District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit One Copy To Appropriate District Office

Telephone No.

GAS - OIL RATIO TEST

Operator						Pool							Coun	-	,		
Encana Oil & Gas (USA) Inc Address 370 17 th Street, Suite 1700				<u>_</u>		Lybroo	k Gallup	TYPE O TEST - (Sche	eduled	Sand	ova⊥ Completio	n 🕅	S	pecial 🗌
LEASE NAME	API No.	WELL NO.	LOCATION							TBG.	DAILY	LENGTH	PROD. DURING TEST			GAS - OIL	
			U	s	Т	R	DATE OI TEST	F	CHOKE SIZE	PRESS	ALLOW- ABLE	OF TEST HOURS	WATER BBLS.	GRAV. OIL	OIL BBLS.	GAS M.C.F.	RATIO CU.FT/BBL
Lybrook 132-2306	30-043-21125	02H	I	32	23N	6W	10/5/13	Р	Full Open	295	428bbl/d	24	58	44.5	320	787	2459
Mart															OIL	OCT 21 CONS. DIST. 3	DIV.
																U101. C	
Instructions:		1								I herel	by certify	that the abo	ve inform	nation is t	true and	complete	e to the best
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for										I hereby certify that the above information is true and complete to the best of my knowledge and belief. 10/34/13							
the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the																Э4Л) З Date	
Division. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.									Robynn Haden Engineering Technologist Printed Name Title								
Report casing pressure in lieu of tubing pressure for any well producing through casing.									_robynn.haden@encana.com				720-876-3941				

E-mail Address

(See Rule 19.15.18.8 NMAC, Rule 19.15.7.25 NMAC and appropriate pool rules.)