analysis D	ate: 10	0/25/2012	S	SeqNo: 1	87638		0	RPDLimit	Qual
Prep Date: Analyte	10/23/2012	Analysis D Result	ate: 10	0/25/2012 SPK value	SPK Ref Val	SeqNo: 1 %REC	87638 LowLimit	HighLimit	0	RPDLimit	Qual
Prep Date: Analyte Gasoline Range Surr: BFB	10/23/2012	Analysis D Result 33 1100	ate: 10	0/25/2012 SPK value 24.34 973.7	SPK Ref Val 11.22	SeqNo: 1 %REC 90.8 117	87638 LowLimit 70 84	HighLimit 130	%RPD	· · · · · · · · · · · · · · · · · · ·	
Prep Date: Analyte Gasoline Range Surr: BFB	10/23/2012 Organics (GRO)	Analysis D Result 33 1100 D SampT	ate: 10 PQL .4.9	0/25/2012 SPK value 24.34 973.7 SD	SPK Ref Val 11.22 Tes	SeqNo: 1 %REC 90.8 117	87638 LowLimit 70 84 PA Method	HighLimit 130 116	%RPD	· · · · · · · · · · · · · · · · · · ·	
Prep Date: Analyte Gasoline Range Surr: BFB	10/23/2012 Organics (GRO) 1210A08-001AMSI BatchQC	Analysis D Result 33 1100 D SampT	ate: 10 PQL 4.9 ype: MS	0/25/2012 SPK value 24.34 973.7 SD 74	SPK Ref Val 11.22 Tes F	SeqNo: 1 %REC 90.8 117 tCode: El	87638 LowLimit 70 84 PA Method 487	HighLimit 130 116	%RPD	· · · · · · · · · · · · · · · · · · ·	
Prep Date: Analyte Gasoline Range Surr: BFB Sample ID	10/23/2012 Organics (GRO) 1210A08-001AMSI BatchQC	Analysis D Result 33 1100 D SampT Batch	ate: 10 PQL 4.9 ype: MS	0/25/2012 SPK value 24.34 973.7 SD 74 0/25/2012	SPK Ref Val 11.22 Tes F	SeqNo: 1 %REC 90.8 117 tCode: El RunNo: 6 SeqNo: 1	87638 LowLimit 70 84 PA Method 487	HighLimit 130 116 8015B: Gaso	%RPD	· · · · · · · · · · · · · · · · · · ·	
Prep Date: Analyte Gasoline Range Surr: BFB Sample ID Client ID: Prep Date: Analyte	10/23/2012 Organics (GRO) 1210A08-001AMSI BatchQC	Analysis D Result 33 1100 D SampT Batch Analysis D	ate: 10 PQL 4.9 ype: MS ID: 44 ate: 10	0/25/2012 SPK value 24.34 973.7 SD 74 0/25/2012	SPK Ref Val 11.22 Tes F S	SeqNo: 1 %REC 90.8 117 tCode: El RunNo: 6 SeqNo: 1	87638 LowLimit 70 84 PA Method 487 87639	HighLimit 130 116 8015B: Gaso Units: mg/K	%RPD	e	S
Prep Date: Analyte Gasoline Range Surr: BFB Sample ID Client ID: Prep Date: Analyte	10/23/2012 9 Organics (GRO) 1210A08-001AMSI BatchQC 10/23/2012	Analysis D Result 33 1100 D SampT Batch Analysis D Result	ate: 1(PQL 4.9 ype: MS ID: 44 ate: 1(PQL	0/25/2012 SPK value 24.34 973.7 SD 74 0/25/2012 SPK value	SPK Ref Val 11.22 Tes F SPK Ref Val	SeqNo: 1 %REC 90.8 117 tCode: El RunNo: 6 SeqNo: 1 %REC	87638 LowLimit 70 84 PA Method 487 87639 LowLimit	HighLimit 130 116 8015B: Gaso Units: mg/K HighLimit	%RPD	e RPDLimit	S
Prep Date: Analyte Gasoline Range Surr: BFB Sample ID Client ID: Prep Date: Analyte Gasoline Range	10/23/2012 9 Organics (GRO) 1210A08-001AMSI BatchQC 10/23/2012	Analysis D Result 33 1100 D SampT Batch Analysis D Result 33	ate: 1(PQL 4.9 ype: MS ID: 44 ate: 1(PQL	D/25/2012 SPK value 24.34 973.7 SD 74 D/25/2012 SPK value 24.39	SPK Ref Val 11.22 Tes F SPK Ref Val	SeqNo: 1 %REC 90.8 117 tCode: El RunNo: 6 SeqNo: 1 %REC 89.9	87638 LowLimit 70 84 PA Method 487 87639 LowLimit 70	HighLimit 130 116 8015B: Gaso Units: mg/K HighLimit 130	%RPD Nine Rang %g %RPD 0.479	e RPDLimit 22.1	S

TestCode: EPA Method 8015B: Gasoline Range

Qualifiers:

Client:

Project:

Sample ID MB-4474

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits

WO#: 1210B43

31-Oct-12

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QC SUMMARY REPORT

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• •	•		• •							WO#:	1210B
Hall Env	vironmenta	II Anal	ysis I	Laborat	ory, Inc.			100 www		***** * **	31-Oct-
Client:	Animas E	Environme	ntal Ser	vices							
Project:	COP San	Juan 27-4	#137								
Sample ID	/B-4474	SampT	ype: ME	BLK	Tes	tCode: E	PA Method	8021B: Vola	tiles		
Client ID: F	PBS	Batch	h ID: 44	74	F	RunNo: 6	487				
Prep Date:	10/23/2012	Analysis D	Date: 10	/25/2012	S	SeqNo: 1	87651	Units: mg/k	(g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
lenzene		ND	0.050								
oluene		ND	0.050								
thylbenzene		ND	0.050								
ylenes, Total		ND	0.10								
Surr: 4-Bromof	fluorobenzene	1.0		1.000		102	80	120			
Sample ID L	-CS-4474	SampT	Type: LC	S	Tes	tCode: E	PA Method	8021B: Vola	tiles		
Client ID: L	CSS	Batch	h ID: 44	74	F	RunNo: 6	487				
Prep Date:	10/23/2012	Analysis D	Date: 10)/25/2012	5	SeqNo: 1	87652	Units: mg/M	(g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
enzene		1.0	0.050	1.000	0 -	105	76.3	117			
oluene		1.0	0.050	1.000	0	104	. 80	120			
thylbenzene		1.1	0.050	1.000	0	106	77	116			
ylenes, Total		3.2	0.10	3.000	0	106	76.7	117			
Surr: 4-Bromof	fluorobenzene	1.1		1.000		107	80	120			
Sample İD 1	210A21-001AMS	Samp	Гуре: МS	 }	Tes	tCode: E	PA Method	8021B: Vola	tiles		
Client ID: E	BatchQC	Batch	h ID: 44	74	F	RunNo: 6	6487				
Prep Date:	10/23/2012	Analysis D	Date: 10)/25/2012	8	SeqNo: 1	87719	Units: mg/k	٢g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
enzene		0.94	0.048	0.9653	0	97.3	67.2	113			
oluene		0.96	0.048	0.9653	0	99.1	62.1	116			
thylbenzene		0.97	0.048	0.9653	0	101	67.9	127			
vlenes, Total		2.9	0.097	2.896	0	101	60.6	134			
Surr: 4-Bromot	fluorobenzene	1.0		0.9653		106	80	120			
Sample ID 1	1210A21-001AMS	D Samp1	Гуре: МS	SD	Tes	tCode: E	PA Method	8021B: Vola	tiles		
Client ID: E	BatchQC	Batcl	h ID: 44	74	F	RunNo: 6	6487				
Prep Date:	10/23/2012	Analysis E	Date: 10)/25/2012	ę	SeqNo: 1	87720	Units: mg/h	٢g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
enzene		0.99	0.048	0.9653	0	102	67.2	113	5.00	14.3	
oluene		1.0	0.048	0.9653	0	104	62.1	116	5.16	15.9	
thylbenzene		1.0	0.048	0.9653	0	108	67.9	127	6.85	14.4	
ylenes, Total		3.1	0.097	2.896	0	109	60.6	134	7.20	12.6	
Surr: 4-Bromot	fluorobenzene	1.0		0.9653		106	80	120	0	0	

Qualifiers:

Value exceeds Maximum Contaminant Level. *

Value above quantitation range Е

J Analyte detected below quantitation limits

Р Sample pH greater than 2

- Analyte detected in the associated Method Blank В
- Holding times for preparation or analysis exceeded Н
- Not Detected at the Reporting Limit ND
- R RPD outside accepted recovery limits

Page 6 of 6

1210B43 31-Oct-12

WO#:



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquergue, NM 87105 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

Sample Log-In Check List

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и	anenvironmental.com																		
									-					_	-	-		-	
			-													_		_	

Clie	nt Name:	Animas Enviro	onmental	k r	We	ork Orc	ler Ni	umber	: 121	I0B43		
Rec	eived by/date	T	\geq	10/25/1	2							
Log	ged By:	Ashley Galleg	eol	10/25/2012 10:	05:00 AN	I		Ş	47			
Con	npleted By:	Ashley Galleg	jos	10/25/2012 10:	10:37 AN	1		Ļ	4-7			
Rev	iewed By:	ha-		10/25/1	2				v			
<u>Cha</u>	in of Cust	tody		t į								
1.	Were seals	intact?				Yes	1	No	!	Not Present	V	
2.	Is Chain of (Custody complet	te?			Yes	V :	No	I	Not Present		
З.	How was the	e sample deliver	red?			Couri	er					
<u>Log</u>	<u>In</u>											
		present? (see 1	9. for cooler spe	cific informatior	1)	Yes	√ ,	No	:	NA		
5.	Was an atte	mpt made to co	ol the samples?			Yes	V	Noí		NA	1 1 1	
6.	Were all sar	nples received a	at a temperature	of >0° C to 6.0	°C	Yes	` ~ 1	No [!]		NA	1 1	
7.	Sample(s) ir	n proper contain	er(s)?			Yes		No	i			
8.	Sufficient sa	imple volume fo	r indicated test(5)?		Yes	V . I	No	:		•	
9.	Are samples	s (except VOA a	nd ONG) proper	ly preserved?		Yes	∙	No '				
10.	Was presen	vative added to I	bottles?			Yes	. I	No 🗸	,	NA	1	
11.	VOA vials h	ave zero headsp	pace?			Yes	i	No	No	VOA Vials		
		ample containers		n?		Yes	:	No 🗸	,	1		
13.		work match bottl pancies on chai				Yes	V 1	No	l	# of pres bottles c for pH:		
14.	Are matrices	s correctly identi	fied on Chain of	Custody?		Yes	i v i I	No	•	:	(<2 (or >12 unless noted)
15.	is it clear wh	nat analyses wer	re requested?			Yes	V . 1	No		Ad	justed?	
		ding times able a				Yes	V 1	No	•			
		customer for au ling (if appli									ecked by:	
		otified of all disc		his order?		Yes	1.1.1	No		NA	V	
	Person	Notified:			Date:	TO DE TRA DA M	- AND AND AND			Tana and		
	By Wh	ې د د د د د	and the second state of the second second second second			eMai		Phon	ie .	Fax ⊨ In	Person	:
	Regard						1.				1 croon	
	-	Instructions:		nan diga minini da minini da manana mang								
18	Additional re	marks:										

19. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
2	1.0	Good	Yes			·

	hain	-of-Cι	istody Record	Turn-Around	Time:					на на ПС 1 – Хм. – р.		AI		AI	/TC	n	rir		NT	AI	
Client:	Anin	nas Fin	vironmental	□ Standard	😾 Rust	same d	ay_												TC		
	4	ices 1		Project Name	e:	· · ·	0		2			ww.ł									•
Mailing	Address	1.2A	E Comanche	COP SA	¥. Rust ∷ hJhan '	27-4 #	137		400	<u>م</u> 14								100			
				Project #:								IS NE			•						
TAVI	MINGTO		M 87401						l e	9. 5U	5-34: #5	5-397	ο Δna	Fax	505- Reñ	-345- 1103	4107			- 	
email o		564 2		Project Mana		•		Analysis Request													
	Package:			1 .	-			SO 221)													
X Stan			Level 4 (Full Validation)	DW	itson			(1) (1) (1) (1) (1) (1) (1) (1)						Í							
Accred			<u> </u>	Sampler: H	- Woods	 \															
	AP	Othe	er	On lee	Wies a	E No		[197] [1] [1] [1] [1] [1] [1] [1] [1] [1] [1				(A				N N					
) (Type)		· · · · · · · · · · · · · · · · · · ·	Sample Tem	perature		a sea		Ш	d 80	4 p	2 J 2	stals	Z,	ides	F	2				E
				Container	Drogonativa	HEAD			Σ	stho	letho	leth	RCRA 8 Metals	(F,C	estic	8260B (VOA)	8270 (Semi-VOA)				Air Bubbles (Y or N)
Date	Time	Matrix	Sample Request ID	Type and #	Preservative Type	GARAHEAL	No	X	×.	ž	S	2) U	Å Å	suo	1 P	BO	00				Bub
						121060	12,005	втех	BTE	đ	ġ,	EDI	2 2	Ania	808	826	827				Air
10-23-12	1240	soil	TH-2@8.5'	Mult fut 402	MEOH	-00	51	X		X											Τ
	1446	Soil	TH-4@9'	MEOHKAT	MeOH	-00		X		X											\top
10-23-12		soil	TH-7@9.'	Meotter 402	Meot	-00		X		X											\top
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																_				_	
Date:	Time:	Relinquish	· · · · · ·	Received by:		Date (0) /	Time					Con	rot			10	· K	(AD	cur		
Lo/24/n Date:	1624	Heat Relinquish	he M. Wood	Musthe Received by:	Walter	(0) /24/12 Date	1 <u>424</u> Time				>35	3			1180			Arl	ly N	NAX1 #	U
1.	Time:		· . (A A	_ 1		ime	AVC CIII	a'. 2 Nov	-5 UN	·. H	am	De	مے	ora	med	my.	120	3"		- 1
2/24/12	11741	Mus	the Wallers	15t	5-10/2	512	00S	Sup		501		<u> </u>)								

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If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

HALL ENVIRONMENTAL ANALYSIS LABORATORY

Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: <u>www.hallenvironmental.com</u>

May 14, 2013

Debbie Watson Animas Environmental 624 East Comanche Farmington, NM 87401 TEL: (505) 486-4071 FAX

RE: CoP SJ 27-4 Com #137

OrderNo.: 1305408

Dear Debbie Watson:

Hall Environmental Analysis Laboratory received 2 sample(s) on 5/10/2013 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to <u>www.hallenvironmental.com</u> or the state specific web sites. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. All samples are reported as received unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

andy

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

Analytical Report

Hall Environmental Analysis Laboratory, Inc.

Lab Order **1305408** Date Reported: **5/14/2013**

CLIENT: Animas Environmental		C	lient Sample	e ID: SC-1	
Project: CoP SJ 27-4 Com #137			Collection I	Date: 5/9/20	13 12:10:00 PM
Lab ID: 1305408-001	Matrix:	MEOH (SOIL)	Received I	Date: 5/10/2	013 10:00:00 AM
Analyses	Result	RL Qual	Units	DF	Date Analyzed
EPA METHOD 8260B: VOLATILES S	HORT LIST				Analyst: RAA
Benzene	ND	0.25	mg/Kg	5	5/10/2013 11:46:37 AM
Toluene	ND	0.25	.mg/Kg	5	5/10/2013 11:46:37 AM
Ethylbenzene	ND	0.25	mg/Kg	5	5/10/2013 11:46:37 AM
Xylenes, Total	0.65	0.50	mg/Kg	5	5/10/2013 11:46:37 AM
Surr: 1,2-Dichloroethane-d4	84.2	70-130	%REC	5	5/10/2013 11:46:37 AM
Surr: 4-Bromofluorobenzene	98.3	70-130	%REC	5	5/10/2013 11:46:37 AM
Surr: Dibromofluoromethane	91.2	70-130	%REC	5	5/10/2013 11:46:37 AM
Surr: Toluene-d8	88.0	70-130	%REC	5	5/10/2013 11:46:37 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Analyte

- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2
- RL Reporting Detection Limit

Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

Page 1 of 4

ND Not Detected at the Reporting Limit

R RPD outside accepted recovery limits

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S Spike Recovery outside accepted recovery limits

Analytical Report

Hall Environmental Analysis Laboratory, Inc.

Lab Order 1305408 Date Reported: 5/14/2013

CLIENT:Animas EnvironmentalProject:CoP SJ 27-4 Com #137Lab ID:1305408-002	Matrix:	MEOH (SOIL)		ate: 5/9/20	13 2:45:00 PM 013 10:00:00 AM
Analyses	Result	RL Qua	Units	DF	Date Analyzed
EPA METHOD 8260B: VOLATILES S	HORT LIST			· · ·	Analyst: RAA
Benzene	ND	0.050	mg/Kg	1	5/10/2013 12:14:57 PM
Toluene	ND	0.050	mg/Kg	1	5/10/2013 12:14:57 PM
Ethylbenzene	ND	0.050	mg/Kg	1	5/10/2013 12:14:57 PM
Xylenes, Total	0.67	0.10	mg/Kg	1	5/10/2013 12:14:57 PM
Surr: 1,2-Dichloroethane-d4	94.8	70-130	%REC	1	5/10/2013 12:14:57 PM
Surr: 4-Bromofluorobenzene	115	70-130	%REC	1	5/10/2013 12:14:57 PM
Surr: Dibromofluoromethane	93.9	70-130	%REC	1	5/10/2013 12:14:57 PM
Surr: Toluene-d8	92.3	70-130	%REC	1	5/10/2013 12:14:57 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- Qualifiers:
- * Value exceeds Maximum Contaminant Level. Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH greater than 2
- Reporting Detection Limit RL

- В Analyte detected in the associated Method Blank
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit Page 2 of 4
- R RPD outside accepted recovery limits
- Spike Recovery outside accepted recovery limits S

QC SUMMARY REPORT

Client:

Hall Environmental Analysis Laboratory, Inc.

Animas Environmental

		_								
Sample ID mb-7366		Гуре: МЕ					8260B: Volat	iles Short	List	
Client ID: PBS	Batc	h ID: R1	0546	F	unNo: 10	0546				
Prep Date: 5/9/2013	Analysis E	Date: 5 /	10/2013	S	eqNo: 29	98232	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.050								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 1,2-Dichloroethane-d4	0.42		0.5000		84.2	70	130			
Surr: 4-Bromofluorobenzene	0.44		0.5000		88.2	70	130			
Surr: Dibromofluoromethane	0.46		0.5000		91.3	70	130			
Surr: Toluene-d8	0.49		0.5000		97.5	70	130			
Sample ID Ics-7366	Samp	Type: LC	S	Tes	tCode: EF	PA Method	8260B: Volat	iles Short	List	
Client ID: LCSS	Batc	h ID: R1	0546	F	tunNo: 1 0	0546				
Prep Date: 5/9/2013	Analysis [Date: 5/	10/2013	5	eqNo: 29	98233	Units: mg/K	g		
Analyte	Result	PQL		SPK Ref Val		LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.94	0.050	1.000	0	93.5	70	130			
Toluene	1.0	0.050	1.000	0	104	80	120			
Surr: 1,2-Dichloroethane-d4	0.43		0.5000		86.2	. 70	130			
Surr: 4-Bromofluorobenzene	0.44		0.5000		87.8	70	130			
Surr: Dibromofluoromethane	0.45		0.5000		90.5	70	130			
Surr: Toluene-d8	0.48		0.5000		95.5	70	130			
Sample ID 1305408-001A	MS Samp	Type: MS	3	Tes	tCode: El	PA Method	8260B: Vola	tiles Short	List	
Client ID: SC-1	Batc	h ID: R1	0546	F	RunNo: 1	0546				
Prep Date:	Analysis (Date: 5/	10/2013	Ş	SeqNo: 2	98234	Units: mg/ #	(g		
Analyte	Result	PQL		SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.91	0.050	1.000	0.01652	89.0	67.5	124			
Toluene	0.92	0.050	1.000	0	92.1	55.8	142			
Surr: 1,2-Dichloroethane-d4	0.43		0.5000		86.9	70	130			
Surr: 4-Bromofluorobenzene	0.48		0.5000		95.0	70	130			
Surr: Dibromofluoromethane	0.46		0.5000		91.8	70	130			
Surr: Toluene-d8	0.42		0.5000		84.5	70	130			
Sample ID 1305408-0014	AMSD Samp	Туре: М	3D	Tes	tCode: El	PA Method	8260B: Vola	tiles Short	List	
Client ID: SC-1	Bato	h ID: R1	0546	F	RunNo: 1	0546				
Prep Date:	Analysis I	Date: 5/	10/2013	5	SeqNo: 2	98235	Units: mg/H	(g		
Analyte	Result	PQL		SPK Ref Val			HighLimit	%RPD	RPDLimit	Qual
Benzene	0.90	0.050	1.000	0.01652	88.3	67.5	124	0.698	20	
Toluene	0.88	0.050	1.000	0	87.8	55.8	142	4.85	20	
Surr: 1,2-Dichloroethane-d4	0.44		0.5000		87.2	70	130	0	0	

Qualifiers:

* Value exceeds Maximum Contaminant Level.

Е Value above quantitation range

Analyte detected below quantitation limits J

Sample pH greater than 2 Р

Reporting Detection Limit RL

в Analyte detected in the associated Method Blank

Н Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

R RPD outside accepted recovery limits

Spike Recovery outside accepted recovery limits S

Page 3 of 4

WO#:

1305408 14-May-13

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

Client:Animas EnvironmentalProject:CoP SJ 27-4 Com #137

Sample ID 1305408-001AMS	SD SampT	ype: MS	SD	Test	tCode: El	PA Method	8260B: Vola	tiles Short	List	
Client ID: SC-1	Batch	ID: R1	0546	R	RunNo: 1	0546				
Prep Date:	/10/2013	S	SeqNo: 2	98235	Units: mg/H	٢g				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	0.49		0.5000		98.0	70	130	0	0	
Surr: Dibromofluoromethane	0.46		0.5000		91.4	70	130	0	0	
Surr: Toluene-d8	0.42		0.5000		84.3	70	130	0	0	

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2
- RL Reporting Detection Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits

Page 4 of 4

WO#: **1305408** *14-May-13*

ENVIRONMENTAL ANALYSIS LABORATORY TEL: 505-345	uental Analysis Labor 4901 Hawkir Albuquerque, NM 8 -3975 FAX: 505-345- ww.hallenvironmenta	⁷¹⁰⁵ Sam 410;	ple Log-In Check	List
Client Name: Animas Environmental Work Order Nur	nber: 1305408	ngan an a	RcptNo: 1	and a general second
Received by/date: 6 05 1013 Logged By: Michelle Garcia 5/10/2013 10:00:0	3 10 AM	Mitrille Gan	un)	
Completed By: Michelle Garcia 5/10/2013 10:06:1	8 AM	Mirule Con Mirule Con	ue)	
Reviewed By: 63/10	13			
Chain of Custody				
1. Custody seals intact on sample bottles?	Yes 🗌	No 🗌	Not Present 🗹	
2. Is Chain of Custody complete?	Yes 🗹	No 🗌	Not Present	
3. How was the sample delivered?	Courier			
Log In				
4. Was an attempt made to cool the samples?	Yes 🗹	No 🗔	NA	
5. Were all samples received at a temperature of $>0^\circ$ C to 6.0°C	Yes 🗹	No 🗌	NA 🗌	
6. Sample(s) in proper container(s)?	Yes 💆	No 🗌	· .	
7. Sufficient sample volume for indicated test(s)?	Yes 🗹	No 🗌		
8. Are samples (except VOA and ONG) properly preserved?	Yes 🗹	No 🗌		
9. Was preservative added to bottles?	Yes	No 🗹	NA 🗌	
10.VOA vials have zero headspace?	Yes	No 🗋	No VOA Vials 🔽	
11. Were any sample containers received broken?	Yes	No ☑ [# of preserved	
12.Does paperwork match bottle labels? (Note discrepancies on chain of custody)	Yes 🔽	No 🗆	bottles checked for pH: (<2 or >12 un	less noted)
13. Are matrices correctly identified on Chain of Custody?	Yes 🗹	No 🗖	Adjusted?	
14, Is it clear what analyses were requested?	Yes 🗹	No 🗆		
15. Were all holding times able to be met? (If no, notify customer for authorization.)	Yes 🗹	No 🗌	Checked by:	
<u>Special Handling (if applicable)</u>				
16. Was client notified of all discrepancies with this order?	Yes	No 🗌	NA 🗹	

Person Notified:	Date:
By Whom:	Via: 🗌 eMail 🗌 Phone 🗌 Fax 🗌 In Person
Regarding:	
Client Instructions:	

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17. Additional remarks:

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18. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.0	Good	Yes			

Chain-of-Custody Record		Turn-Around Time:			HALL ENVIRONMENTAL																	
Client: Animas Environmental Services, LLC		□ Standard	🖌 Rush	Same day					N/													
			Project Name				13.8 13.8			www							H 134 7 1			-		
Mailing Address: 624 E. Commanche		COP SJ	Project Name: com CoP SJ 27-9 # 137			49	01 H	ławki								109						
	· · · ·		gton, NM 8740j	Project #:			1)5-34					-		4107					
Phone	#: 505		- 228/	-					0.5			Â	naly	ŝis l	eq	iest						
email o				Project Mana	ger:	· · · · · · · ·		only)	() ()							, 1						
QA/QC I	Package: dard		□ Level 4 (Full Validation)	Pebbie	Watson		(8021)	(Gas of	RO / MF			SIMS)		PO4,S(PCB's							
Accredi		□ Othe	r:	Sampler: S4	rephanie	lynn DNO-M		+ TPH	30 / DI	18.1)	04.1)	8270		03,NO2	3 / 8082		A)				or N)	
	(Type)					NØ#		Ш	(GF	bd 4	od 5	0 or	etals	N.	sides	F	2				2	
Date	Time	Matrix	Sample Request ID	· ypo and "	Preservative Type	HEALNO 13059.08	BTEX + 444	BTEX + MTBE + TPH (Gas	TPH 8015B (GRO / DRO / MRO)	TPH (Method 418.1)	EDB (Method 504.1)	PAH's (8310 or	RCRA 8 Metals	Anions (F,Cl,NO ₃ ,NO ₂ ,PO ₄ ,SO ₄)	8081 Pesticides / 8082 PCB	8260B (VOA)	8270 (Semi-VOA)	č			Air Bubbles	
5/9/13	1210	Soil	5C -1	MEOH Kils Yoz	MEOH	-001	ĪĀ		-'			_									+	
5/1/13	1445	soil	5C-7	Meon Kin 402	MOH	-001	X	· ·														
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$\frac{S_{18}}{18/13}$	1615 Time:	flip	hani flyn	Alyn Mustin Walter 5/10/13 615				Remarks: Boll to Conozo 100:9537702 Act code: D150 Noted: Eric Smith														
5/10/13	615	Relinquishe	- Walte	Received by:	~ 0	Date Time	AC	it ce	rde ur	: D1 m	150 'M	Jæ	sm	fh.	s WOU	ered	े t	<i>m</i>	e 54	14		÷

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