

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office to
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company Burlington Resources Oil & Gas Company	Contact Crystal Tafoya
Address 3401 East 30th St, Farmington, NM	Telephone No. (505) 326-9837
Facility Name: San Juan 32-9 Unit 228S	Facility Type: Gas Well

Surface Owner State	Mineral Owner State (E-394)	API No. 30-045-32173
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LOCATION OF RELEASE

Unit Letter P	Section 36	Township 32N	Range 9W	Feet from the 1050	North/South Line South	Feet from the 830	East/West Line East	County San Juan
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Latitude 36.93662 Longitude 107.72504

NATURE OF RELEASE

Type of Release Produced Water / Screw Oil	Volume of Release 19bbls/3bbls	Volume Recovered 19bbls / 2bbls
Source of Release Below Grade Tank	Date and Hour of Occurrence 4/28/13 at 2:40 PM	Date and Hour of Discovery 4/29/13 at 11:20 AM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*
N/A

RCVD MAY 9 '13
OIL CONS. DIV.
DIST. 3


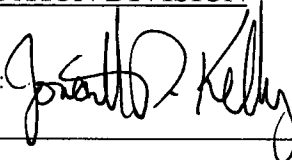
Describe Cause of Problem and Remedial Action Taken.*

Ball valve on water tank was left open causing water from 500bbl produced water tank to transfer to 120bbls below-grade tank allowing 19bbls of produced water and 3bbls of screw oil to be released. The release was contained within the berm and did not leave location. The ball valve was immediately shut-in and a water truck called to location. 19bbls of produced water and 2bbls of screw oil were recovered.

Describe Area Affected and Cleanup Action Taken.*

ConocoPhillips will assess the soil to determine a path forward for clean-up if necessary.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 		OIL CONSERVATION DIVISION	
Printed Name: Crystal Tafoya		Approved by Environmental Specialist: 	
Title: Field Environmental Specialist		Approval Date: 11/8/2013	Expiration Date:
E-mail Address: crystal.tafoya@conocophillips.com		Conditions of Approval:	Attached <input type="checkbox"/>
Date: 5/7/2013 Phone: (505) 326-9837			

* Attach Additional Sheets If Necessary

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