District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Revised August 8, 2011

Form C-141

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office to accordance with 19.15.29 NMAC.

Release Notification and Corrective Action															
							OPERA	FOR							
Name of Company Burlington Resources Oil & Gas Company							Contact Crystal Tafoya								
Address 3401 East 30 th St, Farmington, NM Facility Name: Allison Unit 24							Telephone No.(505) 326-9837 Facility Type: Gas Well								
Surface Owner Fee Mineral Owner							Fee			API No. 30-045-13187					
					ATIC	N	OF REI	LEASE							
Unit Letter Section Township Range Feet from the 1 M 7 32N 6W 890					Nort	orth/South Line Feet from the East South Feet from the East				st/West Line	t/West Line County West San Juan				
										West	West Dan Juan				
Latitude <u>36.98994</u> Longitude <u>107.50511</u> NATURE OF RELEASE															
Type of Rele	ase Proc	Volume of Release 35bbls Volume Recovered 30bbls													
Source of Release Tank											Date and Hour of Discovery 4/20/2013 at 7:10pm				
Was Immediate Notice Given? ☐ Yes ☐ No ☐ Not Required							If YES, To Whom? Jonathan Kelly								
By Whom? Crystal Tafoya							Date and Hour 4/21/13 at 3:32pm								
Was a Watercourse Reached? ☐ Yes ☑ No							If YES, Volume Impacting the Watercourse.								
If a Watercourse was Impacted, Describe Fully.*										R	CVD APR	26 '	13	•	
N/A										1	DIL CONS	. DI	J.		
											DIST.	3			
Describe Cause of Problem and Remedial Action Taken.* A 120bbls pit tank overfilled due to a check valve failure allowing 35bbls of produced water to be released. The well was immediately shut-in and															
a water truck called to location. 30bbls of produced water was recovered.															
Describe Area Affected and Cleanup Action Taken.*															
ConocoPhillips will assess the soil to determine a path forward for clean-up if necessary.															
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.															
Signature: Printed Name: Crystal Tafoya							OIL CONSERVATION DIVISION Approved by Environmental Specialist:								
			T.		11/0/2	~	\V		(
Title: Field	Environme	ntal Specialis	st			A	pproval Da	te: 11/6/2	013	Expiration	Date:				
E-mail Addre	ess: crystal.	com	Conditions of Approval:					Attached							

Phone: (505) 326-9837

Date: 4/24/2013